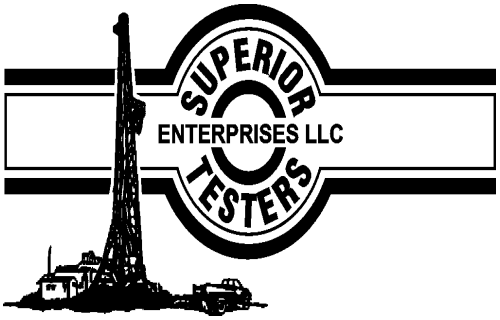


DRILL STEM TEST REPORT

Prepared For: **Trans Pacific Oil Corperation**

100 South Main
Suite 200
Wichita, Kansas 67202+3735

ATTN: Bryce Bidleman

10/16S/20W/Rush

#1-10 Cumberland "A"

Start Date: 2011.08.28 @ 07:10:00
End Date: 2011.08.28 @ 14:35:00
Job Ticket #: 15839 DST #: 1

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2011.08.28 @ 12:58:38

DRILL STEM TEST REPORT

Trans Pacific Oil Corperation

100 South Main
Suite 200
Wichita, Kansas 67202+3735
ATTN: Bryce Bidleman

#1-10 Cumberland "A"

10/16S/20W/Rush

Job Ticket: 15839 **DST#: 1**

Test Start: 2011.08.28 @ 07:10:00

GENERAL INFORMATION:

Formation: **Lansing zone B**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 08:42:30
Time Test Ended: 14:35:00

Test Type: Conventional Bottom Hole (Initial)
Tester: Ken Swinney
Unit No: 3325 Hays/

Interval: 3534.00 ft (KB) To 3555.00 ft (KB) (TVD)
Total Depth: 3555.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

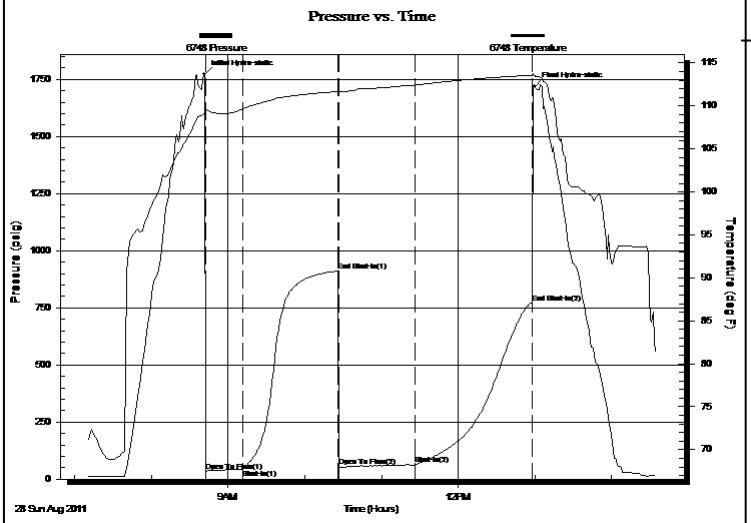
Reference Elevations: 2144.00 ft (KB)
2137.00 ft (CF)
KB to GR/CF: 7.00 ft

Serial #: 6748 **Outside**

Press@RunDepth: 62.93 psig @ 3552.00 ft (KB)
Start Date: 2011.08.28 End Date: 2011.08.28
Start Time: 07:10:00 End Time: 14:35:00

Capacity: 5000.00 psig
Last Calib.: 2011.08.28
Time On Btm: 2011.08.28 @ 08:41:30
Time Off Btm: 2011.08.28 @ 13:00:00

TEST COMMENT:
1ST Open 30 Minutes/Fair blow /Blow built to 5 inches in bucket of water
1ST Shut In 75 Minutes/No blow back
2ND Open 60 Minutes/Fair blow /Blow built to bottom of bucket in 53 minutes
2ND Shut In 90 Minutes/No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1772.83	109.24	Initial Hydro-static
1	34.27	109.43	Open To Flow (1)
30	44.07	109.68	Shut-In(1)
105	911.85	111.68	End Shut-In(1)
106	54.29	111.59	Open To Flow (2)
165	62.93	112.43	Shut-In(2)
257	773.30	113.54	End Shut-In(2)
259	1720.36	113.49	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
50.00	Gas in pipe 100%	0.73
70.00	Watery Oil cut Mud	1.02
0.00	Water 30% Oil 30% Mud 40%	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

Trans Pacific Oil Corperation

100 South Main
Suite 200
Wichita, Kansas 67202+3735
ATTN: Bryce Bidleman

#1-10 Cumberland "A"

10/16S/20W/Rush

Job Ticket: 15839 **DST#: 1**

Test Start: 2011.08.28 @ 07:10:00

GENERAL INFORMATION:

Formation: **Lansing zone B**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 08:42:30
Time Test Ended: 14:35:00

Test Type: Conventional Bottom Hole (Initial)
Tester: Ken Swinney
Unit No: 3325 Hays/

Interval: 3534.00 ft (KB) To 3555.00 ft (KB) (TVD)
Total Depth: 3555.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

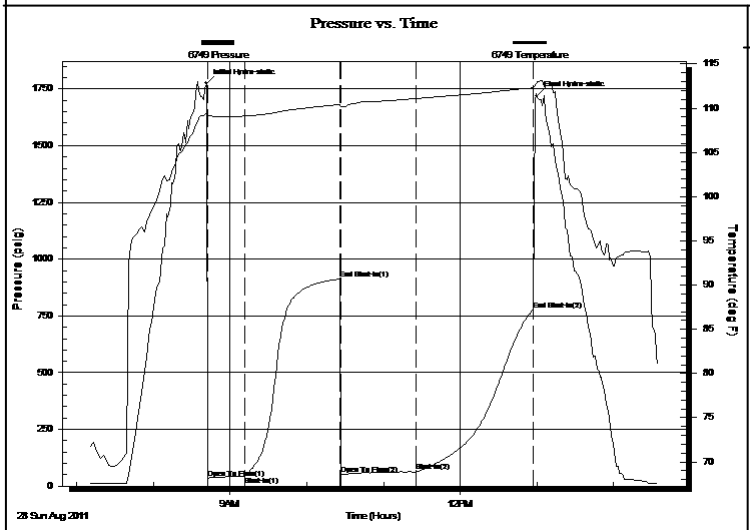
Reference Elevations: 2144.00 ft (KB)
2137.00 ft (CF)
KB to GR/CF: 7.00 ft

Serial #: 6749 **Inside**

Press@RunDepth: 776.27 psig @ 3551.00 ft (KB)
Start Date: 2011.08.28 End Date: 2011.08.28
Start Time: 07:10:00 End Time: 14:34:30

Capacity: 5000.00 psig
Last Calib.: 2011.08.28
Time On Btm: 2011.08.28 @ 08:41:30
Time Off Btm: 2011.08.28 @ 13:00:00

TEST COMMENT:
1ST Open 30 Minutes/Fair blow /Blow built to 5 inches in bucket of water
1ST Shut In 75 Minutes/No blow back
2ND Open 60 Minutes/Fair blow /Blow built to bottom of bucket in 53 minutes
2ND Shut In 90 Minutes/No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1774.22	109.51	Initial Hydro-static
1	35.27	109.15	Open To Flow (1)
31	44.93	109.11	Shut-In(1)
105	912.72	110.41	End Shut-In(1)
106	54.12	110.20	Open To Flow (2)
164	63.17	111.09	Shut-In(2)
256	776.27	112.29	End Shut-In(2)
259	1719.18	112.91	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
50.00	Gas in pipe 100%	0.73
70.00	Watery Oil cut Mud	1.02
0.00	Water 30% Oil 30% Mud 40%	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

TOOL DIAGRAM

Trans Pacific Oil Corperation

100 South Main
Suite 200
Wichita, Kansas 67202+3735
ATTN: Bryce Bidleman

#1-10 Cumberland "A"

10/16S/20W/Rush

Job Ticket: 15839 **DST#: 1**

Test Start: 2011.08.28 @ 07:10:00

Tool Information

Drill Pipe:	Length:	3530.00 ft	Diameter:	3.88	inches	Volume:	51.62	bbl	
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00	inches	Volume:	0.00	bbl	
Drill Collar:	Length:	0.00 ft	Diameter:	0.00	inches	Volume:	0.00	bbl	
						Total Volume:	51.62	bbl	

Drill Pipe Above KB:	16.00 ft
Depth to Top Packer:	3534.00 ft
Depth to Bottom Packer:	ft
Interval betw een Packers:	21.00 ft
Tool Length:	41.00 ft
Number of Packers:	2 Diameter: 6.75 inches

Tool Weight:		2000.00 lb
Weight set on Packer:		20000.00 lb
Weight to Pull Loose:		52000.00 lb
Tool Chased		0.00 ft
String Weight:	Initial	50000.00 lb
	Final	50000.00 lb

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Shut-in tool	5.00			3519.00		
HYD S.I. Tool	5.00			3524.00		
Packer	5.00			3529.00	20.00	Bottom Of Top Packer
Packer	5.00			3534.00		
Anchor	16.00			3550.00		
Recorder	1.00	6749	Inside	3551.00		
Recorder	1.00	6748	Outside	3552.00		
Bull plug	3.00			3555.00	21.00	Bottom Packers & Anchor
Total Tool Length:	**41.00**					

DRILL STEM TEST REPORT

FLUID SUMMARY

Trans Pacific Oil Corperation

100 South Main
Suite 200
Wichita, Kansas 67202+3735
ATTN: Bryce Bidleman

#1-10 Cumberland "A"

10/16S/20W/Rush

Job Ticket: 15839 **DST#: 1**

Test Start: 2011.08.28 @ 07:10:00

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	51.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	11.19 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	7100.00 ppm				
Filter Cake:	1.00 inches				

Recovery Information

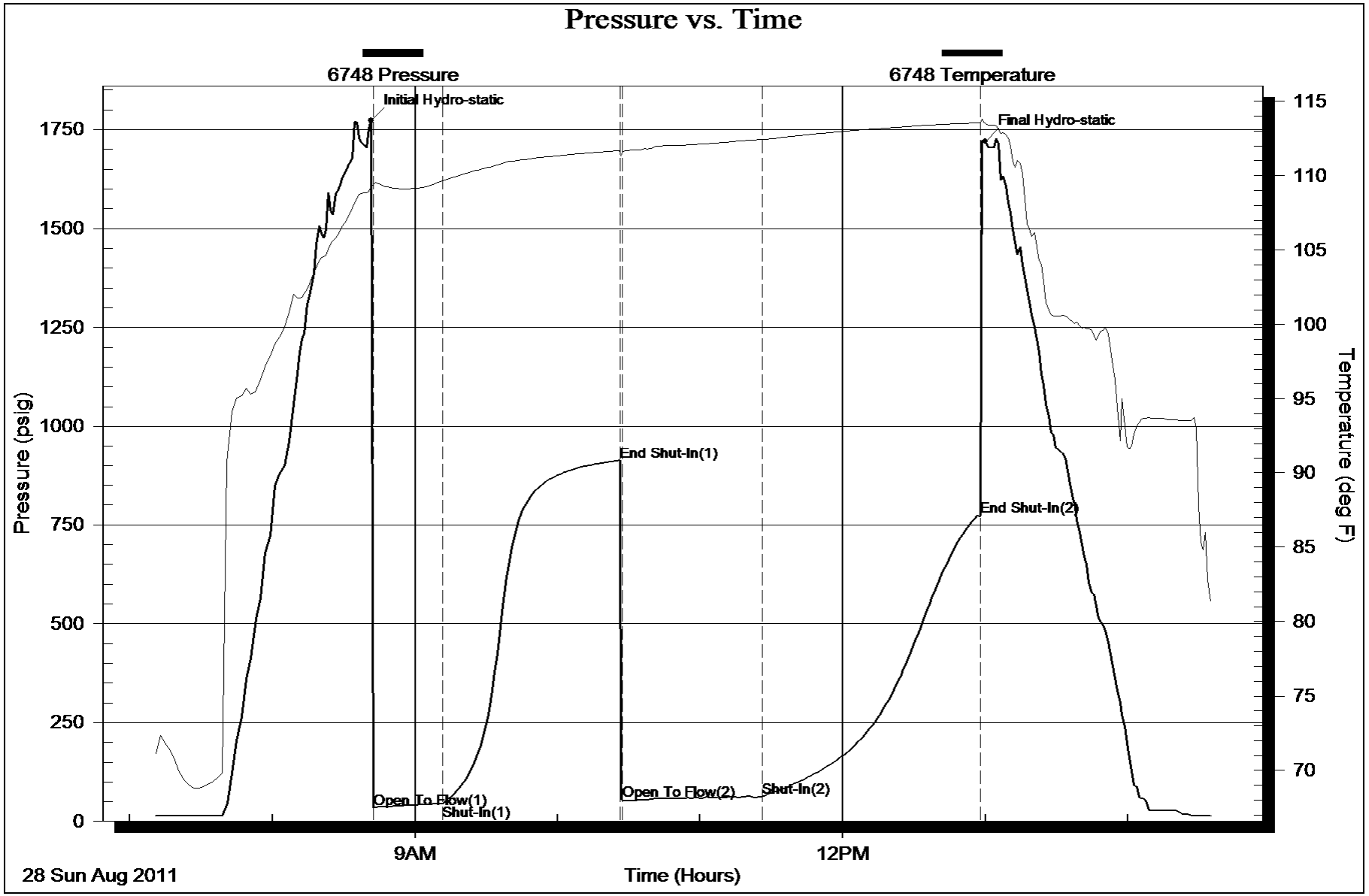
Recovery Table

Length ft	Description	Volume bbl
50.00	Gas in pipe 100%	0.731
70.00	Watery Oil cut Mud	1.024
0.00	Water 30% Oil 30% Mud 40%	0.000

Total Length: 120.00 ft Total Volume: 1.755 bbl

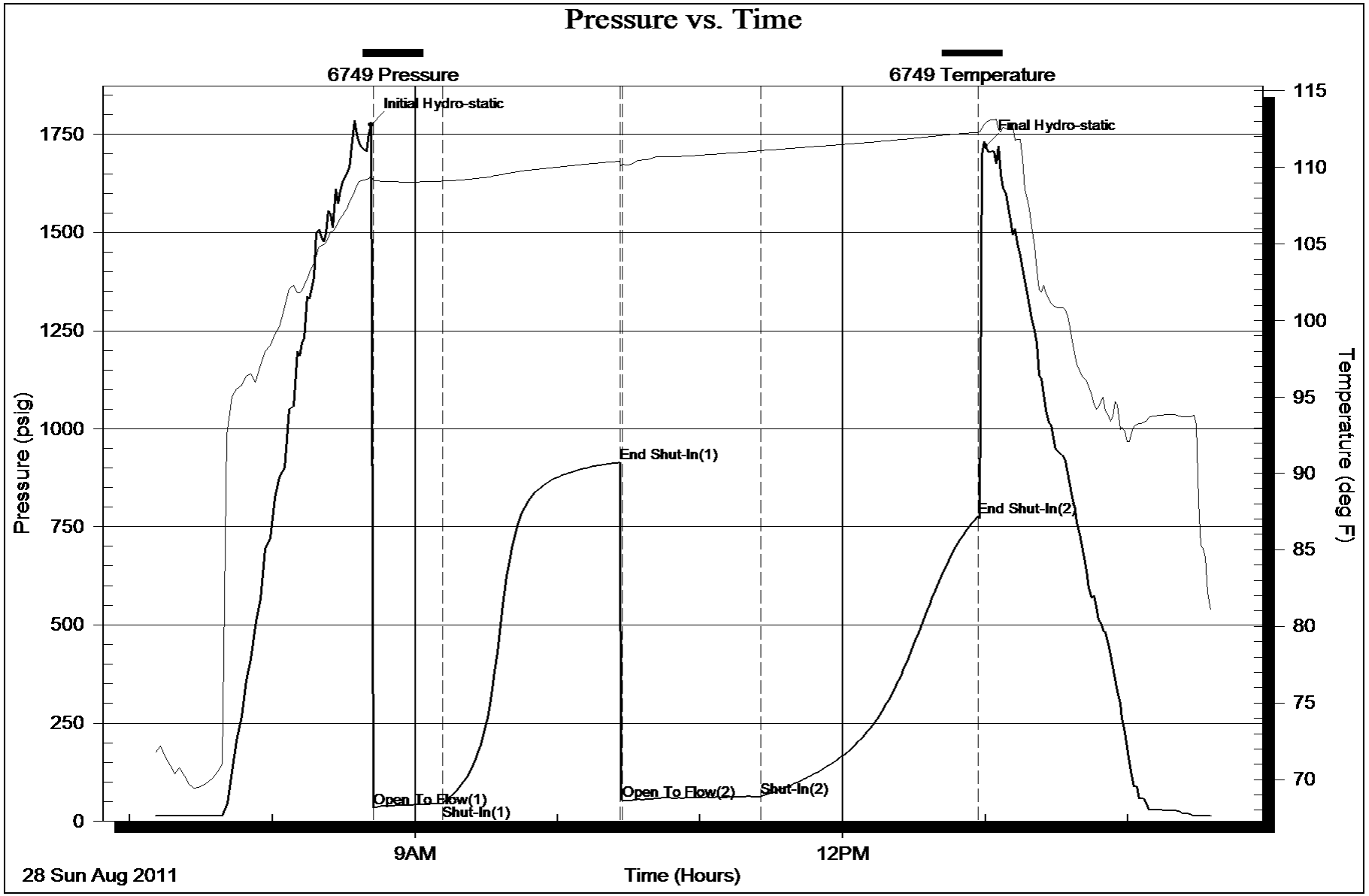
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

Serial #: 6748 **Outside** Trans Pacific Oil Corperation 10/16S/20W/Rush DST Test Number: 1

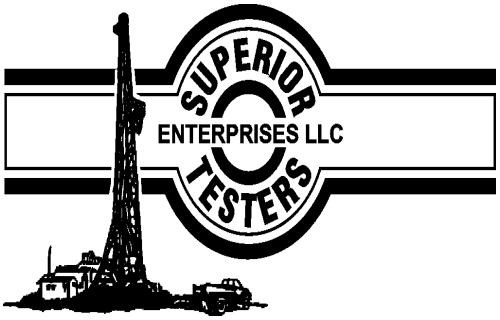


Superior Testers Enterprises LLC Ref. No: 15839 Printed: 2011.08.28 @ 12:58:39

Serial #: 6749 **Inside** Trans Pacific Oil Corperation 10/16S/20W/Rush DST Test Number: 1



Superior Testers Enterprises LLC Ref. No: 15839 Printed: 2011.08.28 @ 12:58:39



DRILL STEM TEST REPORT

Prepared For: **Trans Pacific Oil Corperation**

100 South Main
Suite 200
Wichita, Kansas 67202+3735

ATTN: Bryce Bidleman

10/16S/20W/Rush

#1-10 Cumberland "A"

Start Date: 2011.08.29 @ 16:30:00
End Date: 2011.08.30 @ 00:24:30
Job Ticket #: 15840 DST #: 2

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2011.08.29 @ 22:48:53

DRILL STEM TEST REPORT

Trans Pacific Oil Corperation

100 South Main
Suite 200
Wichita, Kansas 67202+3735
ATTN: Bryce Bidleman

#1-10 Cumberland "A"

10/16S/20W/Rush

Job Ticket: 15840 **DST#: 2**

Test Start: 2011.08.29 @ 16:30:00

GENERAL INFORMATION:

Formation: **Cherokee Sand**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 18:12:00
Time Test Ended: 00:24:30

Test Type: Conventional Bottom Hole (Initial)
Tester: Ken Swinney
Unit No: 3325 Hays/58

Interval: 3873.00 ft (KB) To 3897.00 ft (KB) (TVD)
Total Depth: 3897.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

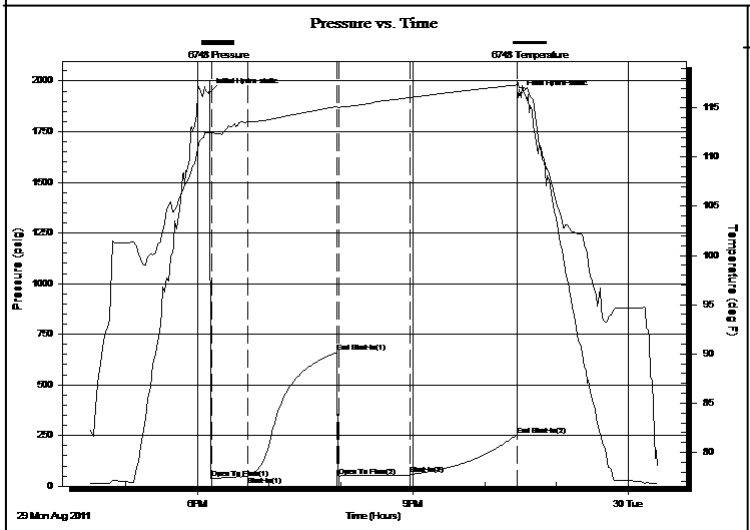
Reference Elevations: 2144.00 ft (KB)
2137.00 ft (CF)
KB to GR/CF: 7.00 ft

Serial #: 6748 **Outside**

Press@RunDepth: 56.27 psig @ 3894.00 ft (KB)
Start Date: 2011.08.29 End Date: 2011.08.30
Start Time: 16:30:00 End Time: 00:24:30

Capacity: 5000.00 psig
Last Calib.: 2011.08.29
Time On Btm: 2011.08.29 @ 18:10:00
Time Off Btm: 2011.08.29 @ 22:29:30

TEST COMMENT:
1ST Open 30 Minutes/Weak blow /Blow built to 2 1/2 inches in bucket of water
1ST Shut In 75 Minutes/No blow back
2ND Open 60 Minutes/Weak blow /Blow built to just below surface
2ND Shut In 90 Minutes/No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1941.73	112.49	Initial Hydro-static
2	39.29	112.51	Open To Flow (1)
32	46.97	113.55	Shut-In(1)
107	660.29	115.13	End Shut-In(1)
108	50.92	115.04	Open To Flow (2)
168	56.27	116.04	Shut-In(2)
257	251.29	117.33	End Shut-In(2)
260	1932.45	117.08	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Clean oil	0.07
40.00	Oil cut Mud 5% Oil 95% Mud	0.58

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

Trans Pacific Oil Corperation

100 South Main
Suite 200
Wichita, Kansas 67202+3735
ATTN: Bryce Bidleman

#1-10 Cumberland "A"

10/16S/20W/Rush

Job Ticket: 15840 **DST#: 2**

Test Start: 2011.08.29 @ 16:30:00

GENERAL INFORMATION:

Formation: **Cherokee Sand**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 18:12:00
Time Test Ended: 00:24:30

Test Type: Conventional Bottom Hole (Initial)
Tester: Ken Swinney
Unit No: 3325 Hays/58

Interval: 3873.00 ft (KB) To 3897.00 ft (KB) (TVD)
Total Depth: 3897.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

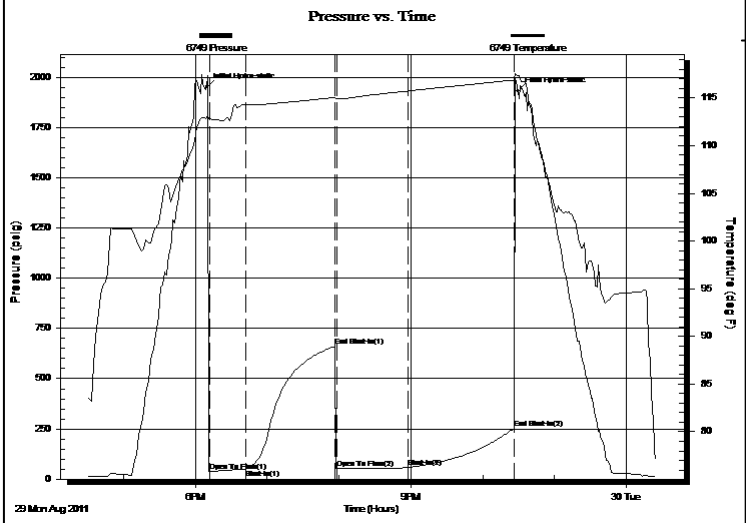
Reference Elevations: 2144.00 ft (KB)
2137.00 ft (CF)
KB to GR/CF: 7.00 ft

Serial #: 6749 **Inside**

Press@RunDepth: 251.20 psig @ 3893.00 ft (KB)
Start Date: 2011.08.29 End Date: 2011.08.30
Start Time: 16:30:00 End Time: 00:24:30

Capacity: 5000.00 psig
Last Calib.: 2011.08.29
Time On Btm: 2011.08.29 @ 18:09:30
Time Off Btm: 2011.08.29 @ 22:29:30

TEST COMMENT:
1ST Open 30 Minutes/Weak blow /Blow built to 2 1/2 inches in bucket of water
1ST Shut In 75 Minutes/No blow back
2ND Open 60 Minutes/Weak blow /Blow built to just below surface
2ND Shut In 90 Minutes/No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1949.84	112.92	Initial Hydro-static
3	38.58	112.81	Open To Flow (1)
33	48.10	114.33	Shut-In(1)
107	661.75	115.06	End Shut-In(1)
109	51.76	114.89	Open To Flow (2)
168	57.26	115.74	Shut-In(2)
258	251.20	116.89	End Shut-In(2)
260	1930.87	117.36	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Clean oil	0.07
40.00	Oil cut Mud 5% Oil 95% Mud	0.58

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

TOOL DIAGRAM

Trans Pacific Oil Corperation

100 South Main
Suite 200
Wichita, Kansas 67202+3735
ATTN: Bryce Bidleman

#1-10 Cumberland "A"

10/16S/20W/Rush

Job Ticket: 15840 **DST#: 2**

Test Start: 2011.08.29 @ 16:30:00

Tool Information

Drill Pipe:	Length:	3875.00 ft	Diameter:	3.88	inches	Volume:	56.67	bbl	
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00	inches	Volume:	0.00	bbl	
Drill Collar:	Length:	0.00 ft	Diameter:	0.00	inches	Volume:	0.00	bbl	
						Total Volume:	56.67	bbl	

Drill Pipe Above KB:	22.00 ft
Depth to Top Packer:	3873.00 ft
Depth to Bottom Packer:	ft
Interval betw een Packers:	24.00 ft
Tool Length:	44.00 ft
Number of Packers:	2 Diameter: 6.75 inches

Tool Weight:		2000.00 lb
Weight set on Packer:		20000.00 lb
Weight to Pull Loose:		58000.00 lb
Tool Chased		0.00 ft
String Weight:	Initial	51000.00 lb
	Final	51000.00 lb

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Shut-in tool	5.00			3858.00		
HYD S.I. Tool	5.00			3863.00		
Packer	5.00			3868.00	20.00	Bottom Of Top Packer
Packer	5.00			3873.00		
Anchor	19.00			3892.00		
Recorder	1.00	6749	Inside	3893.00		
Recorder	1.00	6748	Outside	3894.00		
Bull plug	3.00			3897.00	24.00	Bottom Packers & Anchor
Total Tool Length:	**44.00**					

DRILL STEM TEST REPORT

FLUID SUMMARY

Trans Pacific Oil Corperation

100 South Main
Suite 200
Wichita, Kansas 67202+3735
ATTN: Bryce Bidleman

#1-10 Cumberland "A"

10/16S/20W/Rush

Job Ticket: 15840 **DST#: 2**

Test Start: 2011.08.29 @ 16:30:00

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	58.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	11.99 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	9800.00 ppm				
Filter Cake:	1.00 inches				

Recovery Information

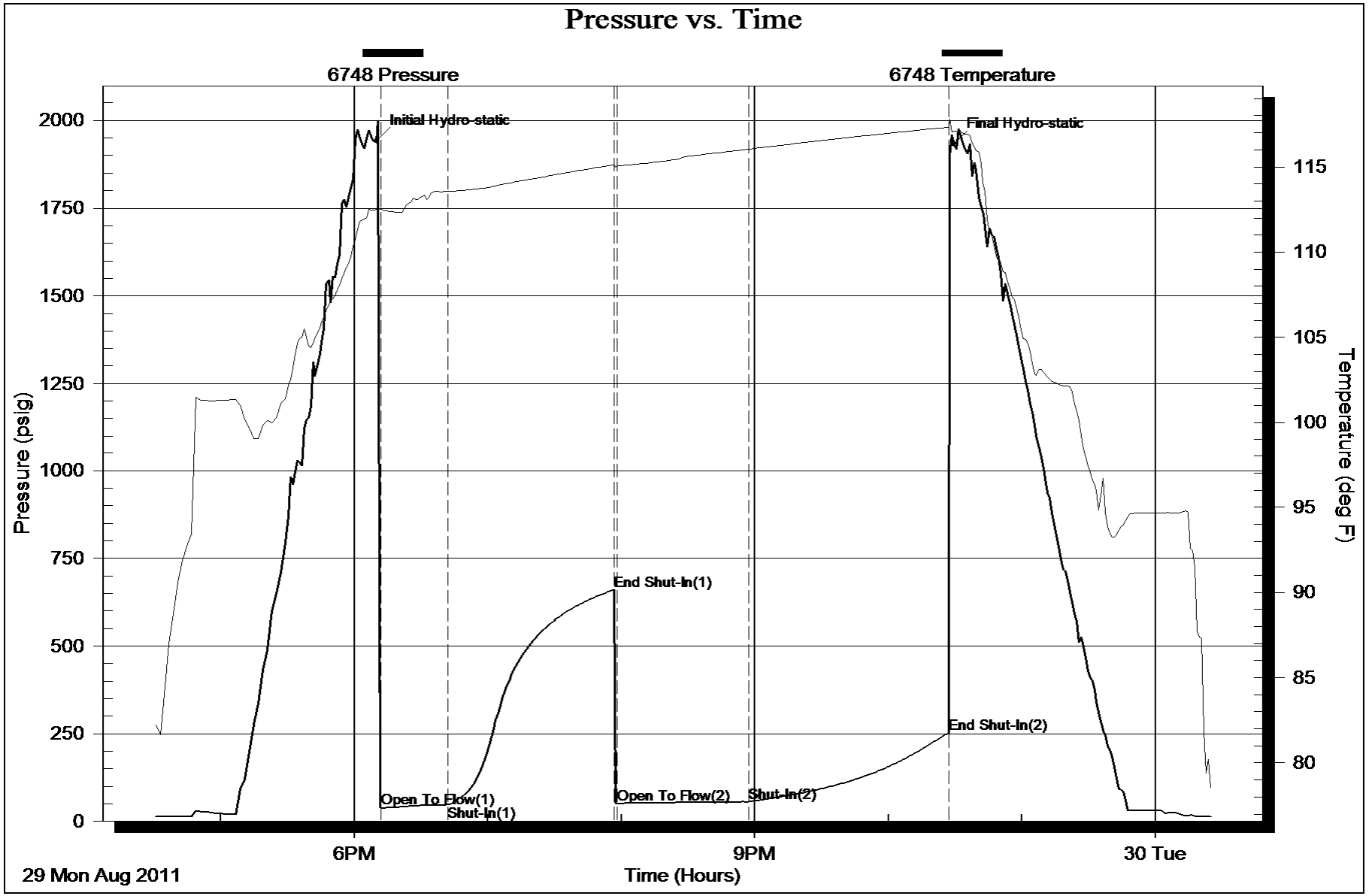
Recovery Table

Length ft	Description	Volume bbl
5.00	Clean oil	0.073
40.00	Oil cut Mud 5% Oil 95% Mud	0.585

Total Length: 45.00 ft Total Volume: 0.658 bbl

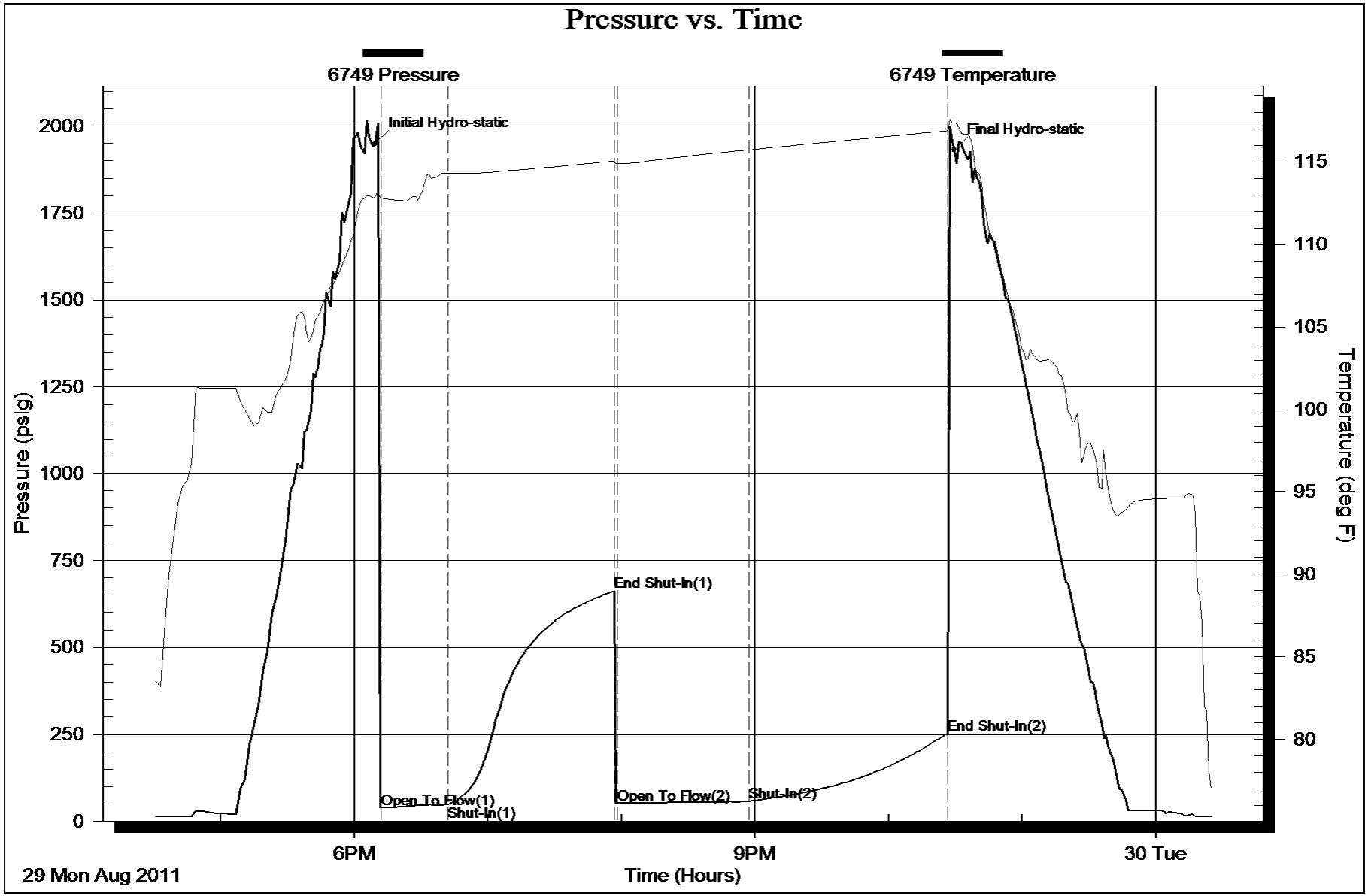
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

Serial #: 6748 **Outside** Trans Pacific Oil Corperation 10/16S/20W/Rush DST Test Number: 2

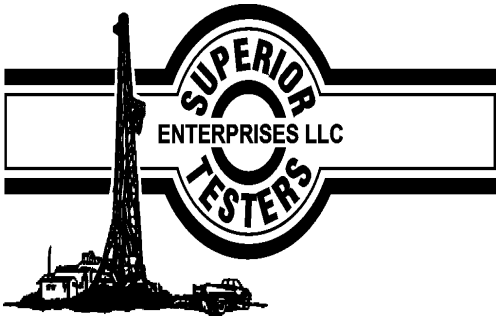


Superior Testers Enterprises LLC Ref. No: 15840 Printed: 2011.08.29 @ 22:48:55

Serial #: 6749 **Inside** Trans Pacific Oil Corperation 10/16S/20W/Rush DST Test Number: 2



Superior Testers Enterprises LLC Ref. No: 15840 Printed: 2011.08.29 @ 22:48:55



DRILL STEM TEST REPORT

Prepared For: **Trans Pacific Oil Corperation**

100 South Main
Suite 200
Wichita, Kansas 67202+3735

ATTN: Bryce Bidleman

10/16S/20W/Rush

#1-10 Cumberland "A"

Start Date: 2011.08.30 @ 08:00:00
End Date: 2011.08.30 @ 18:59:30
Job Ticket #: 15841 DST #: 3

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2011.08.30 @ 17:22:38

DRILL STEM TEST REPORT

Trans Pacific Oil Corperation

100 South Main
Suite 200
Wichita, Kansas 67202+3735
ATTN: Bryce Bidleman

#1-10 Cumberland "A"

10/16S/20W/Rush

Job Ticket: 15841 **DST#: 3**

Test Start: 2011.08.30 @ 08:00:00

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 09:39:30
Time Test Ended: 18:59:30

Test Type: Conventional Bottom Hole (Initial)
Tester: Ken Swinney
Unit No: 3325 Hays/58

Interval: 3902.00 ft (KB) To 3872.00 ft (KB) (TVD)
Total Depth: 3902.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

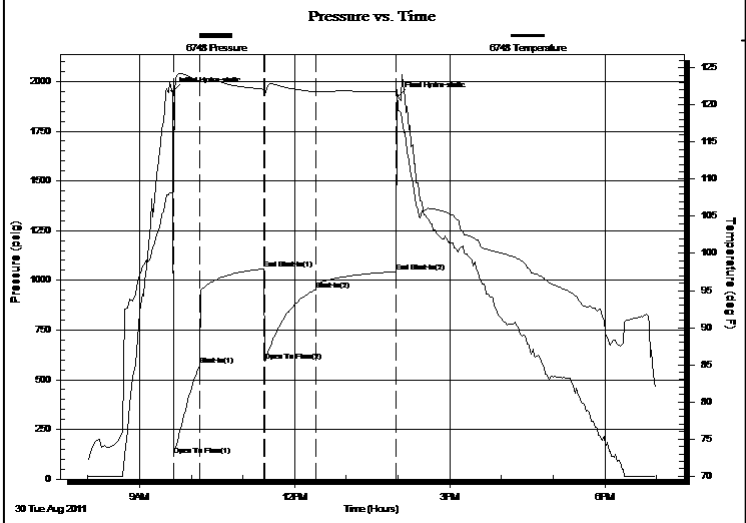
Reference Elevations: 2144.00 ft (KB)
2137.00 ft (CF)
KB to GR/CF: 7.00 ft

Serial #: 6748 **Outside**

Press@RunDepth: 952.26 psig @ 3929.00 ft (KB)
Start Date: 2011.08.30 End Date: 2011.08.30
Start Time: 08:00:00 End Time: 18:59:30

Capacity: 5000.00 psig
Last Calib.: 2011.08.30
Time On Btm: 2011.08.30 @ 09:38:00
Time Off Btm: 2011.08.30 @ 14:00:30

TEST COMMENT:
1ST Open 30 Minutes/Strong blow /Blow to bottom of bucket in 1 minute
1ST Shut In 75 Minutes/Blow back built to 4 inches in 16 minutes/Slowly died after 22 min to 2 inches
2ND Open 60 Minutes/Strong blow /Blow to bottom of bucket in 1 minute
2ND Shut In 90 Minutes/Blow back built to 2 inches in 17 minute/Slowly died back after 20 min/Died 76 min



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1949.61	108.20	Initial Hydro-static
2	118.57	111.39	Open To Flow (1)
32	576.12	123.10	Shut-In(1)
107	1057.70	122.09	End Shut-In(1)
108	593.62	121.77	Open To Flow (2)
167	952.26	121.80	Shut-In(2)
260	1042.93	121.74	End Shut-In(2)
263	1924.58	119.20	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	540 feet gas in pipe	0.00
1240.00	Clean Gassy Oil	18.13
0.00	Gas 35% Oil 65%	0.00
1208.00	Slightly mud cut gassy oil	17.67
0.00	5% Mud 35% Gas 60% Oil	0.00
186.00	Gassy Mud cut Oil	2.72

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

Trans Pacific Oil Corperation

100 South Main
Suite 200
Wichita, Kansas 67202+3735
ATTN: Bryce Bidleman

#1-10 Cumberland "A"

10/16S/20W/Rush

Job Ticket: 15841 **DST#: 3**

Test Start: 2011.08.30 @ 08:00:00

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 09:39:30
Time Test Ended: 18:59:30

Test Type: Conventional Bottom Hole (Initial)
Tester: Ken Swinney
Unit No: 3325 Hays/58

Interval: 3902.00 ft (KB) To 3872.00 ft (KB) (TVD)
Total Depth: 3902.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

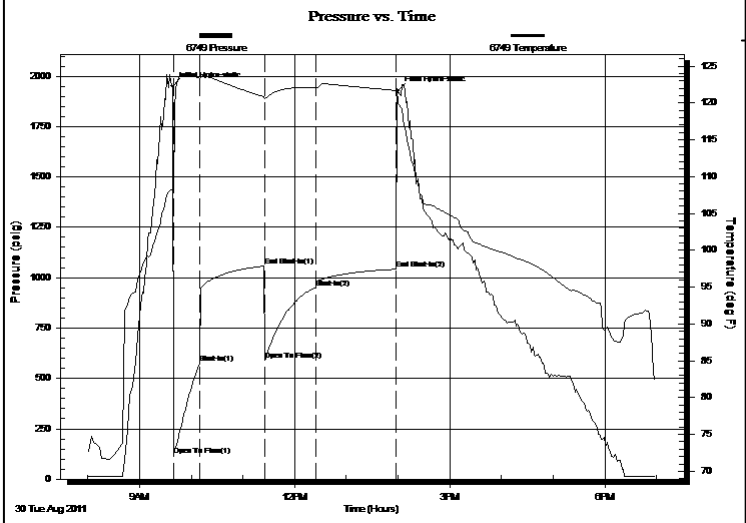
Reference Elevations: 2144.00 ft (KB)
2137.00 ft (CF)
KB to GR/CF: 7.00 ft

Serial #: 6749 **Inside**

Press@RunDepth: 1042.35 psig @ 3928.00 ft (KB)
Start Date: 2011.08.30 End Date: 2011.08.30
Start Time: 08:00:00 End Time: 18:59:30

Capacity: 5000.00 psig
Last Calib.: 2011.08.30
Time On Btm: 2011.08.30 @ 09:38:00
Time Off Btm: 2011.08.30 @ 14:00:30

TEST COMMENT:
1ST Open 30 Minutes/Strong blow /Blow to bottom of bucket in 1 minute
1ST Shut In 75 Minutes/Blow back built to 4 inches in 16 minutes/Slowly died after 22 min to 2 inches
2ND Open 60 Minutes/Strong blow /Blow to bottom of bucket in 1 minute
2ND Shut In 90 Minutes/Blow back built to 2 inches in 17 minute/Slowly died back after 20 min/Died 76 min



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1950.57	108.19	Initial Hydro-static
2	116.78	107.76	Open To Flow (1)
32	574.62	123.31	Shut-In(1)
107	1056.56	120.82	End Shut-In(1)
108	591.37	120.63	Open To Flow (2)
167	951.42	122.05	Shut-In(2)
260	1042.35	121.67	End Shut-In(2)
263	1928.11	119.92	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	540 feet gas in pipe	0.00
1240.00	Clean Gassy Oil	18.13
0.00	Gas 35% Oil 65%	0.00
1208.00	Slightly mud cut gassy oil	17.67
0.00	5% Mud 35% Gas 60% Oil	0.00
186.00	Gassy Mud cut Oil	2.72

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

TOOL DIAGRAM

Trans Pacific Oil Corperation

100 South Main
Suite 200
Wichita, Kansas 67202+3735
ATTN: Bryce Bidleman

#1-10 Cumberland "A"

10/16S/20W/Rush

Job Ticket: 15841 **DST#: 3**

Test Start: 2011.08.30 @ 08:00:00

Tool Information

Drill Pipe:	Length:	3904.00 ft	Diameter:	3.88 inches	Volume:	57.09 bbl	Tool Weight:		2000.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:		20000.00 lb
Drill Collar:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight to Pull Loose:		64000.00 lb
					Total Volume:	57.09 bbl	Tool Chased		0.00 ft
Drill Pipe Above KB:		22.00 ft					String Weight:	Initial	52000.00 lb
Depth to Top Packer:		3902.00 ft						Final	62000.00 lb
Depth to Bottom Packer:		ft							
Interval betw een Packers:		30.00 ft							
Tool Length:		50.00 ft							
Number of Packers:		2	Diameter:	6.75 inches					

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Shut-in tool	5.00			3887.00		
HYD S.I. Tool	5.00			3892.00		
Packer	5.00			3897.00	20.00	Bottom Of Top Packer
Packer	5.00			3902.00		
Anchor	25.00			3927.00		
Recorder	1.00	6749	Inside	3928.00		
Recorder	1.00	6748	Outside	3929.00		
Bull plug	3.00			3932.00	30.00	Bottom Packers & Anchor
Total Tool Length:	**50.00**					

DRILL STEM TEST REPORT

FLUID SUMMARY

Trans Pacific Oil Corperation

100 South Main
Suite 200
Wichita, Kansas 67202+3735
ATTN: Bryce Bidleman

#1-10 Cumberland "A"

10/16S/20W/Rush

Job Ticket: 15841 **DST#: 3**

Test Start: 2011.08.30 @ 08:00:00

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	10.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	48.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	16.40 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	10600.00 ppm				
Filter Cake:	2.00 inches				

Recovery Information

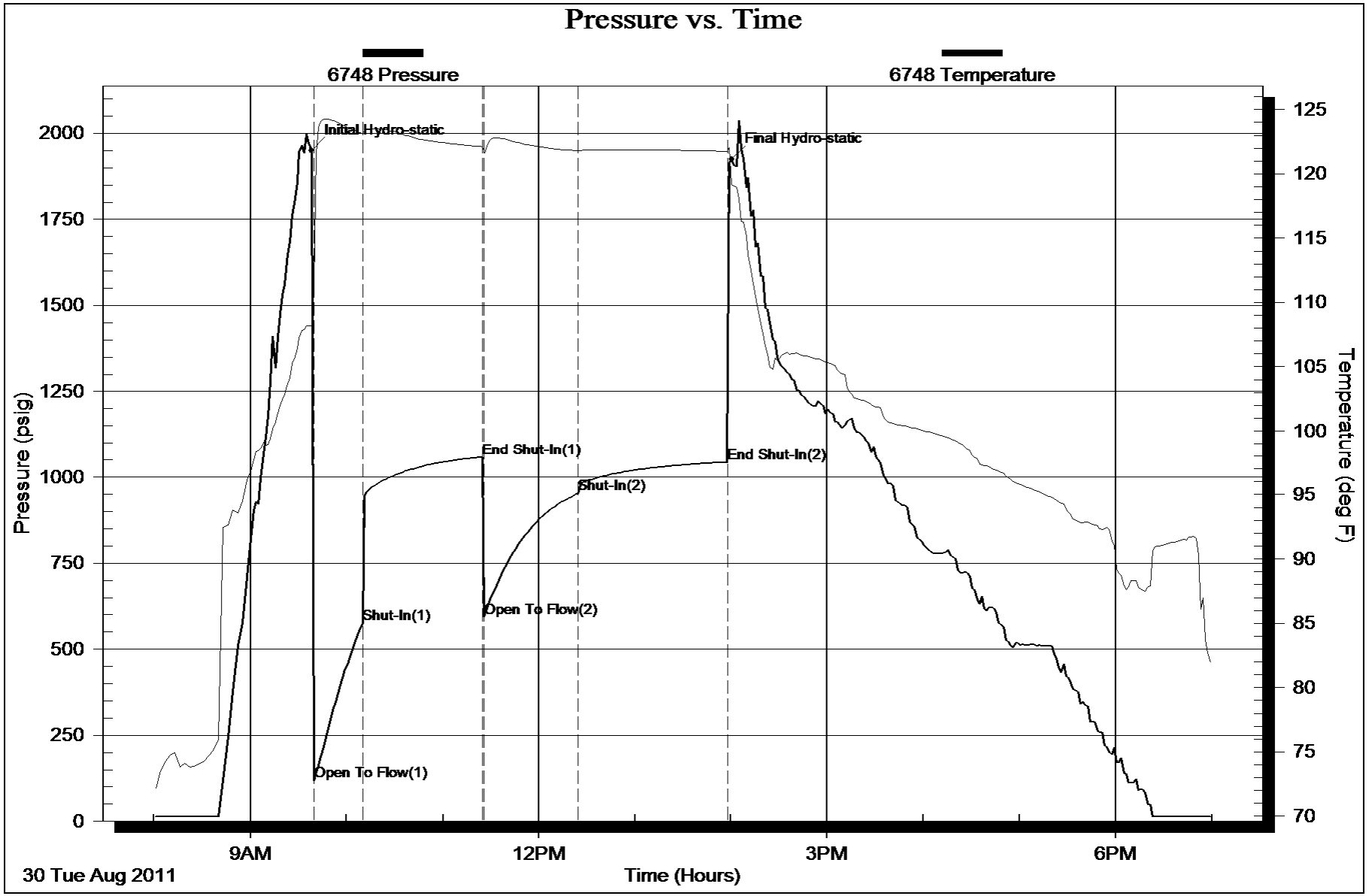
Recovery Table

Length ft	Description	Volume bbl
0.00	540 feet gas in pipe	0.000
1240.00	Clean Gassy Oil	18.134
0.00	Gas 35% Oil 65%	0.000
1208.00	Slightly mud cut gassy oil	17.666
0.00	5% Mud 35% Gas 60% Oil	0.000
186.00	Gassy Mud cut Oil	2.720
0.00	20% Gas 25% Mud 55% Oil	0.000
0.00	Gravity of oil corrected 40	0.000

Total Length: 2634.00 ft Total Volume: 38.520 bbl

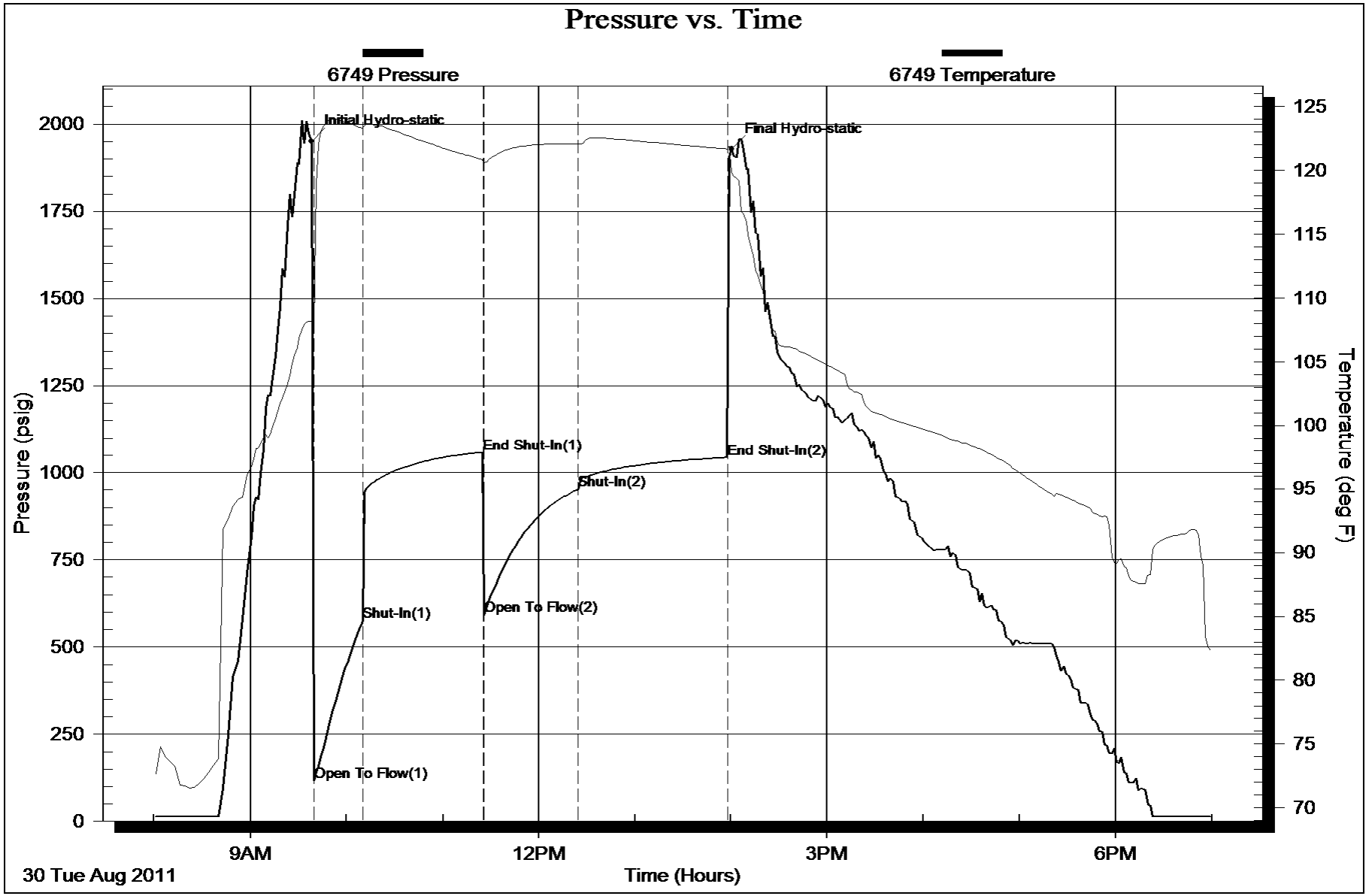
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

Serial #: 6748 **Outside** Trans Pacific Oil Corperation 10/16S/20W/Rush DST Test Number: 3



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Serial #: 6749 **Inside** Trans Pacific Oil Corperation 10/16S/20W/Rush DST Test Number: 3



Superior Testers Enterprises LLC Ref. No: 15841 Printed: 2011.08.30 @ 17:22:40