Combritm Invantoried



# J. Copeland Landes



Exploration Geologist

817-383-4035

May 20, 1989

1115 Thomas Denton, Texas 76201

BALCRON OIL COMPANY
P. O. Box 21017
Billings, Montana 59104

Re:

BALCRON OIL COMPANY # 1 - 35 BOC Weltmer 1350' F S L 2300' F W L SE NE SW Section 35 - T16S - R2OW

Rush County, Kansas

ANI 15-165-21470

### GEOLOGICAL REPORT

### Gentlemen:

Following is the pertinent information concerning the above captioned well.

Contractor:

Duke Drilling Company

Pusher:

Ervin Neighbors

Spud:

May 13th, 1989

Complete:

May 19th, 1989

Surface Pipe:

8 5/8" @ 306'

Long String:

5 1/2" @ 3890'

Testing:

Western

Logging:

Great Guns

Mud:

Davis

Elevation:

2098 K B

Geologist:

J. Copeland Landes

RECEIVED

BIT RECORD

OCT 4 1990

# 1

7 7/8"

Reed H - P - 52

320 - 3320

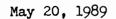
COMBERNATION DI Wichita, Kansas

# 2

7 7/8"

Hughes J - 22

3320 - 3892



BALCRON OIL COMPANY # 1 - 35 BOC Weltmer Rush County, Kansas

## GEOLOGICAL TOPS

Formation	Sample	Electric Log
ANHYDRITE	1330 ( 768)	1330 ( 768)
торека	3139 (-1041)	3136 (-1038)
HEEBNER	3433 (-1335)	3433 ( <b>-</b> 3135)
LANSING - KANSAS CITY	3476 (-1378)	3476 (-1378)
BASE KANSAS CITY	3736 (-1638)	3738 (-1640)
MARMATON	3788 (-1690)	3792 (-1694)
ARBUCKLE	3876 (-1778)	3876 ( <b>-</b> 1778)

# ZONES OF INTEREST

LANSING - KANSAS CITY

3501 - 3506

Limestone - Light tan - buff, good odor, trace of free oil
in few pieces with vuggy and crystalline porosity.

Few pieces with no apparent show.

DRILL STEM TEST	ILL STEM TEST # 1		<del>-</del> 3519	
OPEN	30	IFP	54 <b>-</b> 162	
SHUT IN	60	ISIP	1151	
OPEN	30	FFP	237 - 291	
SHUT IN	60	FSIP	1130	
IHH	1776	FHH	1744	Temp 116 Degrees
RECOVERED:	<i>5</i> 70'	Muddy Water - (	Chlorides 85,000	OFFICER COMMISSION

nr.t 4 1990

Walaita, Kansas

BALCRON OIL COMPANY # 1 - 35 BOC Weltmer Rush County, Kansas May 20, 1989

# ZONES OF INTEREST (Continued)

ARBUCKLE

3876 - 3882

Dolomite - Tan, fine crystalline, very tight, no show.

ARBUCKLE

3882 - 3890

Dolomite - Tan, fine to medium crystalline, good odor, trace of crystalline porosity, trace of free oil.

DRILL STEM TEST # 2		3880 - 3	890	
O PEN	30	IFP	22 - 22	
SHUT IN	60	ISIP	1113	
OPEN	10	FFP	33 <b>-</b> 33	
SHUT IN	20	FSIP	980	
IHH	1904	FHH	18 <i>5</i> 9	Temp 117 Degrees
RECOVERED:	1' F	ree Oil		
	15' н	eavy Oil Cut Mud	45% Oil,	15% Water, 40% Mud

Chlorides of Water - 12,000

Chlorides of Filtrate - 10,000

ARBUCKLE

3890 - 3892

Dolomite - Tan - medium Crystalline, fair odor, crystalline porosity with trace of free oil.

RECEIVED STATE CORPORATE

0CT 4 1990

CONSERVATION Wichita, Kanaas

BALCRON OIL COMPANY # 1 - 35 BOC Weltmer Rush County, Kansas

DRILL STEM TEST	# 3	3882 <b>-</b>	3892	
OPEN	30	IFP	33 <b>-</b> 33	
SHUT IN	60	ISIP	1135	
OPEN	30	FFP	44 - 44	
SHUT IN	60	FSIP	1080	
IHH	1870	FHH	1837	Temp 117 Degrees
RECOVERED:	5' (	lean Oil		

60' Heavy Oil Cut Mud - 50% Mud, 40% Oil, 10% Water

Chlorides of Water - 13,000

Chlorides of Filtrate - 13,000

### CONCLUSION

The Lansing - Kansas City in this well was structurally higher than that of the Jenkins - Weltmer well to the north. We had a good show in the 30' Zone, ran a Drill Stem Test, and recovered water. The log calculates the 30' Zone to be definitely productive. It appears the test might have been affected by the fact that we had l' of an additional zone open. Therefore, since casing was set, I would suggest the 30' zone (3502 - 3507) be perforated before abandonment.

The Arbuckle was structurally flat to the Jenkins - Weltmer well to the We recovered some free oil and good pressures on Drill Stem Tests. The log shows effective porosity from 3883 - 3893. Casing was set for further testing.

PECEIVED
STATE CORPORATION COMMISSION

OCT 4 1990

COMSERVATION DIVISION Victorial minimas

Sincerely,

J. COPELAND LANDES



DRILL STEM TEST	<u>3519</u>				
OPEN	30	IFP	54 <b>-</b> 162		
SHUT IN	60	ISIP	1151		
OPEN	30	FFP	237 - 291		
SHUT IN	60	FSIP	1130		
IHH	1776	FHH	1744	"Тетр	116 Degrees
RECOVERED:	<i>5</i> 70' M	uddy Water - Chl	orides 85,000		
DRILL STEM TEST # 2 3880 - 3890					

DRILL STEM TES	T # 2	3880 - 3890		
OPEN	30	IFP	22 - 22	
SHUT IN	60	ISIP	1113	
OPEN	10	FFP	33 <b>-</b> 33	
SHUT IN	20	FSIP	980	
IHH	1904	FHH	18 <i>5</i> 9	Temp 117 Degrees

RECOVERED: 1' Free Oil

15' Heavy Oil Cut Mud 45% Oil, 15% Water, 40% Mud

Chlorides of Water - 12,000

Chlorides of Filtrate - 10,000

				•
DRILL STEM TEST	# 3	3882 <b>-</b> 38	392	
OPEN	30	IFP	33 <b>-</b> 33	
SHUT IN	60	ISIP	1135	
OPEN	30	FFP	44 - 44	
SHUT IN	60	FSIP	1080	
IHH	1870	гнн	1837	Temp 117 Degrees
RECOVERED:	-	Clean Oil		STATE COME AND AND ASSOCIATION
	60*	Heavy Oil Cut Mud	- 50% Mud,	40% oil, 10% Water OCT 17 1990
			12 000	and the state of t

Chlorides of Water - 13,000

Chlorides of Filtrate - 13,000