

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9860  
Name: Castle Resources Inc.  
Address: PO Box 87  
City/State/Zip: Schoenchen, KS 67667  
Purchaser: Fott  
Operator Contact Person: Jerry Green  
Phone: (785) 625-5155  
Contractor: Name: Anderson Drilling Company  
License: 30076  
Wellsite Geologist: Jerry Green

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover  
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD

☐ Plug Back ☐ Plug Back Total Depth

☐ Commingled ☐ Docket No. \_\_\_\_\_

☐ Dual Completion ☐ Docket No. \_\_\_\_\_

☐ Other (SWD or Enhr.?) ☐ Docket No. \_\_\_\_\_

5-1-02 5-9-02 5-9-02  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 165-21741-00-00

County: Rush

SW SW Sec. 14 Twp. 16 S. R. 20 ☐ East ☐ West

560 feet from S N (circle one) Line of Section

2210 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: Stull Well #: 1

Field Name: Wildcat

Producing Formation: Arbuckle

Elevation: Ground: 2136 Kelly Bushing: 2141

Total Depth: 3940 Plug Back Total Depth: 3920

Amount of Surface Pipe Set and Cemented at 213' @ 218' Feet

Multiple Stage Cementing Collar Used? ☒ Yes ☐ No

If yes, show depth set 2057 Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to 2057 w/ 280 sx cmt.

multi density

Drilling Fluid Management Plan ARII EN B-15-02  
(Data must be collected from the Reserve Pit)

Chloride content 6000 ppm Fluid volume 300 bbls

Dewatering method used allowed to dry & backfill

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

Title: President Date: 8/6/02

Subscribed and sworn to before me this 6th day of August

18 2002

Notary Public: Katherine Bray

Date Commission Expires: 7-3-04

KCC Office Use ONLY

☒ Letter of Confidentiality Attached

If Denied, Yes ☐ Date: \_\_\_\_\_

☒ Wireline Log Received

☒ Geologist Report Received

☐ UIC Distribution

Operator Name: Castle Resources Inc. Lease Name: Stull Well #: 1  
 Sec. 14 Twp. 16 S. R. 20 East West County: Rush

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes No

(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes No

Cores Taken Yes No

Electric Log Run ☒ Yes No

(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	1374-1412	
Topeka	3161	-1019
Heebner	3450	-1308
Toronto	3470	-1328
Lansing KC	3494	-1352
Arbuckle	3851	-1709
LKC Base	3750	-1608
RTD	3938	-1796

### CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface		8-5/8"	20#	218		150	60/40 poz
production		5 1/2"	15 1/2#	3938		150	EA2 common
port collar		5 1/2"	15 1/2#	2057	M/D	280	

### ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3860-62	natural	

TUBING RECORD	Size 2 7/8"	Set At 3900	Packer At	Liner Run Yes No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method
5/16/02	Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	200	0	0		

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented Sold ☐ Used on Lease  
(If vented, Sumit ACO-18.)

☐ Open Hole ☒ Perf.  
☐ Other (Specify) \_\_\_\_\_

Dually Comp. ☐ Commingled \_\_\_\_\_