

SCOTT CORSAIR

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GEOLOGICAL REPORT

RECEIVED

JUL 26 2006

KCC WICHITA

AMERICAN WARRIOR, INC.

CW Lamer #1
1530' FSL & 860' FEL
Section 8-16S-21W
Ness County, KS

15-135-24411-00-00

8-16-21W

8-16-21W

OPERATOR: AMERICAN WARRIOR, INC.
WELL: CW LAMER #1
API NO.: 15-135-24411
LOCATION: 1530' FSL & 860' FEL, 8-16S-21W, NESS COUNTY, KANSAS
WELLSITE: FARMGROUND
COMMENCED: NOVEMBER 4, 2005
COMPLETED: NOVEMBER 12, 2005
ELEVATIONS: 2383' GL ; 2389' KB
TOTAL DEPTH: 4385' (DRILLER); 4386' (LOG)
CASING: SURFACE: 8 5/8 @ 237' W/ 160 SKS.
 PRODUCTION: 5 1/2 @ 4380' W/ 150 SKS.
SAMPLES: 10 FT. FROM 3600' TO T.D.
LOGS: DUAL INDUCTION, DUAL COMPENSATED POROSITY, MICRO & SONIC LOG BY (LOG-TECH)
DRILLSTEM TESTS: ONE (1) BY TRILOBITE
CONTRACTOR: PETROMARK (RIG #1)

REMARKS: Geological supervision: 3700' - T.D.

FORMATION TOPS	ELECTRICAL LOG SUBSEA		SAMPLES SUBSEA	
Anhydrite	1688	+701	1687	+702
Heebner	3766	-1377	3768	-1379
Lansing	3806	-1471	3808	-1419
Base KC	4080	-1691	4082	-1693
Pawnee	4150	-1761	4152	-1763
Labette	4216	-1827	4212	-1823
Ft. Scott	4240	-1851	4242	-1853
Cherokee	4248	-1859	4250	-1861
Mississippian	4318	-1929	4320	-1931
Total Depth	4386	-1997	4385	-1996

SAMPLE ZONE DESCRIPTION

Logger's Measurements

LANSING-KANSAS CITY 3806 -1417

There were no shows of oil/gas observed in the porous zones during the drilling of the Lansing-Kansas City section.

FT. SCOTT 4240 -1851

Limestone: tan and gray, crystalline, micritic, no show.

CHEROKEE 4248 -1859

4257-4266, Sandstone: clean and frosted, fine grained, well sorted, clusters and loose grains, some clusters clean and some shaly and glauconitic, slight show of free oil, dull fluorescence, excellent cut fluorescence when clusters are broke.

Drill Stem Test No. 1: 4205-4265 /30-45-30-60/ Initial flow: fair blow built to bottom of bucket in 24 minutes; Final flow: fair blow built to bottom of bucket in 24 minutes; Recovered: 110' of gas, 215' of fluid, 95' of oil cut mud: 15% gas, 25% oil and 60% mud; 120' of heavy oil cut muddy water: 10% gas, 45% oil and 35% mud.

IHP 2102

IFP 21-69

ISIP 528

FFP 71-111

FSIP 525

FHP 2212

MISSISSIPPIAN 4318 -1929

Chert: white-yellow, mottled, fresh, angular, no shows.

FORMATION	American Warrior CW Lamer #1 1530' FSL & 860' FEL; 8-16S-21W Ness County, KS	Leo J. Dreiling Oil #1 Elmore NE SE 8-16S-21W Ness County, KS	Lance Drilling Inc. #1 Lamer NW NE 8-16S-21W Ness County, KS
Anhydrite	+701	+704	+688
Heebner	-1377	-1382	-1377
Lansing	-1417	-1422	-1418
Ft. Scott	-1851	-1852	-1850
Mississippian	-1929	-1931	-1929

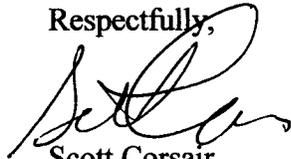
SUMMARY AND RECOMMENDATIONS

Drill stem test results, electrical log analysis and sample examination indicate probable commercial production from the Cherokee formation, 5 ½" casing was set 6 feet off bottom @ 4380'. The following zones are recommended for testing:

1. Cherokee: 4257-4266'

Measurements were taken from rotary kelly bushing (6 feet above ground level). Log measurements are taken as correct.

Respectfully,



Scott Corsair
Petroleum Geologist #55

