

KANSAS CORPORATION COMMISSION
OIL & GAS DIVISION

COPY

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5399
Name: American Energies Corporation
Address: 155 North Market, Suite 710
City/State/Zip: Wichita, KS 67202
Purchaser: _____
Operator Contact Person: Alan L. DeGood
Phone: (316) (316) 263-5785
Contractor: Name: Mallard JV, Inc.
License: 4958
Wellsite Geologist: Doug Davis

Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd
☐ Gas ☐ ENHR ☐ SIGW
☒ X Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. To Enhr/SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

7/26/2008 8/2/08 8/3/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15 - 135-24828-0000
County: Ness
N/2 N/2 - NW - SW Sec. 14 S. R. 16-21 ☐ East ☒ West
2470' feet from S N (circle one) Line of Section
660' feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Sunley Well #: 2-14

Field Name: Bellesprit East
Producing Formation: Pawnee Limestone
Elevation: Ground: 2270' Kelly Bushing: 2275'
Total Depth: 4236' Plug Back Total Depth: 4236'

Amount of Surface Pipe Set and Cemented at _____ Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 5,000 ppm Fluid volume 750 bbls

Dewatering method used Evaporation and backfill

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec _____ Twp _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan L. DeGood

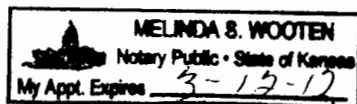
Title: Alan L. DeGood, President Date: 8/6/2008

Subscribed and sworn to before me this 6th day of August

2008

Notary Public: Melinda S. Wooten

Date Commission Expires: Melinda S. Wooten, Notary Exp. 3/12/12



KCC Office Use ONLY	
<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
<input type="checkbox"/>	If Denied, Yes Date: _____
<input checked="" type="checkbox"/>	Wireline Log Received
<input type="checkbox"/>	Geologists Report Received
<input type="checkbox"/>	UIC Distribution
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WICHITA, KS

Operator Name: American Energies Corporation Lease Name: Sunley Well: 2-14
 Sec. 14 Twp. 16 S. R. 21W ☐ West County: Ness

INSTRUCTIONS: Show important tops and bas of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No ☒ Yes ☐ No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No
 Electric Log Run Yes No ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Dual Induction
 Dual Compensated Porosity Log

☒ Log Formation (Top), Depth and Datum ☒ Sample
 Name Top Datum

See attached Drilling Report

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	23#	217'	60/40 poz	175 sx	2% gel, 3% CC
Production	None						

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
	None			<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls Gas Mcf Water Bbls Gas-Oil Ratio Gravity

Disposition of Gas ☐ Vented ☐ Sold ☐ Used on Lease

(If vented, Submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf

☐ Other Specify _____

Production Interval

☐ Dually Comp.

☐ Commingled

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 WICHITA, KS



American Energies
Corporation

155 N. Market, Suite 710, Wichita, KS 67202
316-263-5785, 316-263-1851 fax

DRILLING REPORT Sunley #2-14

LOCATION: N/2 N/2 NW SW
Section 14-T16S-R21SW
COUNTY: Ness
API: 15-135-24828-0000
CONTRACTOR: Mallard JV, Inc.
GEOLOGIST: Doug Davis
NOTIFY: American Energies Corp.
Dick Hess Family Trust, James H. Hess Trust,
Alan L. DeGood Family Trust, Hyde Resources,
Douglas Davis, Jr., R & T Investments,
Paul Cambron, B & M Oil Company

SURFACE CASING: 8 5/8" 23# set @ 217'

PRODUCTION CASING: None

ANTICIPATED RTD: 4200'

RTD: 4236'

G.L.: 2270' **K.B.:** 2275'

SPUD DATE: 7/26/08

COMPLETION DATE: 8/3/08

REFERENCE WELLS:

#1 Baja Petroleum – Pugh #1

N/2 SE NW Sec. 14-T16S-R21W

#2 American Energies Corp - Sunley #1-14

1650' FSL and 1700' FWL Sec. 14-T16S-R21W

#3 Thornton Anderson – Pugh #1

SE NE NW Sec. 14-T16S-R21W

FORMATION:	SAMPLE LOG:		Comparison:			ELECTRIC LOG TOPS:		Comparison:		
			#1	#2	#3			#1	#2	#3
Heebner	3660'	-1385'	+8	+8	+8	3661	-1386	+7	+7	+7
Lansing	3704'	-1429'	+4	+19	+18	3705	-1430	+3	+18	+17
BKC	3972'	-1697'	+3	+14	-3	3969	-1694	+3	+7	Flat
Pawnee	4051'	-1776'	+2	+9	+4	4048	-1773	+5	+12	+7
Labette	4116	-1845	-4	+9	-3	4114	-1839	+2	+15	+3
Ft. Scott SS	4135	-1860	Flat	+10	+4	4134	-1859	+1	+11	+6
Ft. Scott LS	4140	-1865	Flat	+10	+4	4140	-1865	Flat	+10	+4
Cherokee B SS	4151	-1876	-1	+16	+10	4151	-1876	-1	+16	+10
Katina SS	4184	-1909	+3	+21	+7	4186	-1907	+5	+25	+9
Miss. Chert	4208	-1933	+8	NDE	NDE	4210	-1935	+6	NDE	NDE
RTD	4236									

7/26/08 MIRT and Spud 12 1/4" hole @ 12:10 p.m. Cut 217' 12 1/4 hole @ 4:15 p.m.

CTCH, TOH, Ran 5 jts 8 5/8" 23# X 210' set @ 217' with landing jt. Cemented with 175 sx Common, 2% gel, 3% CC. CDC. PD @ 8:00 p.m. Cementing by Allied – Ticket @32819.

7/28/08 WOC @ 217'

7/29/08 Drilling ahead @ 1960'.

7/30/08 Drilling ahead @ 2843'.

7/31/08 Drilling ahead @ 3484'.

8/01/08 Running bit trip @ 4083'.

8/02/08 TOH with bit for DST #2. Results DST #1: 4116-4139. Times: 15-30-15-30. Weak blow and died in 11 minutes. Recovered: 2' mud with spots of oil. IHP: 2019#, FHP: 1943#, IFP: 18-22#, FFP: 22-23#, ISIP: 431#, FSIP: 310#, BHT: 116 degrees. Results DST #2: 4145-4155. Times: 30-60-30-60. Strong blow off bottom of bucket in 2 minutes. Recovered 185' WM, 1115' MW. IHP: 2039#, FHP: 1966#, IFP: 105-506#, FFP: 508-633#, ISIP: 666#, FSIP: 666#, BHT: 122 degrees.

8/03/08 Preparing to plug well. Plugging information: 1st plug @ 1590' with 50 sx, 2nd plug @ 960' with 80 sx, 3rd plug @ 470' with 40 sx, 4th plug @ 240' with 40 sx, 5th plug @ 60' with 20 sx. 15 sx in RH, 10 sx in MH. PD – 10:30 a.m. Total of 255 sx 60/40 poz with 4% gel, 1/4# floseal per sx. Cementing by Allied, ticket #33096. Plugging orders by Eric MacLaren.

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