

**COPY**

*md*

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API No. 15- 135-23,970  
County Ness  
SE SW NE Sec. 35 Twp. 16 Rge. 21 X W

Operator: License # 30128

2310 Feet from S (circle one) Line of Section

Name: Kenneth S. White

1650 Feet from N (circle one) Line of Section

Address 200 E. 1st, Suite 405

Footages Calculated from Nearest Outside Section Corner:  
(NE) SE, NW or SW (circle one)

City/State/Zip Wichita, KS 67202

Lease Name Zeller Well # 1

Purchaser: Texaco Trading & Transportation

Field Name Davenport N.W.

Operator Contact Person: Kenneth S. White

Producing Formation Cherokee Sand

Phone (316) 263-4007

Elevation: Ground 2200 KB 2205

Contractor Name: Pickrell Drilling Co., Inc.

Total Depth 4230 PBDT \_\_\_\_\_

License: 5123

Amount of Surface Pipe Set and Cemented at 210 Feet

Wellsite Geologist: Tom Robinson

Multiple Stage Cementing Collar Used? X Yes \_\_\_\_\_ No

Designate Type of Completion  
X New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover

If yes, show depth set 1497' Feet

X Oil \_\_\_\_\_ SLD \_\_\_\_\_ SIGW \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGV \_\_\_\_\_  
\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, MSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from 1497'  
feet depth to surface w/ 225 sx cmt.

If Workover: \_\_\_\_\_

Drilling Fluid Management Plan ALT 2 3-25-97  
(Data must be collected from the Reserve Pit)

Operator License # 61998

Chloride content 56,000 ppm Fluid volume 960 bbls

Well Name: \_\_\_\_\_

Dewatering method used water hauled off

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SLD \_\_\_\_\_  
Plug Back \_\_\_\_\_ PBDT \_\_\_\_\_

Operator Name Chevron Oil Service, Inc.

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Lease Name Snograss License No. 7146

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Quarter Sec. 17 Twp. 17 S. Rng. 23 E (N)

Other (SLD or Inj?) Docket No. \_\_\_\_\_

County Ness Docket No. CD-28310

12-11-96 \_\_\_\_\_ 12-17-96 \_\_\_\_\_ 01-21-97 \_\_\_\_\_

Spud \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kenneth S. White  
Title Operator Date 2/19/97

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SLD/Rep  NCPA  
 KOS  Plug  Other (Specify) \_\_\_\_\_

Subscribed and sworn to before me this 19 day of February 19 97.

Notary Public Patricia S. Armstrong

Date Commission Expires \_\_\_\_\_  
NOTARY PUBLIC  
STATE OF KANSAS  
MY APPT. EXPIRES 1-9-2000

SIDE TWO

Operator Name Y900 Lease Name Zeller Well # 1  
 Sec. 35 Twp. 16 East  West  County Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Andydrite	1478	+727
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Base Andydrite	1512	+693
List All E.Logs Run:		Hachner	3582	-1377
Dual Induction		Base K.C.	3890	-1685
Compensated Density/Neutron		Pawnee	3976	-1771
Sonic		Labette Shale	4040	-1839
		Pt. Scott	4061	-1856
		Cherokee Shale	4070	-1865

**CASING RECORD**  New  Used

Report all strings set: conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8 - 5/8"	20#	210'	60/40 POZ	140	2% gel, 3% c.c.
Production	7 - 7/8"	5 - 1/2"	14#	4229	Class A	140	10% salt, 5% Calusal, 6/10 of 1% Halac

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

1/4 #D-Air per sack

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	4083-4086	Common	50	Cemad, 10%

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid-Fracture, Shot, Cement-Squeeze Record (Amount and Kind of Material Used) Depth
4	4083' - 4086'	6 used per foot. See above.
4	4076' - 4079'	none

**TUBING RECORD** Size 2 - 3/8" Set At 4089.5 Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, 1/21/97 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours Oil 50 Bbls. Gas 0 Mcf Water 0 Bbls. Gas-Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Comingled

Production Interval 4076-4079

(If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

CONFIDENTIAL

Computer Inventoried

COPY

Attached to ACO-1 FORM for  
KENNETH S. WHITE  
#1 ZELLER  
SE SW NE Section 35-16S-21W  
Ness County, Kansas  
API# 15,135-23970

KCC  
FEB 19  
CONFIDENTIAL

RECEIVED  
NASSAU COUNTY  
1997 FEB 26 P 1:14

DST #1 4035' - 4085' (Cherokee Sand)  
15-30-0-0

1st Open: Strong Blow off Bottom of Bucket in 2 minutes, weak blow back during  
entire Shut-In Period

Rec: 124' Gas in Pipe, 124' Slightly Oil Cut Mud (5% oil, 95% mud),  
180' Heavy Oil Cut Gassy Mud (10% gas, 30% oil, 60% mud) and  
378' of Clean Gassy Oil (20% gas, 80% oil)

FP: 146# - 329#    IHP: 2011# (Test only run for one Open period and  
ISIP: 575#        FHP: 1979#    one Shut-In period)

RELEASED  
FEB 6 1998  
FROM CONFIDENTIAL