

08-16S-21W
MN

SCOTT CORSAIR

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GEOLOGICAL REPORT

RECEIVED
MAR 31 2006
KCC WICHITA

MID-CONTINENT RESOURCES, INC.

Lamer-Zeller #1
70' FNL & 1060' FEL
Section 8-16S-21W
Ness County, KS

15-135-24387-00-00

OPERATOR: MID-CONTINENT RESOURCES, INC.
WELL: LAMER-ZELLER #1
API NO.: 15-135-24387
LOCATION: 70' FNL & 1060' FEL, 8-16S-21W, NESS COUNTY, KANSAS
WELLSITE: PASTURE
COMMENCED: SEPTEMBER 24, 2005
COMPLETED: OCTOBER 1, 2005
ELEVATIONS: 2368' GL ; 2373' KB
TOTAL DEPTH: 4355' (DRILLER); 4359' (LOG)
CASING: SURFACE: 8 5/8 @ 234' W/ 160 SKS.
 PRODUCTION: 5 1/2 @ 4354 W/ 150 SKS.
SAMPLES: 10 FT. FROM 3700' TO T.D.
LOGS: DUAL INDUCTION, DUAL COMPENSATED POROSITY, MICRORESISTIVITY & SONIC (LOG-TECH)
DRILLSTEM TESTS: ONE (1) BY TRILOBITE TESTING
CONTRACTOR: MALLARD, JV (RIG 1)

REMARKS: Geological supervision: 3700' - T.D.

FORMATION TOPS	ELECTRICAL LOG SUBSEA		SAMPLES SUBSEA	
Anhydrite	1688	+685	1688	+685
Heebner	3752	-1379	3748	-1375
Lansing	3793	-1420	3789	-1416
Base Kansas City	4067	-1694	4064	-1691
Pawnee	4142	-1769	4136	-1763
Labette	4205	-1832	4198	-1825
Ft. Scott	4228	-1865	4243	-1870
Cherokee	4236	-1863	4240	-1867
Cherokee Sandstone	4238	-1865	4243	-1870
Mississippian	4324	-1951	4324	-1951
Total Depth	4359	-1986	4355	-1982

SAMPLE ZONE DESCRIPTION

Logger's Measurements

LANSING-KANSAS CITY 3793 -1420

There were no shows of oil/gas observed in the porous zones during the drilling of the Lansing-Kansas City section.

CHEROKEE 4236 -1863

4238-4248, Sandstone: clear, fine grained, sub-rounded, well to fairly sorted, loose grains and clusters, some clusters with shaly matrix, good show of free oil, dull fluorescence, excellent cut fluorescence.

Drill Stem Test No. 1: 4185-4250 /10-14-5-5/ Initial flow: strong blow, built to bottom of bucket in 1 minute 40 seconds; Initial shut in: strong blow built to 6"; Final flow: strong blow built to bottom of bucket in 2 minutes; Final shut in: strong blow built to 6". Recovered: 340' of gas in pipe & 770' of total fluid; 360' of free oil, 60' of muddy oil (95% oil & 5% mud), 290' of mud cut oil (15% gas, 55% oil & 30% mud), 60' of heavy mud cut oil (45% oil & 55% mud).

IHP 2087
IFP 129-271
ISIP 598
FFP 283-3181
FSIP 574
FHP 2018
BHT 119 F

MISSISSIPPIAN 4324 -1951

Chert: white, mottled tan, translucent, slightly fossiliferous, fresh and angular, no show.

FORMATION	Mid-Continent Resources, Inc. Lamer-Zeller #1 70' FNL & 1060' FEL; 8-16S-21W Ness County, KS	Mid-Continent Resources, Inc. Lamer #1-8 W/2 NW NE; 8-16S-21W Ness County, KS	Beren Corp. Walters Drlg. #1 Zeller SE SE 8-16S-21W
Anhydrite	+685	+689	+687
Lansing	-1420	-1421	-1432
Cherokee	-1863	-1860	-1877
Mississippian	-1951	-1924	-1941

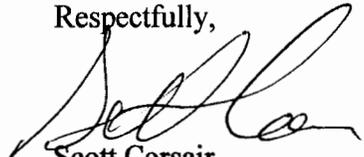
SUMMARY AND RECOMMENDATIONS

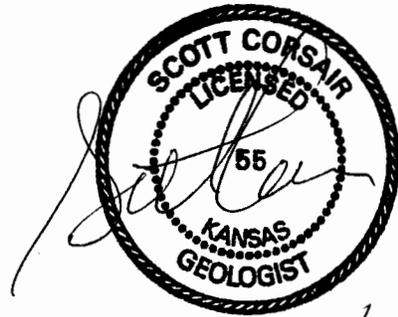
Structural position, drill stem test results, electrical log analysis and sample examination indicate probable commercial production from the Cherokee Sand. 5 1/2" casing was set 1 foot off bottom @ 4354'. The following zones are recommended for testing:

1. Cherokee Sand: 4239-4246'

Measurements were taken from rotary kelly bushing (5 feet above ground level).
Log measurements are taken as correct.

Respectfully,


Scott Corsair
Petroleum Geologist #55



10-1-05