

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9860
Name: Castle Resources Inc.
Address: PO Box 87
City/State/Zip: Schoenchen, KS 67667
Purchaser: Eott
Operator Contact Person: Jerry Green
Phone: (785) 625-5155
Contractor: Name: Anderson Drilling
License: 30076
Wellsite Geologist: Jerry Green

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

6-18-02 6-25-02 6-25-02
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 165 21743-0000
County: Rush
____ Sec. 14 Twp. 16 S. R. 20 East West
840 feet from N (circle one) Line of Section
2610 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Stull-Elliott Well #: 1

Field Name: _____
Producing Formation: Arbuckle
Elevation: Ground: 2143 Kelly Bushing: 2148
Total Depth: 3950 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 219 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1400 Feet
If Alternate II completion, cement circulated from 1400
feet depth to surface w/ 200 sx cmt.
multidensity

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 6,000 ppm Fluid volume 300 bbls
Dewatering method used allow to dry & backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: 10/8/02
Subscribed and sworn to before me this 8th day of OCTOBER,
2002
Notary Public: KATHERINE BRAY
Date Commission Expires: 7-3-04

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Castle Resources Inc. Lease Name: Stull-Elliott Well #: 1

Sec. 14 Twp. 16 S. R. 20 East West County: Rush

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run: Radiation guard log micro log</p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum</p> <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: center;">Top</th> <th style="text-align: center;">Datum</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td style="text-align: center;">1378-1414</td> <td style="text-align: center;">770</td> </tr> <tr> <td>Topeka</td> <td style="text-align: center;">3164</td> <td style="text-align: center;">-1016</td> </tr> <tr> <td>Heebner</td> <td style="text-align: center;">3453</td> <td style="text-align: center;">-1305</td> </tr> <tr> <td>Toronto</td> <td style="text-align: center;">3472</td> <td style="text-align: center;">-1324</td> </tr> <tr> <td>Lansing-KC</td> <td style="text-align: center;">3496</td> <td style="text-align: center;">-1348</td> </tr> <tr> <td>Base-KC</td> <td style="text-align: center;">3756</td> <td style="text-align: center;">-1608</td> </tr> <tr> <td>Arbuckle</td> <td style="text-align: center;">3862</td> <td style="text-align: center;">-1714</td> </tr> <tr> <td>RTD</td> <td style="text-align: center;">3948</td> <td></td> </tr> </tbody> </table>	Name	Top	Datum	Anhydrite	1378-1414	770	Topeka	3164	-1016	Heebner	3453	-1305	Toronto	3472	-1324	Lansing-KC	3496	-1348	Base-KC	3756	-1608	Arbuckle	3862	-1714	RTD	3948	
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface		8 5/8"	20#	219	60/40poz	150	
production		5 1/2"	23#	3947	EA2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1400	multidensity	200	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3866-3870	natural	

TUBING RECORD		Size	Set At	Packer At	Liner Run			
		2 7/8	3871		Yes	No		
Date of First, Resumed Production, SWD or Enhr. 7-15-02			Producing Method					
			Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil 40	Bbbs.	Gas	Mcf	Water 80	Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____