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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9629
name Griffin Resources, Inc.
address 100 N. Broadway, Suite 970
City/State/Zip Wichita, KS. 67202

Operator Contact Person Rick Griffin
Phone (316) 262-1641

Contractor: license # 5147
name BEREDCO INC.

Wellsite Geologist Jim Hall
Phone (316) 838-2574

PURCHASER N/A

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If 'O': old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
5/29/87 6/5/87 6/5/87
Spud Date Date Reached TD Completion Date

4160'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 302' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-135-23,124

County Ness

W/2 E/2 NE/4 Sec 34 Twp 16S Rge 21 East
(location) X West

3960 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

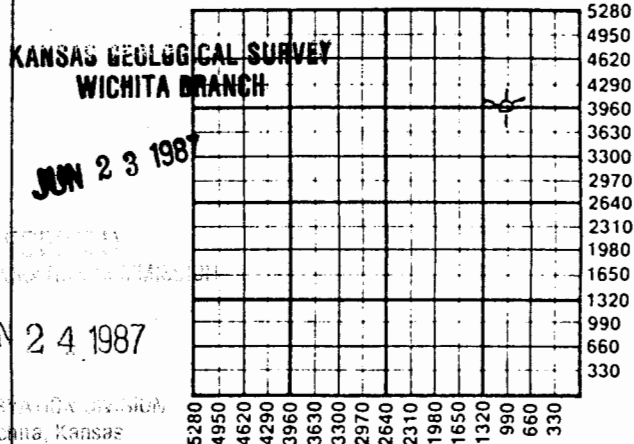
Lease Name Pfaff "A" Well# 3

Field Name Jolly

Producing Formation Cherokee "A" Sand

Elevation: Ground 2216' KB 2221'

Section Plat



WATER SUPPLY INFORMATION

Source of Water: pumped from pond
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with

SIDE TWO

Operator Name Griffin Resources, Inc Lease Name Pfaff "A" Well# 3 SEC 34 TWP 16S RGE 21 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Clay/shale	0	115'
Shale	115	630'
Shale/sand	630	1460'
Anh/shale	1460	1975'
Lime/shale	1975	TD

DST #1) 4065-4085'
 15-30; strong blow.
 Rec 30' MW, 580' GMSW, 270' SOCW
 (10% O, 90% W), 180' GW (44,000 ppm)
 544 389/489

DST #2) 4092-4109'
 15-15; strong blow.
 Rec 10' GIP, 767' OCW (20% O, 80% W),
 90' GW (33,000 ppm)
 830 144/378

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-7/8"	8-5/8"	23	302'	60/40 Poz	200	3% CC, 2% Gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth