

County **10** **Ness** Elev. **21W**
 Sec. **16** **Harms-Burt & Sunray Mid-Continent**
 Company **Harms-Burt & Sunray Mid-Continent**
 Farm Name **Kendall** No. **1**

TOPS	DEPTH	LOG	DATUM	Loc. in Sec.
Anh.				NW NW NE
Tr.				
H.				
Tr.				
Dg.				
Bl.				
L.				
K.C.				
B.K.C.				
Ce.				
C.				Co. tools
M.				Pool
M.				Wildcat
K.				
Mz.				
Me.				
V.				
S.				
S.				
A.				
R.				
Pe.				
G.				
TD				

Geol. _____
 Contr. _____
 Pool _____
 No. **0**
FIRST REPORT
 MAR 21 1956
 Date Comm. **Atl. & Sunray DDM**
MIR

County **Ness** Elev. **2334**
 Sec. **10** **Harms-Burt & Sunray Mid-Continent**
 Company **Harms-Burt & Sunray Mid-Continent**
 Farm Name **Kendall** No. **1**

TOPS	DEPTH	LOG	DATUM	Loc. in Sec.
Anh.	1630			NW NW NE
Tr.				
H.	3718	3718		
Tr.	3736	3743		
Dg.				
Bl.				
L.	3758	3762	429	
K.C.				
B.K.C.		3999	1663	
Ce. sd	4196	4198	1864	
C. Marm		4105	1771	Co. tools
M.				Pool
M.				Wildcat
K.				
Mz.				
Me.				
V.				
S.				
S.				
A.				
R.				
Pe.				
G.				
TD	4301			

Geol. _____
 Contr. _____
 Pool _____
 No. **0**
ABANDONED
 Date Comm. **3-20-56** **APR 11 1956**
8 5/8" @ 230/200 DST 4197-4204
open 1 hr. rec. 390' muddy wtr. 590/15'
DST 4215-30 open 1 1/2 hr. rec. 2940' sw
1260/15" DST 4242-50 open 1/2 hr.
rec. 60' oil 60' ocm 1540' sw 1210#
D & A

HOT FILE

Noss

KANSAS

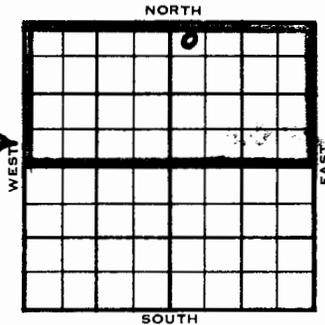
SEC.	TWP.	R.
10	16 S	21 W

WELL NO. #1 Kendall FARM
 COMPANY ~~Harms-Burt Drilling Company~~ (EXPLORATORY *OBO)
 Harms-Burt Drilling Company & SDX
 CONTRACTOR & SDX

Co. tools

Wildcat

Lse. Pur. Agr. Ft. from N. Line
 SDX to purchase
 $\frac{1}{2}$ W.I. in area Ft. from S. Line
 outlined in yellow. →
 _____ Ft. from E. Line
 _____ Ft. from W. Line



NW NW NE
SDX -BH

Atl. - DHM

DATE	DESCRIPTION	REPORT
1956	2334' DF 2337' KB 2332' Gr.	(WH5-BH29)
2/6	Mississippi test well @ 4300' To be commenced by March 20, 1956 To be completed by April 30, 1956 (See Lse. Pur. Agr. Ltr. 2-3-56)	
3/19	Moving in rotary tools. (Ltr-Harms-Burt)	
3/20	Spudded 3-20-56	
3/21	Rigging up & drlg. surface hole. " Set 8-5/8" @ 290 w/200 sks. Circulated. WOC. (F.R.Tkt)	
3/22	Drlg. 1380' sh & lime. (Ltr-Harms-Burt)	
3/23	Drlg. 2050' shale & lime. "	
3/26	Drlg. 2900'. Driller's Top: Anhydrite 1630' "	
3/27	Drlg. 3160' shale & lime. "	
3/28	Drlg. 3464' lime & shale. "	
3/29	Drlg. 3634' in lime. "	
3/30	Drlg. 3795' in lime. Heebner 3718', Toronto 3736', Lansing 3758' "	
3/31	Drlg. 3900' "	
4/2	Drlg. 4123' lime "	
4/3	TD 4204'. DST 4197-4204'. (DR#65)	
4/3	Cherokee Sand top 4196' (Harms-Burt)	

HOT FILE

Noss

KANSAS

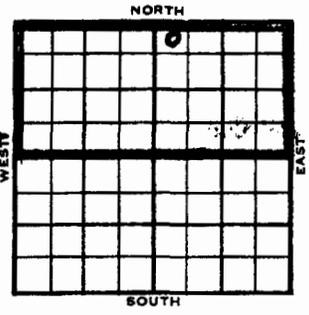
SEC. 10 TWP. 16 S R. 21 W

WELL NO. #1 Kendall FARM

COMPANY ~~Harms-Burt Drilling Company~~ (EXPLORATORY) OBO
 Harms-Burt Drilling Company & SDX

CONTRACTOR & SDX Co. tools

Wildcat
 Use. Pur. Agr. Ft. from N. Line
 SDX to purchase
 $\frac{1}{2}$ W.L. in area Ft. from S. Line
 outlined in yellow. →
 _____ Ft. from E. Line
 _____ Ft. from W. Line



NW NW NE
 SDX -BH

Atl. - DHM

1956 2334' DF REPORT (WH5-BH29)
 2337' KB
 2332' Gr.

- 2/6 Mississippi test well @ 4300'
 To be commenced by March 20, 1956
 To be completed by April 30, 1956
 (See Use. Pur. Agr. Ltr. 2-3-56)
- 3/19 Moving in rotary tools. (Ltr-Harms-Burt)
 Spudded 3-20-56
- 3/20 Rigging up & drlg. surface hole. "
- 3/21 Set 8-5/8" @ 290 w/200 sks.
 Circulated. WOC. (F.R.Tkt)
- 3/22 Drlg. 1380' sh & lime. (Ltr-Harms-Burt)
- 3/23 Drlg. 2050' shale & lime. "
- 3/26 Drlg. 2900'.
 Driller's Top: Anhydrite 1630' "
- 3/27 Drlg. 3160' shale & lime. "
- 3/28 Drlg. 3464' lime & shale. "
- 3/29 Drlg. 3634' in lime. "
- 3/30 Drlg. 3795' in lime.
 Heebner 3718', Toronto 3736',
 Lansing 3758' "
- 3/31 Drlg. 3900' "
- 4/2 Drlg. 4123' lime "
- 4/3 TD 4204'. DST 4197-4204'. (DR#65)
- 4/3 Cherokee Sand top 4196' (Harms-Burt)

OX-78

1956
 4/4

DST #1, 4196-4204, open 1 hr, rec 390'
 salt wtr, SIBHP 620#

Top of Cherokee Sand 4196'
 DST #2, 4215-4230, open 30", rec
 2900' salt wtr.
 Drlg. ahead @ 4230' (Ltr-Harms-Burt)

4/5

Drlg. 4285'

4/6

DST #3, 4242-4250, open 30", rec
 1680' fluid, 60' oil, 60' oil & gas
 cut mud, 1540' gassy & oily water.
 SIBHP 20". -1210#. FFP 950#

Miss. Chert Top 4274'
 D & A & plugged 4-6-56. TD 4301'.
 (Letter-Harms-Burt Drlg.)

4/10

Advised Contract Section- D & A

ABANDONED

5/10

Received copy of Radiation Guard Log.
 Given to S.A. Shannon-Div. Geolog.

KANSAS

DX 78-1 Ness

Section 10 Township 16 Range 21W

Well No. #1 Kendall

Company Harms-Burt & SUNRAY MID-CONTINENT

