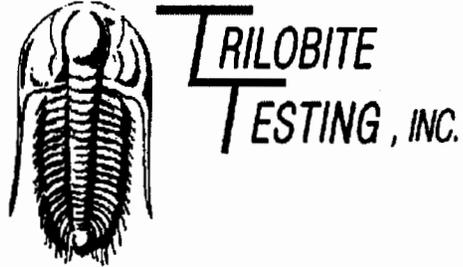


15-135-24464

8-16s-21w



DRILL STEM TEST REPORT

Prepared For: **American Warrior, Inc.**

PO Box 399
Garden City KS 67846

ATTN: Scott Corsair

8-16s-21w

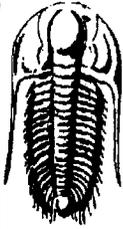
Lamer # 2-8

Start Date: 2006.03.12 @ 18:25:06

End Date: 2006.03.13 @ 00:03:36

Job Ticket #: 23942 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior, Inc.
 PO Box 399
 Garden City KS 67846
 ATTN: Scott Corsair

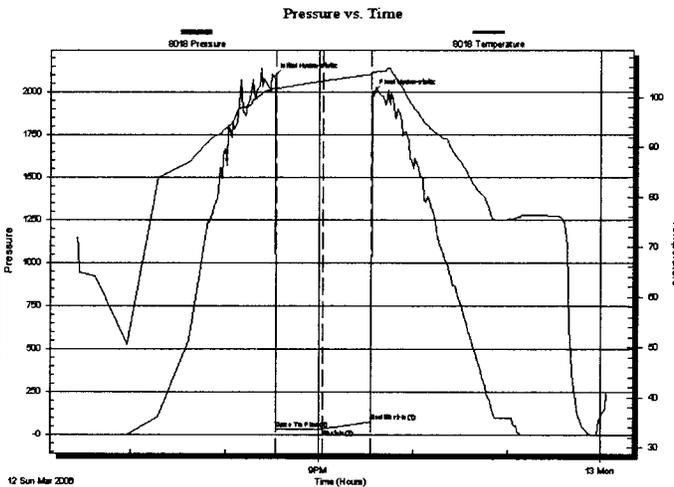
Lamer # 2-8
8-16s-21w
 Job Ticket: 23942 **DST#: 1**
 Test Start: 2006.03.12 @ 18:25:06

GENERAL INFORMATION:

Formation: **Cherokee**
 Deviated: **No Whipstock:** ft (KB)
 Time Tool Opened: 20:32:06
 Time Test Ended: 00:03:36
 Interval: **4204.00 ft (KB) To 4255.00 ft (KB) (TVD)**
 Total Depth: **4255.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: Fair
 Test Type: Conventional Bottom Hole
 Tester: John Schmidt
 Unit No: 31
 Reference Elevations: 2391.00 ft (KB)
 2386.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 8018 **Inside**
 Press@RunDepth: 35.79 psig @ 4210.00 ft (KB) Capacity: 7000.00 psig
 Start Date: 2006.03.12 End Date: 2006.03.13 Last Calib.: 2006.03.13
 Start Time: 18:25:11 End Time: 00:03:35 Time On Btrt: 2006.03.12 @ 20:30:36
 Time Off Btrt: 2006.03.12 @ 21:33:36

TEST COMMENT: F-Weak Dead in 16 min. IS-Dead



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2089.59	101.89	Initial Hydro-static
2	33.91	101.49	Open To Flow (1)
32	35.79	103.33	Shut-In(1)
62	76.47	104.70	End Shut-In(1)
63	1994.44	105.13	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	D.Mud	0.14

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior, Inc.

Lamer # 2-8

PO Box 399
Garden City KS 67846

8-16s-21w

Job Ticket: 23942

DST#: 1

ATTN: Scott Corsair

Test Start: 2006.03.12 @ 18:25:06

Tool Information

Drill Pipe:	Length: 4207.00 ft	Diameter: 3.80 inches	Volume: 59.01 bbl	Tool Weight: 2600.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 59.01 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	23.00 ft			String Weight: Initial 57000.00 lb
Depth to Top Packer:	4204.00 ft			Final 57000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	51.00 ft			
Tool Length:	71.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4185.00	
Shut In Tool	5.00			4190.00	
Hydraulic tool	5.00			4195.00	
Packer	4.00			4199.00	20.00 Bottom Of Top Packer
Packer	5.00			4204.00	
Stubb	1.00			4205.00	
Perforations	4.00			4209.00	
Change Over Sub	1.00			4210.00	
Recorder	0.00	8018	Inside	4210.00	
Blank Spacing	31.00			4241.00	
Change Over Sub	1.00			4242.00	
Perforations	10.00			4252.00	
Recorder	0.00	13308	Outside	4252.00	
Bullnose	3.00			4255.00	51.00 Bottom Packers & Anchor

Total Tool Length: 71.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior, Inc.

Lamer # 2-8

PO Box 399
Garden City KS 67846

8-16s-21w

Job Ticket: 23942

DST#: 1

ATTN: Scott Corsair

Test Start: 2006.03.12 @ 18:25:06

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbl

Water Loss: 11.56 in³

Gas Cushion Type:

Gas Cushion Pressure:

psig

Resistivity: ohm.m

Salinity: 7000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	D.Mud	0.140

Total Length: 10.00 ft Total Volume: 0.140 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8018

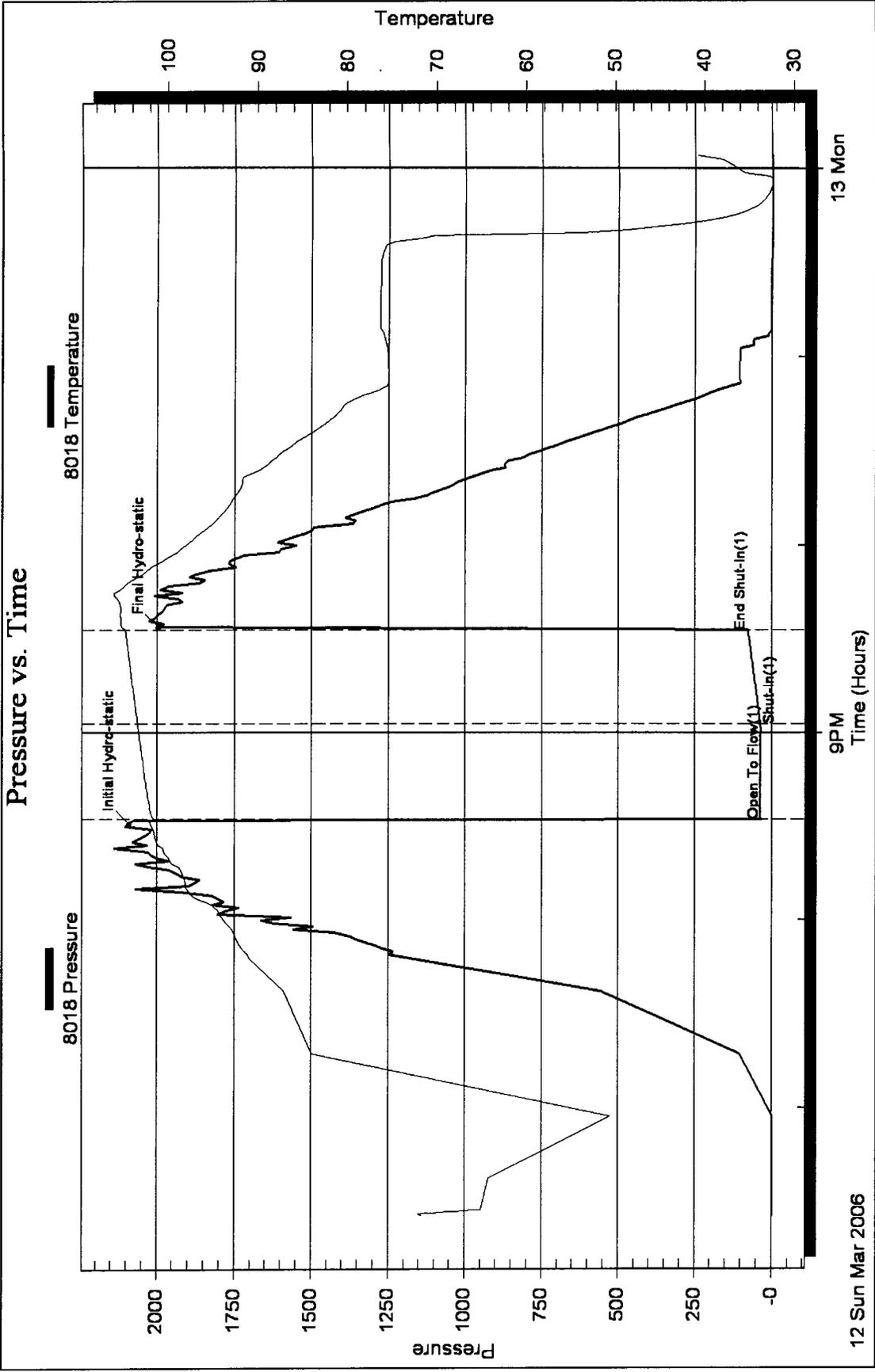
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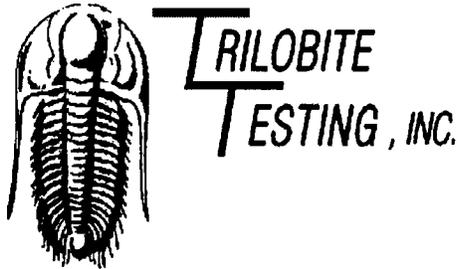
American Warrior, Inc.

8-16s-21w

DST Test Number: 1

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **American Warrior, Inc.**

PO Box 399
Garden City KS 67846

ATTN: Scott Corsair

8-16s-21w

Lamer # 2-8

Start Date: 2006.03.13 @ 09:50:48

End Date: 2006.03.13 @ 14:56:18

Job Ticket #: 23943 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior, Inc.

Lamer # 2-8

PO Box 399
Garden City KS 67846

8-16s-21w

Job Ticket: 23943

DST#: 2

ATTN: Scott Corsair

Test Start: 2006.03.13 @ 09:50:48

GENERAL INFORMATION:

Formation: **Cherokee**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 11:45:18

Time Test Ended: 14:56:18

Test Type: Conventional Bottom Hole

Tester: John Schmidt

Unit No: 31

Interval: 4264.00 ft (KB) To 4279.00 ft (KB) (TVD)

Reference Elevations: 2391.00 ft (KB)

Total Depth: 4255.00 ft (KB) (TVD)

2386.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 8018 Inside

Press@RunDepth: 288.88 psig @ 4265.00 ft (KB)

Capacity: 7000.00 psig

Start Date: 2006.03.13

End Date: 2006.03.13

Last Calib.: 2006.03.13

Start Time: 09:50:53

End Time: 14:56:17

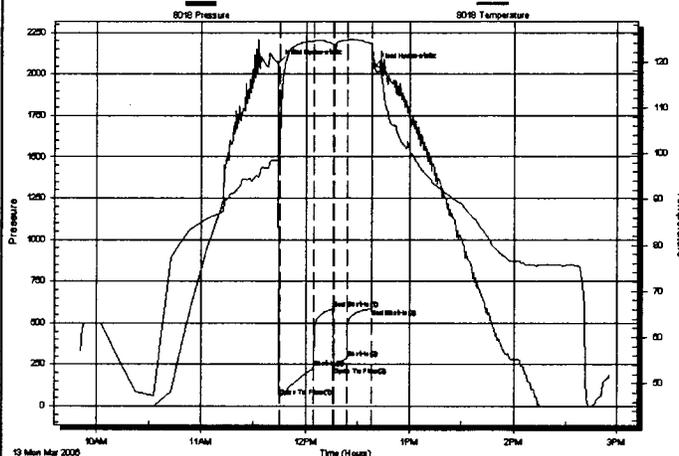
Time On Btrm: 2006.03.13 @ 11:44:18

Time Off Btrm: 2006.03.13 @ 12:39:18

TEST COMMENT: F-Strong B.O.B.3 min.
FF-Strong B.O.B.7 min.

IS-Very weak surface blow back.
FSI-Dead

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2065.58	98.68	Initial Hydro-static
1	58.88	101.82	Open To Flow (1)
21	230.28	124.57	Shut-In(1)
32	585.06	123.85	End Shut-In(1)
32	238.41	123.42	Open To Flow (2)
40	288.88	124.80	Shut-In(2)
54	586.18	124.05	End Shut-In(2)
55	2041.66	120.16	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
670.00	M.S.Water	9.40

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior, Inc.

Lamer # 2-8

PO Box 399
Garden City KS 67846

8-16s-21w

Job Ticket: 23943

DST#: 2

ATTN: Scott Corsair

Test Start: 2006.03.13 @ 09:50:48

Tool Information

Drill Pipe:	Length: 4269.00 ft	Diameter: 3.80 inches	Volume: 59.88 bbl	Tool Weight: 2600.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 64000.00 lb
			<u>Total Volume: 59.88 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	25.00 ft			String Weight: Initial 56000.00 lb
Depth to Top Packer:	4264.00 ft			Final 58000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	15.00 ft			
Tool Length:	35.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4245.00	
Shut In Tool	5.00			4250.00	
Hydraulic tool	5.00			4255.00	
Packer	4.00			4259.00	20.00 Bottom Of Top Packer
Packer	5.00			4264.00	
Stubb	1.00			4265.00	
Recorder	0.00	8018	Inside	4265.00	
Perforations	11.00			4276.00	
Recorder	0.00	13308	Outside	4276.00	
Bullnose	3.00			4279.00	15.00 Bottom Packers & Anchor
Total Tool Length:	35.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior, Inc.
PO Box 399
Garden City KS 67846
ATTN: Scott Corsair

Lamer # 2-8
8-16s-21w
Job Ticket: 23943 **DST#: 2**
Test Start: 2006.03.13 @ 09:50:48

Mud and Cushion Information

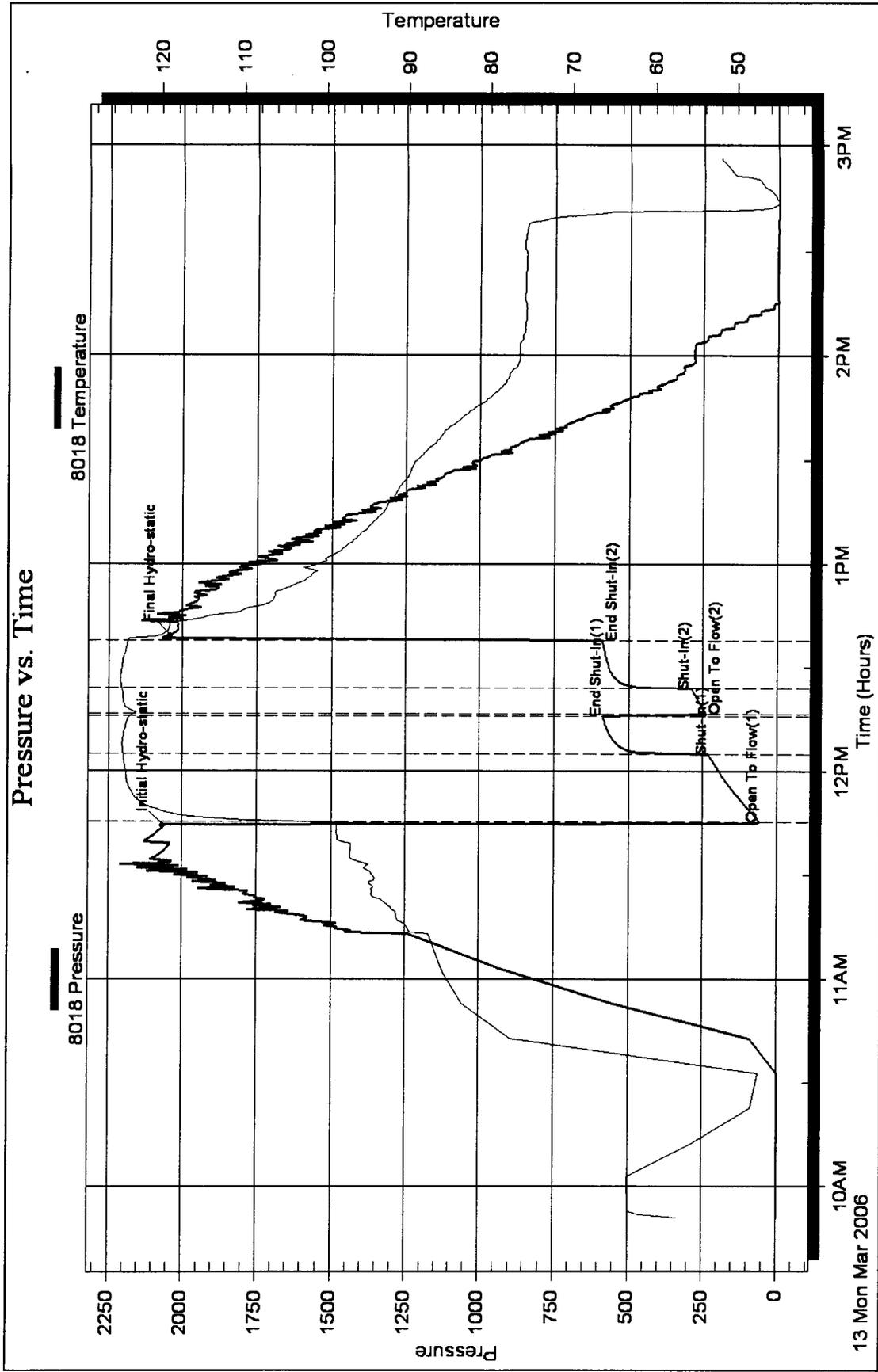
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 40000 ppm	
Viscosity: 52.00 sec/qt	Cushion Volume: bbl		
Water Loss: 11.56 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 7000.00 ppm			
Filter Cake: inches			

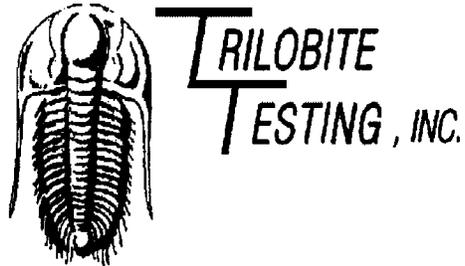
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
670.00	M.S.Water	9.398

Total Length: 670.00 ft Total Volume: 9.398 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:





DRILL STEM TEST REPORT

Prepared For: **American Warrior, Inc.**

PO Box 399
Garden City KS 67846

ATTN: Scott Corsair

8-16s-21w

Lamer # 2-8

Start Date: 2006.03.13 @ 23:58:25

End Date: 2006.03.14 @ 05:46:55

Job Ticket #: 23944 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

American Warrior, Inc.

Lamer # 2-8

8-16s-21w

DST # 3

Cherokee

2006.03.13



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior, Inc.
PO Box 399
Garden City KS 67846
ATTN: Scott Corsair

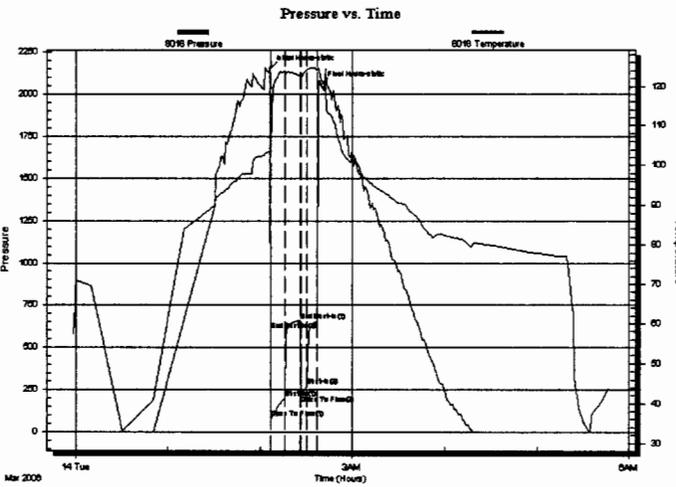
Lamer # 2-8
8-16s-21w
Job Ticket: 23944 **DST#: 3**
Test Start: 2006.03.13 @ 23:58:25

GENERAL INFORMATION:

Formation: **Cherokee**
Deviated: No Whipstock: ft (KB)
Test Type: Conventional Bottom Hole
Time Tool Opened: 02:06:55
Tester: John Schmidt
Time Test Ended: 05:46:55
Unit No: 31
Interval: **4295.00 ft (KB) To 4310.00 ft (KB) (TVD)**
Reference Elevations: 2391.00 ft (KB)
Total Depth: 4310.00 ft (KB) (TVD) 2386.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 5.00 ft

Serial #: 8018 **Inside**
Press@RunDepth: 273.53 psig @ 4296.00 ft (KB) Capacity: 7000.00 psig
Start Date: 2006.03.13 End Date: 2006.03.14 Last Calib.: 2006.03.14
Start Time: 23:58:30 End Time: 05:46:54 Time On Btrm: 2006.03.14 @ 02:06:25
Time Off Btrm: 2006.03.14 @ 02:39:25

TEST COMMENT: F-Strong B.O.B.2 min. IS-Very weak sur.blow back.
FF-Strong B.O.B.3 min. FSI-Dead



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2151.32	103.42	Initial Hydro-static
1	84.66	103.69	Open To Flow (1)
10	204.83	123.93	Shut-In(1)
20	657.15	122.76	End Shut-In(1)
20	219.03	122.39	Open To Flow (2)
24	273.53	124.20	Shut-In(2)
31	649.62	124.18	End Shut-In(2)
33	2057.48	121.45	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
610.00	MS.Water	8.56

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior, Inc.

Lamer # 2-8

PO Box 399
Garden City KS 67846

8-16s-21w

Job Ticket: 23944

DST#: 3

ATTN: Scott Corsair

Test Start: 2006.03.13 @ 23:58:25

Tool Information

Drill Pipe:	Length: 4300.00 ft	Diameter: 3.80 inches	Volume: 60.32 bbl	Tool Weight: 2600.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 80000.00 lb
		Total Volume:	60.32 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	25.00 ft			String Weight: Initial 56000.00 lb
Depth to Top Packer:	4295.00 ft			Final 57000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	15.00 ft			
Tool Length:	35.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4276.00	
Shut In Tool	5.00			4281.00	
Hydraulic tool	5.00			4286.00	
Packer	4.00			4290.00	20.00 Bottom Of Top Packer
Packer	5.00			4295.00	
Stubb	1.00			4296.00	
Recorder	0.00	8018	Inside	4296.00	
Perforations	11.00			4307.00	
Recorder	0.00	13308	Outside	4307.00	
Bullnose	3.00			4310.00	15.00 Bottom Packers & Anchor
Total Tool Length:	35.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior, Inc.

Lamer # 2-8

PO Box 399
Garden City KS 67846

8-16s-21w

Job Ticket: 23944

DST#: 3

ATTN: Scott Corsair

Test Start: 2006.03.13 @ 23:58:25

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

35000 ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.58 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 75000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
610.00	M.S. Water	8.557

Total Length: 610.00 ft

Total Volume: 8.557 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

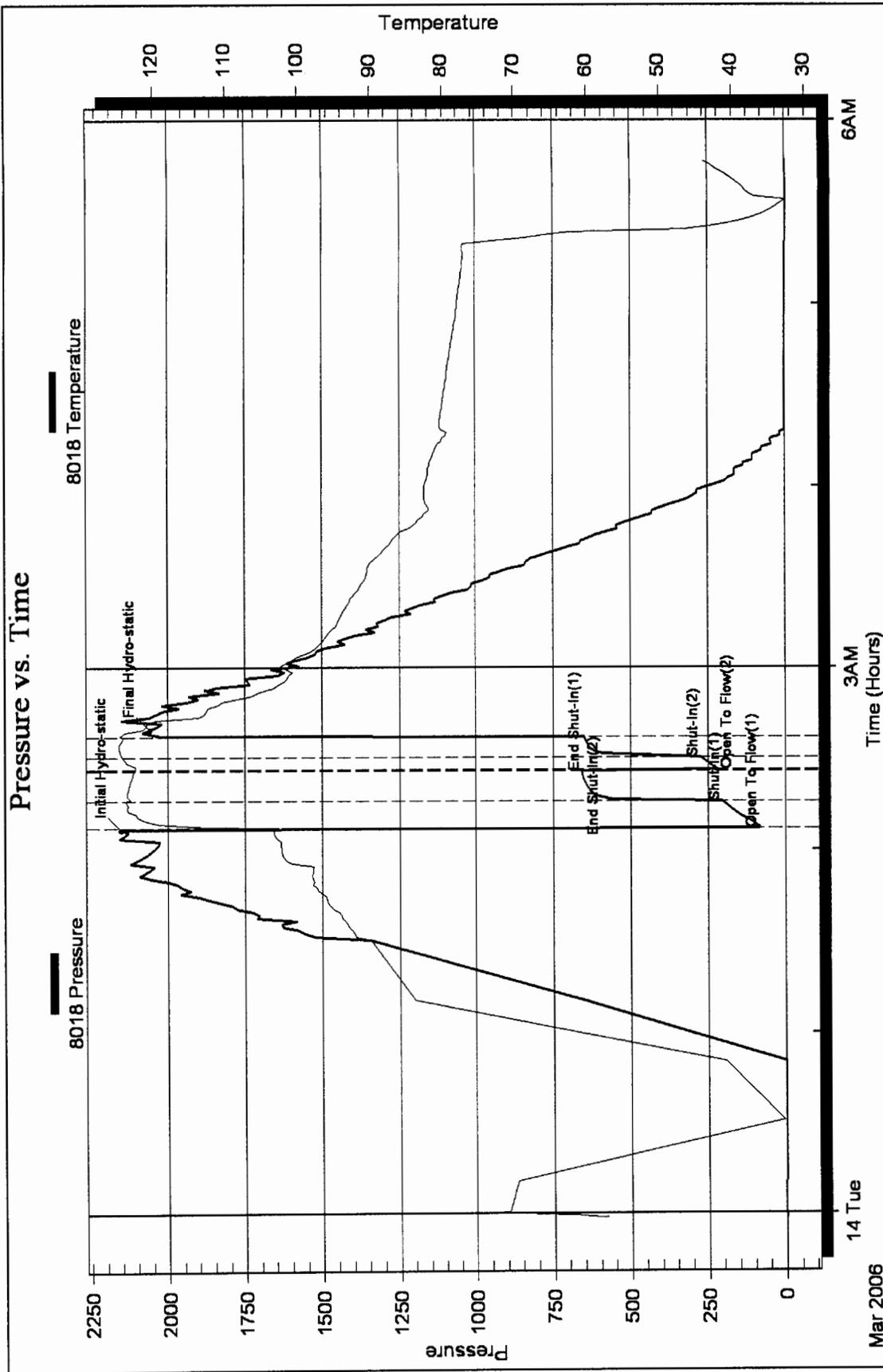
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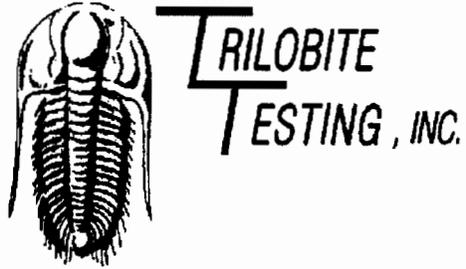
Inside American Warrior, Inc.

8-16s-21w

DST Test Number: 3

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **American Warrior, Inc.**

PO Box 399
Garden City KS 67846

ATTN: Scott Corsair

8-16s-21w

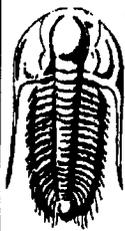
Lamer # 2-8

Start Date: 2006.03.14 @ 13:32:18

End Date: 2006.03.14 @ 18:39:18

Job Ticket #: 23945 DST #: 4

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior, Inc.

Lamer # 2-8

PO Box 399
Garden City KS 67846

8-16s-21w

Job Ticket: 23945

DST#: 4

ATTN: Scott Corsair

Test Start: 2006.03.14 @ 13:32:18

GENERAL INFORMATION:

Formation: **Cherokee**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 15:36:48

Time Test Ended: 18:39:18

Test Type: **Conventional Bottom Hole**

Tester: **John Schmidt**

Unit No: **31**

Interval: **4310.00 ft (KB) To 4320.00 ft (KB) (TVD)**

Reference Elevations: **2391.00 ft (KB)**

Total Depth: **4320.00 ft (KB) (TVD)**

2386.00 ft (CF)

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

KB to GR/CF: 5.00 ft

Serial #: 8018

Inside

Press@RunDepth: **19.88 psig @ 4311.00 ft (KB)**

Capacity: **7000.00 psig**

Start Date: **2006.03.14**

End Date: **2006.03.14**

Last Calib.: **2006.03.14**

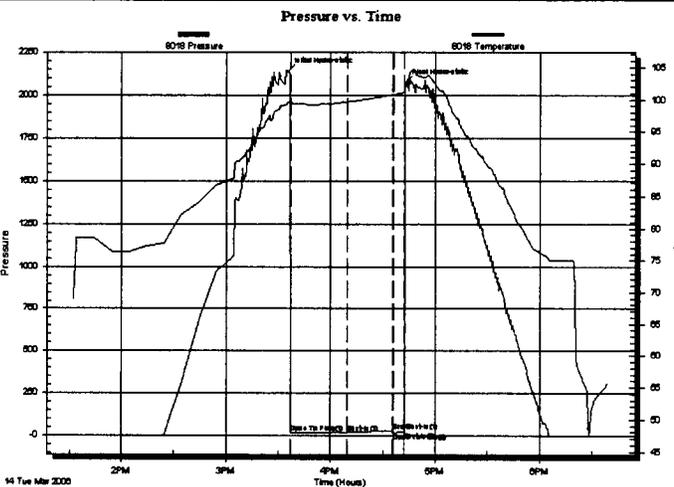
Start Time: **13:32:23**

End Time: **18:39:17**

Time On Btm: **2006.03.14 @ 15:35:18**

Time Off Btm: **2006.03.14 @ 16:42:48**

TEST COMMENT: **F-Weak surface. IS-Dead**
FF-Dead



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2140.06	99.60	Initial Hydro-static
2	18.44	99.42	Open To Flow (1)
34	19.88	99.68	Shut-In(1)
60	29.89	100.79	End Shut-In(1)
61	19.37	100.84	Open To Flow (2)
67	19.85	101.13	Shut-In(2)
68	2072.13	102.16	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	D.Mud	0.07

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior, Inc.

Lamer # 2-8

PO Box 399
Garden City KS 67846

8-16s-21w

Job Ticket: 23945

DST#: 4

ATTN: Scott Corsair

Test Start: 2006.03.14 @ 13:32:18

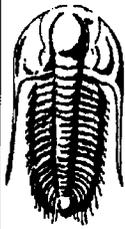
Tool Information

Drill Pipe:	Length: 4300.00 ft	Diameter: 3.80 inches	Volume: 60.32 bbl	Tool Weight: 2600.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 83000.00 lb
			<u>Total Volume: 60.32 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	4310.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	10.00 ft			
Tool Length:	30.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4291.00	
Shut In Tool	5.00			4296.00	
Hydraulic tool	5.00			4301.00	
Packer	4.00			4305.00	20.00 Bottom Of Top Packer
Packer	5.00			4310.00	
Stubb	1.00			4311.00	
Recorder	0.00	8018	Inside	4311.00	
Perforations	6.00			4317.00	
Recorder	0.00	13308	Outside	4317.00	
Bullnose	3.00			4320.00	10.00 Bottom Packers & Anchor
Total Tool Length:	30.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior, Inc.

Lamer # 2-8

PO Box 399
Garden City KS 67846

8-16s-21w

Job Ticket: 23945

DST#: 4

ATTN: Scott Corsair

Test Start: 2006.03.14 @ 13:32:18

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length: ft

Water Salinity: ppm

Viscosity: 45.00 sec/qt

Cushion Volume: bbl

Water Loss: 9.98 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure: psig

Salinity: 8000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	D.Mud	0.070

Total Length: 5.00 ft Total Volume: 0.070 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

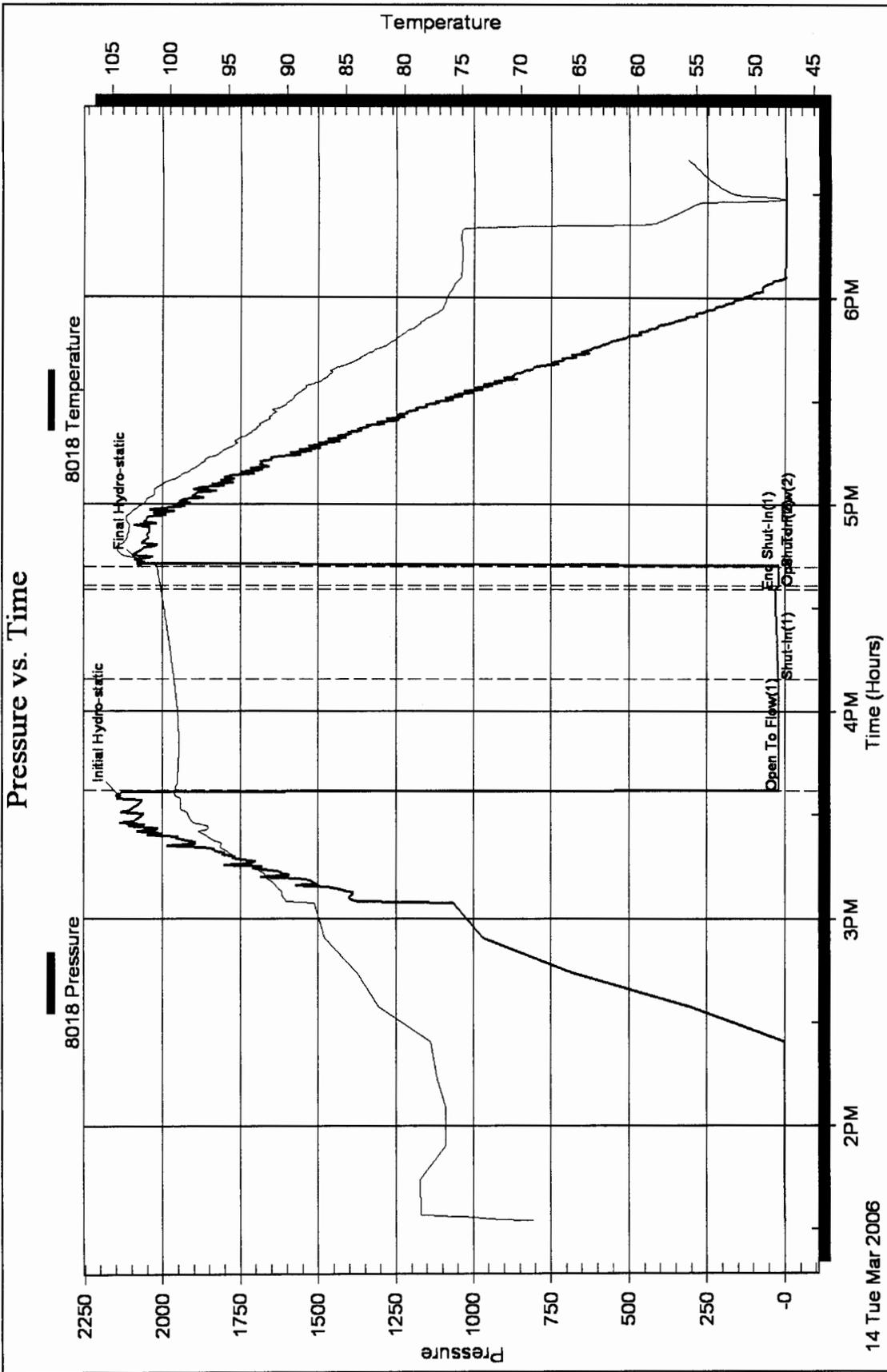
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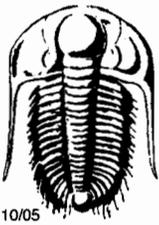
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

85-30

No 23942

Test Ticket

Well Name & No. LAMER #2-8 Test No. 1 Date 3-12-06
 Company AMERICAN WARRIOR, INC. Zone Tested CHEROKEE
 Address P.O. BOX 399 GARDEN CITY, KS. 67846 Elevation 2391 KB 2386 GL
 Co. Rep / Geo. SCOTT CORSAIR Rig PETROMARK #1
 Location: Sec. 8 Twp. 16 S Rge. 21 W Co. NESS State KS.
 Comment: _____ Release date / time: _____

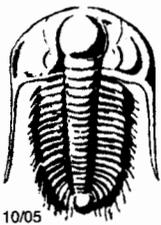
Interval Tested 4204' TO 4255' Initial Str Wt./Lbs. 57,000 Unseated Str Wt/Lbs. 57,000
 Anchor Length 51' Wt. Set Lbs. 25,000 Wt. Pulled Loose/Lbs. 65,000
 Top Packer Depth 4199' Tool Weight 2,400
 Bottom Packer Depth 4204' Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓
 Total Depth 4255' Wt. Pipe Run 0 Drill Collar Run 0
 Mud Wt. 9.0 LCM TR Vis. 52 WL 11.6 Drill Pipe Size 4 1/2 XH Ft. Run 4207
 Blow Description IF - WEAK DEAD IN 16-MIN. IST - DEAD

Recovery - Total Feet 10' GIP 0 Ft. in DC 0 Ft. in DP 10'
 Rec. 10' Feet of D, MUD %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 BHT 104 °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides 7,000 ppm System

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud		<u>2089</u> PSI	<u>8018</u>	<u>B. HOLE 1100</u>
(B) First Initial Flow Pressure		<u>33</u> PSI	(depth) <u>4210</u>	Jars <u>✓ 250</u>
(C) First Final Flow Pressure		<u>35</u> PSI	Recorder No. <u>11084</u>	Safety Jt. <u>✓ 75</u>
(D) Initial Shut-In Pressure		<u>76</u> PSI	(depth) <u>4252</u>	Circ Sub _____
(E) Second Initial Flow Pressure		_____ PSI	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure		_____ PSI	(depth) _____	Straddle _____
(G) Final Shut-In Pressure		_____ PSI	Initial Opening <u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud		<u>1994</u> PSI	Initial Shut-In <u>30</u>	Shale Packer _____
			Final Flow _____	Ruined Packer _____
			Final Shut-In _____	Mileage <u>RT- 82 102.50</u>
			T-On Location <u>17:15</u>	Sub Total: <u>1527.50</u>
			T-Started <u>18:25</u>	Std. By _____
			T-Open <u>20:32</u>	Acc. Chg: _____
			T-Pulled <u>21:33</u>	Other: _____
			T-Out <u>00:03</u>	Total: _____

Approved By _____
 Our Representative John J. Schmidt

TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.



TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 23943

Test Ticket

Well Name & No. LAMER #2-8 Test No. #2 Date 3-13-06
 Company AMERICAN WARRIOR Zone Tested CHEROKEE
 Address _____ Elevation 2391 KB 2386 GL
 Co. Rep / Geo. SCOTT CORSAIR Rig PERMARK #1
 Location: Sec. 8 Twp. 16S Rge. 21W Co. NESS State KS
 Comment: _____ Release date / time: _____

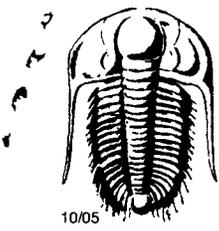
Interval Tested 4264 To 4279 Initial Str Wt./Lbs. 56,000 Unseated Str Wt/Lbs. 58,000
 Anchor Length 15' Wt. Set Lbs. 25,000 Wt. Pulled Loose/Lbs. 64,000
 Top Packer Depth 4259 Tool Weight 2,600
 Bottom Packer Depth 4264 Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth 4279' Wt. Pipe Run 0 Drill Collar Run 0
 Mud Wt. 9.1 LCM 1/2# Vis. 55 WL 9.6 Drill Pipe Size 4 1/2 XH Ft. Run 4269'
 Blow Description IF-STRONG B.O.B. 3-MIN. ISI, VERY WEAK SURFACE BLOW BACK
FF-STRONG B.O.B. 7-MIN. F.SI- DEAD

Recovery - Total Feet 670' GIP 0 Ft. in DC 0 Ft. in DP 670
 Rec. 670 Feet of M.S. WATER %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 BHT 124 °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW 0.25 @ 52 °F Chlorides 40,000 ppm Recovery _____ Chlorides 7,000 ppm System

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud	<u>2065</u> PSI	<u>8018</u>	<u>8018</u>	<u>B. HOLE 1100</u>
(B) First Initial Flow Pressure	<u>58</u> PSI	<u>4265</u>	<u>4265</u>	Jars <u>250</u>
(C) First Final Flow Pressure	<u>290</u> PSI	<u>13308</u>	<u>13308</u>	Safety Jt. <u>75</u>
(D) Initial Shut-In Pressure	<u>585</u> PSI	<u>4276</u>	<u>4276</u>	Circ Sub _____
(E) Second Initial Flow Pressure	<u>238</u> PSI			Sampler _____
(F) Second Final Flow Pressure	<u>288</u> PSI			Straddle _____
(G) Final Shut-In Pressure	<u>586</u> PSI	Initial Opening <u>20</u>		Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>2041</u> PSI	Initial Shut-In <u>10</u>		Shale Packer _____
		Final Flow <u>10</u>		Ruined Packer _____
		Final Shut-In <u>10</u>		Mileage <u>RT- 82 102.50</u>
		T-On Location <u>09:00</u>		Sub Total: <u>1527.50</u>
		T-Started <u>09:50</u>		Std. By _____
		T-Open <u>11:45</u>		Acc. Chg: _____
		T-Pulled <u>12:39</u>		Other: _____
		T-Out <u>14:56</u>		Total: _____

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Approved By [Signature]
 Our Representative John Schmidt



TRILOBITE TESTING INC.

No 23944

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

Well Name & No. LAMER #2-8 Test No. #3 Date 3-13-06
 Company AMERICAN WARRIOR, INC. Zone Tested CHEROKEE
 Address _____ Elevation 2391 KB 2386 GL
 Co. Rep / Geo. SCOTT CORSAIR Rig PETROMARK #1
 Location: Sec. 8 Twp. 163 Rge. 21W Co. NESS State KS
 Comment: _____ Release date / time: _____

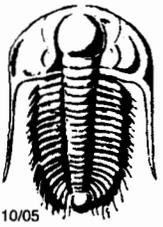
Interval Tested 4295 TO 4310 Initial Str Wt./Lbs. 56,000 Unseated Str Wt./Lbs. 57,000
 Anchor Length 15' Wt. Set Lbs. 25,000 Wt. Pulled Loose/Lbs. 80,000
 Top Packer Depth 4290 Tool Weight 2,600
 Bottom Packer Depth 4295 Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth 4310 Wt. Pipe Run 0 Drill Collar Run 0
 Mud Wt. 9.1 LCM 1/2# Vis. 55 WL 9.6 Drill Pipe Size 4 1/2 XH Ft. Run 4300
 Blow Description IF - STRONG B.O.B. 2-MIX ISF - VERY WEAK SUR. BLOW BACK
FF - STRONG B.O.B. 3-MIN FSI - DEAD

Recovery - Total Feet 610 GIP 0 Ft. in DC 0 Ft. in DP 610
 Rec. 610 Feet of M.S. WATER %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 BHT 124 °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW .24 @ 60 °F Chlorides 35,000 ppm Recovery _____ Chlorides 7,500 ppm System

AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud	<u>2151</u> PSI	<u>8018</u>	<u>B. HOLE 1100</u>
(B) First Initial Flow Pressure	<u>84</u> PSI	(depth) <u>4296</u>	Jars <u>250</u>
(C) First Final Flow Pressure	<u>204</u> PSI	Recorder No. <u>13308</u>	Safety Jt. <u>75</u>
(D) Initial Shut-In Pressure	<u>657</u> PSI	(depth) <u>4307</u>	Circ Sub _____
(E) Second Initial Flow Pressure	<u>219</u> PSI	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure	<u>273</u> PSI	(depth) _____	Straddle _____
(G) Final Shut-In Pressure	<u>649</u> PSI	Initial Opening <u>10</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>2057</u> PSI	Initial Shut-In <u>10</u>	Shale Packer _____
		Final Flow <u>5</u>	Ruined Packer _____
		Final Shut-In <u>5</u>	Mileage <u>R.T. - 8212.50</u>
		T-On Location <u>23:15</u>	Sub Total: <u>1527.50</u>
		T-Started <u>23:58</u>	Std. By _____
		T-Open <u>02:06</u>	Acc. Chg: _____
		T-Pulled <u>02:39</u>	Other: _____
		T-Out <u>05:46</u>	Total: _____

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Approved By _____
 Our Representative John J. Schmidt



TRILOBITE TESTING INC.

No 23945

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

Well Name & No. LAMER # 2-8 Test No. # 4 Date 6-14-06
 Company AMERICAN WARRIOR, INC. Zone Tested CHEROKEE
 Address _____ Elevation 2391 KB 2386 GL
 Co. Rep / Geo. SCOTT CORSAIR Rig PETROMARK #1
 Location: Sec. 8 Twp. 16S Rge. 21W Co. NESS State KS.
 Comment: _____ Release date / time: _____

Interval Tested 4310 TO 4320 Initial Str Wt./Lbs. 69,000 Unseated Str Wt/Lbs. 69,000
 Anchor Length 10' Wt. Set Lbs. 25,000 Wt. Pulled Loose/Lbs. 83,000
 Top Packer Depth 4305 Tool Weight 2,600
 Bottom Packer Depth 4310 Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓
 Total Depth 4320 Wt. Pipe Run 0 Drill Collar Run 0
 Mud Wt. 9.1 LCM TR. Vis. 4.5 WL 10.0 Drill Pipe Size 4 1/2 XH Ft. Run 4,300
 Blow Description IF - WEAK SURFACE, IS I - DEAD
FF - DEAD

Recovery - Total Feet 5' GIP 0 Ft. in DC 0 Ft. in DP 5'
 Rec. 5' Feet of D. MUD %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 BHT 100 °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides 8,000 ppm System

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud		<u>2140</u> PSI	<u>8018</u>	<u>B. HOLE 1100</u>
(B) First Initial Flow Pressure		<u>18</u> PSI	(depth) <u>4311</u>	Jars <u>250</u>
(C) First Final Flow Pressure		<u>19</u> PSI	Recorder No. <u>13308</u>	Safety Jt. <u>75</u>
(D) Initial Shut-In Pressure		<u>29</u> PSI	(depth) <u>4317</u>	Circ Sub _____
(E) Second Initial Flow Pressure		<u>19</u> PSI	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure		<u>19</u> PSI	(depth) _____	Straddle _____
(G) Final Shut-In Pressure		_____ PSI	Initial Opening <u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud		<u>2072</u> PSI	Initial Shut-In <u>30</u>	Shale Packer _____
			Final Flow <u>5</u>	Ruined Packer _____
			Final Shut-In _____	Mileage <u>RT. - 82 102.50</u>
			T-On Location <u>12:15</u>	Sub Total: <u>1527.50</u>
			T-Started <u>13:32</u>	Std. By _____
			T-Open <u>15:36</u>	Acc. Chg: _____
			T-Pulled <u>16:42</u>	Other: _____
			T-Out <u>18:39</u>	Total: _____

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Approved By _____
 Our Representative John J. Schmidt