## **HESS OIL COMPANY**

225 N. Market, Suite 300 Wichita, Kansas 67202

(316) 263-2243

## GEOLOGICAL REPORT

## NORMA #1

2350' FSL, 150' FEL of

SECTION 5 - 16S - 21W

NESS COUNTY, KANSAS

Commenced: 2-5-07

Surface Pipe: 8-5/8" @ 201' KB

Completed:

2-11-07

Elevations: 2369' GR, 2374' KB

Contractor:

Mallard J.V.

Production: none

One foot drilling time was kept from 1680' to 1760' KB and from 3600' to RTD. Ten foot drilling samples (wet & dry) were kept from 4100' to rotary total depth.

Following are sample tops, descriptions of zones of interest (including all shows of oil & gas), and the results of all drill stem tests.

ANHYDRITE	1698	( +676)
BASE ANHYDRITE	1738	( +636)
HEEBNER	3766	(-1392)
LANSING	3808	(-1434)

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Norma #1 Page 2

BASE KANSAS CITY

4073 (-1699)

PAWNEE

4158 (-1784)

FORT SCOTT

(-1850)4224

4242-50' KB

Clear, fine to medium grainned, well rounded, fairly sorted, sandstone clusters & loose grains. Fair show of free oil in fair intergrannular porosity, no odor, good stain, and a good cut. (a little heavy tar stain)

DRILL STEM TEST #1

4200' to 4250' KB

50' Anchor

Blow: Slow build to 1" then died in 35 min.

Times: Open 45, Closed 45, Open 0, Closed 0

Recovered: 20' Mud

Pressures: IH

2075#

ΙF 20 - 38# ISIP 593#

FΗ 1957#

 $\mathbf{FF}$ 

**FSIP** 

4250-67' KB

Mostly Red Shales! A few loose grains sand.

No Show!

ROTARY TOTAL DEPTH

4267 (-1893)

It was decided to plug the Norma #1 without further testing or logs. The only show had been tested. Then just below DST #1, the well went into conglomerate shales. RTD was below the known water table in the area.

James C. Hess

Geologist

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