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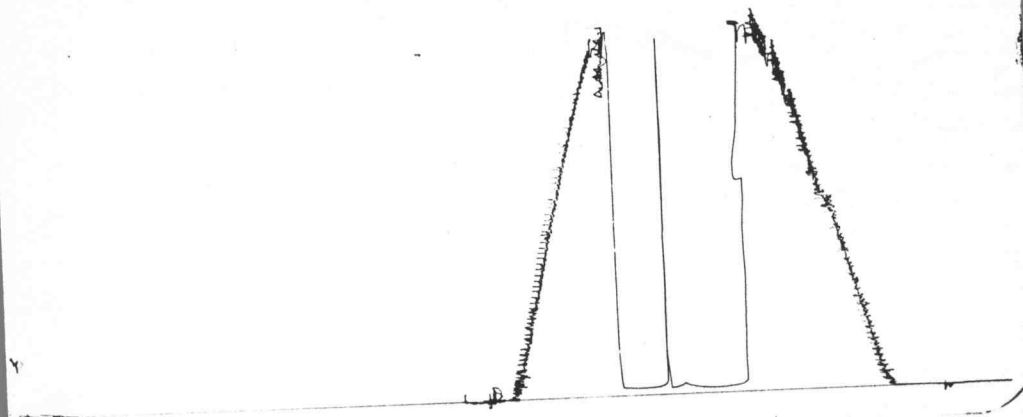
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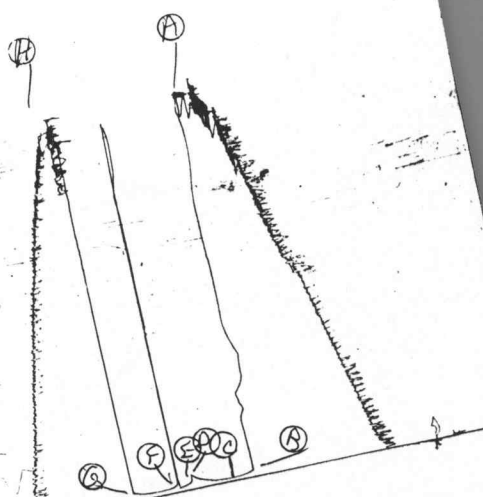


1566

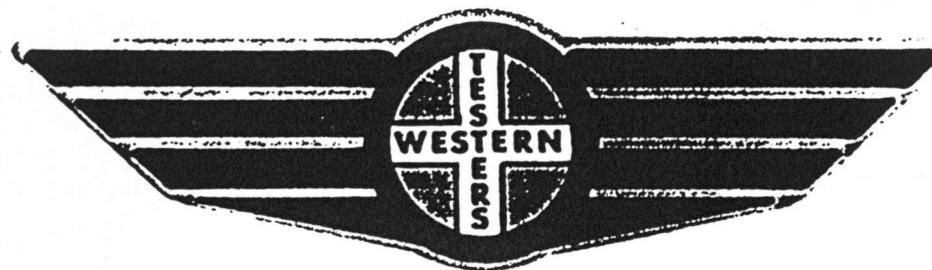
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FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

ANY AMERICAN ENERGIES CORPORATION LEASE & WELL NO. CAMBRON A-1 SEC. 20 TWP. 16SRGE. 21WTEST NO. 1 DATE 1-15-89

RECOVERED : 2 FT OF: DRILLING MUD

Total Barrels Fluid = 0.01
Total Fluid Prod Rate = 0.68 BFPD
Indicated Wtr Rate = 0.01 BWPD

REMARK 1 : FLUSHED TOOL 10 MINUTES FINAL FLOW PERIOD

REMARK 2 :

REMARK 3 :

REMARK 4 :

SET PACKER(S) : 6:30 PM

TIME STARTED OFF BOTTOM : 8:00 PM

WELL TEMPERATURE : 118

INITIAL HYDROSTATIC PRESSURE

(A) 2186

INITIAL FLOW PERIOD MIN: 15

(B) 28 PSI TO (C) : 28

INITIAL CLOSED IN PERIOD MIN: 30

(D) 91

FINAL FLOW PERIOD MIN: 15

(E) 45 PSI TO (F) : 38

FINAL CLOSED IN PERIOD MIN: 30

(G) 53

FINAL HYDROSTATIC PRESSURE

(H) 2153

COMPANY : AMERICAN ENERGIES CORPORATION
WELL : A-1
GAUGE # : 1566
DATE : 15/ 1/89

FIELD : CAMBRON

JOB # : 14686

DEPTH : 4223

TEST : FLUSHED TOOL 10 MINUTES F

INAL FLOW PERIOD

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
INITIAL FLOW PERIOD					
2	6:30: 0	0.000	28.000	118.00	0.000
3	6:34:59	0.083	28.000	118.00	0.000
4	6:40: 0	0.167	28.000	118.00	0.000
5	6:45: 0	0.250	28.000	118.00	0.000
INITIAL SHUT-IN PERIOD					
6	6:48: 0	0.300	28.000	118.00	0.000
7	6:51: 0	0.350	28.000	118.00	0.000
8	6:54: 0	0.400	30.000	118.00	2.000
9	6:57: 0	0.450	31.000	118.00	1.000
10	7: 0: 0	0.500	35.000	118.00	4.000
11	7: 3: 0	0.550	40.000	118.00	5.000
12	7: 6: 0	0.600	49.000	118.00	9.000
13	7: 9: 0	0.650	56.000	118.00	7.000
14	7:12: 0	0.700	71.000	118.00	15.000
15	7:15: 0	0.750	91.000	118.00	20.000
FINAL FLOW PERIOD					
16	7:16: 0	0.767	45.000	118.00	-46.000
17	7:19:59	0.833	35.000	118.00	-10.000
18	7:25: 0	0.917	30.000	118.00	-5.000
19	7:30: 0	1.000	38.000	118.00	8.000
FINAL SHUT-IN PERIOD					
20	7:33: 0	1.050	35.000	118.00	-3.000
21	7:36: 0	1.100	35.000	118.00	0.000
22	7:39: 0	1.150	35.000	118.00	0.000
23	7:42: 0	1.200	35.000	118.00	0.000
24	7:45: 0	1.250	35.000	118.00	0.000
25	7:48: 0	1.300	36.000	118.00	1.000
26	7:51: 0	1.350	39.000	118.00	3.000
27	7:54: 0	1.400	44.000	118.00	5.000
28	7:57: 0	1.450	49.000	118.00	5.000
29	8: 0: 0	1.500	53.000	118.00	4.000

WESTERN TESTING CO. INC.

WESTERN TESTING CO. INC.
WICHITA-KANSAS

Pressure Transient Report

COMPANY : AMERICAN ENERGIES CORPORATION
RIG : NESS-KANSAS
FIELD : CAMBRON
WELL : A-1
DATE : 1/15/89
GAUGE NO : 1566

OPERATIONAL COMMENTS

FLUSHED TOOL 10 MINUTES FINAL FLOW PERIOD

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE : 1/15/89 TICKET : 14686
CUSTOMER : AMERICAN ENERGIES CORPORATION LEASE : CAMBRON
WELL : A-1 TEST: 1 GEOLOGIST : BARBER
ELEVATION : 2307 KB FORMATION : CHEROKEE GROUP
SECTION : 20 TOWNSHIP : 16S
RANGE : 21W COUNTY : NESS STATE : KANSAS
GAUGE SN# : 1566 RANGE : 4300 CLOCK : 12

INTERVAL FROM : 4209 TO : 4223 TOTAL DEPTH : 4223
DEPTH OF SELECTIVE ZONE :
PACKER DEPTH : 4209 SIZE : 6.75
PACKER DEPTH : 4209 SIZE : 6.75
PACKER DEPTH : SIZE :
PACKER DEPTH : SIZE :

DRILLING CON. : ABERCROMBIE RIG #8
MUD TYPE : CHEMICAL VISCOSITY : 45
WEIGHT : 8.9 WATER LOSS (CC) : 9.6
CHLORIDES (PPM) : 5000
JARS-MAKE : WTC SERIAL NUMBER : 408
DID WELL FLOW ? : NO REVERSED OUT ? : NO

DRILL COLLAR LENGTH : 0 FT I.D. inch : 0.00
WEIGHT PIPE LENGTH : 633 FT I.D. inch : 2.70
DRILL PIPE LENGTH : 3547 FT I.D. inch : 3.80
TEST TOOL LENGTH : 29 FT TOOL SIZE : 5.50
ANCHOR LENGTH : 14 FT ANCHOR SIZE : 5.50
SURFACE CHOKE SIZE : .75 IN BOTTOM CHOKE SIZE : .75
MAIN HOLE SIZE : 7.875 IN TOOL JOINT SIZE : 4.5 XH

BLOW COMMENT #1 : INITIAL FLOW PERIOD-WEAK DEAD 13 MINUTES
BLOW COMMENT #2 : FINAL FLOW PERIOD-NONE
BLOW COMMENT #3 :
BLOW COMMENT #4 :