

TYPE

AFFIDAVIT OF COMPLETION FORM

200-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5053 EXPIRATION DATE 6-30-83

OPERATOR PETRO-DYNAMICS CORPORATION API NO. 15-135-22,313

ADDRESS 555 N. Woodlawn, Bldg. 1 - Suite 207 COUNTY Ness

Wichita, Kansas 67208 FIELD

\*\* CONTACT PERSON Dick Flaker PROD. FORMATION CHEROKEE

PHONE (316) 681-1685

PURCHASER KOCH Oil Company LEASE Pfaff

ADDRESS P.O. Box 2256 WELL NO. "A" #1

Wichita, KS 67201 WELL LOCATION S/2 NE/4

DRILLING KANDRILCO, Inc. 1980 Ft. from North Line and

CONTRACTOR ADDRESS 555 N. Woodlawn, Bldg. 1 - Suite 207 1320 Ft. from East Line of

Wichita, Kansas 67208 the NE (Qtr.) SEC 34 TWP 16S RGE 21W.

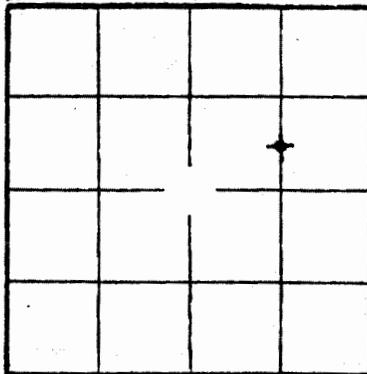
PLUGGING N/A

CONTRACTOR ADDRESS

FILE COPY

WELL PLAT

(Office Use Only)



KCC \_\_\_\_\_ KGS \_\_\_\_\_ SWD/REP \_\_\_\_\_ PLG. \_\_\_\_\_

TOTAL DEPTH 4192' PBD 4136'

SPUD DATE 10-18-82 DATE COMPLETED 10-26-82

ELEV: GR 2228 DF 2233 KB 2236

DRILLED WITH (XXXX) ROTARY (XXR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 277.55 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

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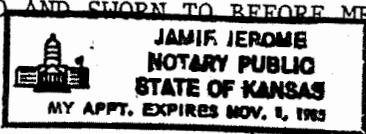
A F F I D A V I T

Dick Flaker, Engineer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of November, 1982

1982



Dick Flaker (Name) Engineer

Jamir Jerome (NOTARY PUBLIC)

MY COMMISSION EXPIRES: Nov. 1, 1985

\*\* The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	58	Stone Corral	1513' (+723)
Shale	58	280	Heebner Sh	3598' (-1362)
Sand & Shale	280	1535	Toronto Ls	3618' (-1382)
Anhydrite	1535	1548	Lansing	3638' (-1402)
Sand & Shale	1548	1895	Kansas City	3704' (-1468)
Lime & Shale	1895	2340	B/KC	3911' (-1675)
Shale	2340	2760	Ft. Scott	4072' (-1836)
Lime & Shale	2760	4192	Cherokee Gp.	4081' (-1845)
R.T.D.	4192		Cherokee Sd.	4086' (-1850)
			Miss/Warsaw	4154' (-1918)
DST #1 4087'-4107' (Ft. Scott/Cherokee Sand) 30-60-45-90 IHP 2056# FHP 2056# BHT 116° IFP 251-512#, strong blow throughout FFP 588-782#, strong blow throughout ISIP 997# FSIP 997# Rec. 300' GIP; 2020' CGO, 180' Froggy Oil 43° Gravity			Schlumberger: SP/DILSFL GR-FDC/CNL	

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FILE COPY

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** New & Used

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	new 8 5/8"	24#	281.55	GL Common	190	2% gel, 3% CaCl
Production	7 7/8"	used 4 1/2"	10.5#	4191 KB	RFC	150	
Used Halliburton FO Cement Tool set @ 1540' KB. Preflushed hole w/40 Bbl KCl water w/GW-7 additive ahead of production cement.							

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
<b>TUBING RECORD</b>			2 JHPF (10 total)		4089'-4094'
Size 2 3/8"	Setting depth 4086'	Packer set at N/A			

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
Spotted w/1,000 gals 7% MSR	4089'-4094'

Date of first production 11/15/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil 166 bbls.	Gas MCF
	Water % 20	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations