

15-135-20081



15-165-21w

Home Office: Great Bend, Kansas
P. O. Box 793 (316) 793-7903

Company O. A. Sutton Lease & Well No. Elmore # 1
Elevation _____ Formation Cherokee Effective Pay 3 Ft. Ticket No. 10386
Date 11-19-67 Sec. 15 Twp. 16s Range 21w County Ness State Kansas
Test Approved by Bill Romig Western Representative Dean Blagrove

Formation Test No. 1 O.K. Misrun _____ Interval Tested From 4144' to 4174' Total Depth 4174'
Size Main Hole 7 7/8 Rat Hole _____ Conv. _____ B.T. Damaged _____ Yes No Conv. B.T. _____ Damaged _____ Yes No
Packer Depth 4139 Ft. Size 6 3/4 Packer Depth 4144 Ft. Size 6 3/4
Straddle _____ Yes _____ No Conv. _____ B.T. _____ Damaged _____ Yes _____ No
Packer Depth _____ Ft. Size _____

Tool Size 5 1/2" OD Tool Jt. Size 4 1/2" FH Anchor Length 30 Ft. Size 5 1/2" OD
RECORDERS Depth 4165 Ft. Clock No. 8475 Depth 4168 Ft. Clock No. 6774
Top Make Amerada Cap. 4150 No. 2606 Inside Outside Bottom Make Amerada Cap. 4300 No. 1567 Inside Outside
Below Straddle: Depth _____ Clock No. _____ Inside _____ Outside _____
Top Make _____ Cap. _____ No. _____ Inside _____ Outside _____
Bottom Make _____ Cap. _____ No. _____ Inside _____ Outside _____

Time Set Packer 4:06 P. M.
Tool Open I.F.P. From 4:09 P.M. to 4:19 P.M. Hr. 10 Min. From (B) 56 P.S.I. To (C) 56 P.S.I.
Tool Closed I.C.I.P. From 4:19 M. to 4:49 P.M. Hr. 30 Min. (D) 1244 P.S.I.
Tool Open F.F.P. From 4:49 M. to 6:19 P.M. 1 Hr. 30 Min. From (E) 68 P.S.I. To (F) 107 P.S.I.
Tool Closed F.C.I.P. From 6:19 M. to 7:19 P.M. 1 Hr. -- Min. (G) 1184 P.S.I.
Initial Hydrostatic Pressure (A) 2170 P.S.I. Final Hydrostatic Pressure (H) 2135 P.S.I.

SURFACE Size Choke 1/4 In. Max. Press. P.S.I. _____ Time _____ Description of Flow _____
INFORMATION _____ M. _____
_____ M. _____
_____ M. _____

BLOW Weak increasing to good. Bottom Choke Size 3/4 In.
Did Well Flow _____ Yes No _____ Recovery Total Ft. 180 feet muddy oil

Reversed Out _____ Yes No _____ Mud Type starch Viscosity 49 Weight 9.6 Water Loss 16.6 cc. Maximum Temp. 114 °F
EXTRA EQUIPMENT: Dual Packers yes Safety Joint no Jars: Size no Make _____ Ser. No. _____
Type Circ. Sub. plug Did Tool Plug? no Where? _____ Did Packer Hold? yes
Length Drill Pipe _____ ft. I.D. Drill Pipe 3.8 in. Length Weight Pipe none ft. I.D. Weight Pipe _____ in. Length Drill Collars none ft.
I. D. Drill Collars _____ in. Length D.S.T. Tool 48 ft.

Remarks

WESTERN TESTING CO., INC.
Pressure Data

Date 11-19-67

Test Ticket No. 10386

Recorder No. 2606 Capacity 4150 Location 4165 Ft.

Clock No. 8475 Elevation _____ Well Temperature 114 °F

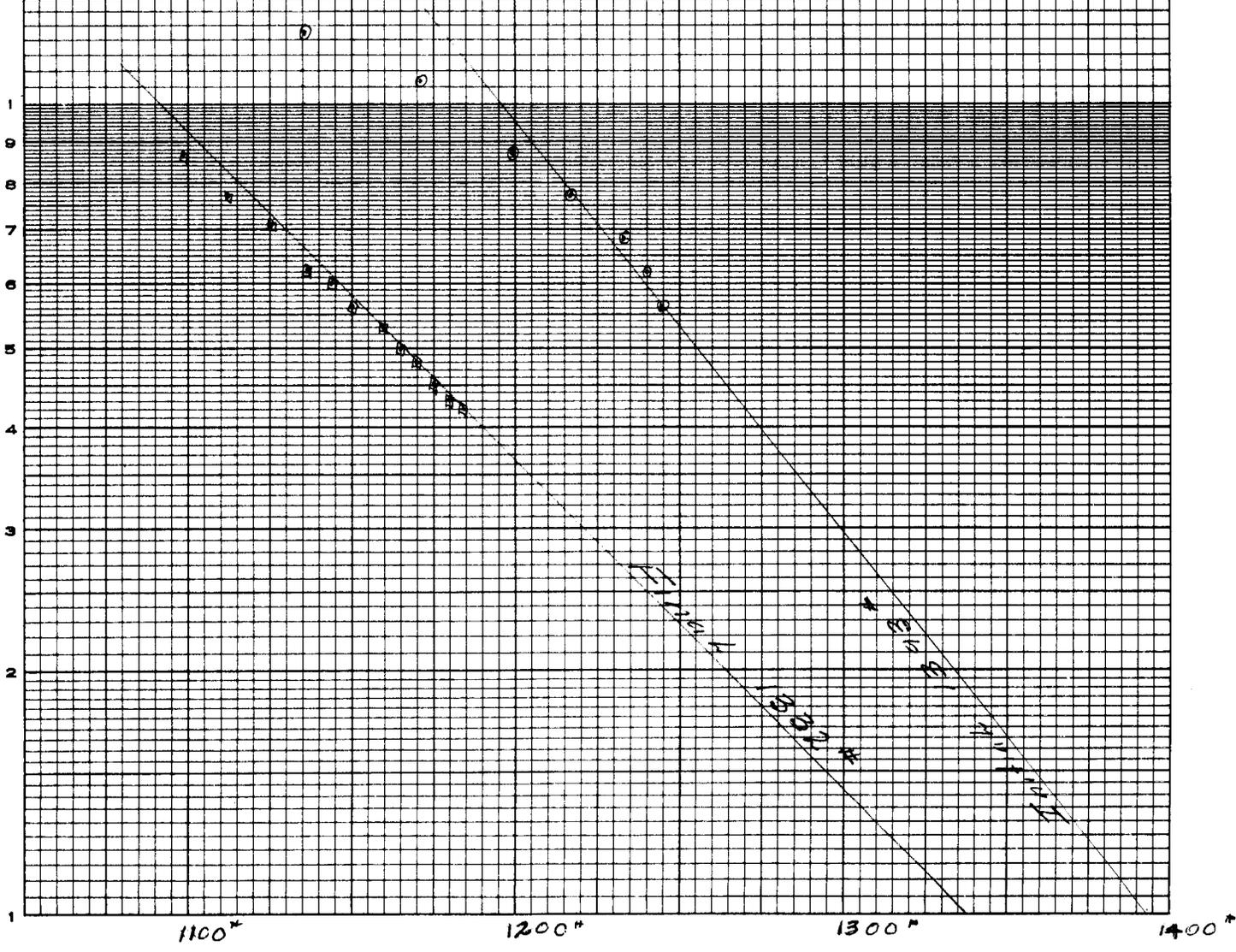
Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2170</u> P.S.I.	Opened Tool	<u>4:06 P.</u>	<u>M</u>
B First Initial Flow Pressure	<u>56</u> P.S.I.	First Flow Pressure	<u>10</u> Mins.	<u>11</u> Mins.
C First Final Flow Pressure	<u>56</u> P.S.I.	Initial Closed-in Pressure	<u>30</u> Mins.	<u>29</u> Mins.
D Initial Closed-in Pressure	<u>1244</u> P.S.I.	Second Flow Pressure	<u>90</u> Mins.	<u>85</u> Mins.
E Second Initial Flow Pressure	<u>68</u> P.S.I.	Final Closed-in Pressure	<u>60</u> Mins.	<u>57</u> Mins.
F Second Final Flow Pressure	<u>107</u> P.S.I.			
G Final Closed-in Pressure	<u>1184</u> P.S.I.			
H Final Hydrostatic Mud	<u>2135</u> P.S.I.			

PRESSURE BREAKDOWN

First Flow Press. Breakdown: <u>2</u> Inc. of <u>5</u> mins. and a final inc. of <u>1</u> Min.	Initial Shut-In Breakdown: <u>9</u> Inc. of <u>3</u> mins. and a final inc. of <u>2</u> Min.	Second Flow Pressure Breakdown: <u>17</u> Inc. of <u>5</u> mins. and a final inc. of <u>--</u> Min.	Final Shut-In Breakdown: <u>19</u> Inc. of <u>3</u> mins. and a final inc. of <u>--</u> Min.
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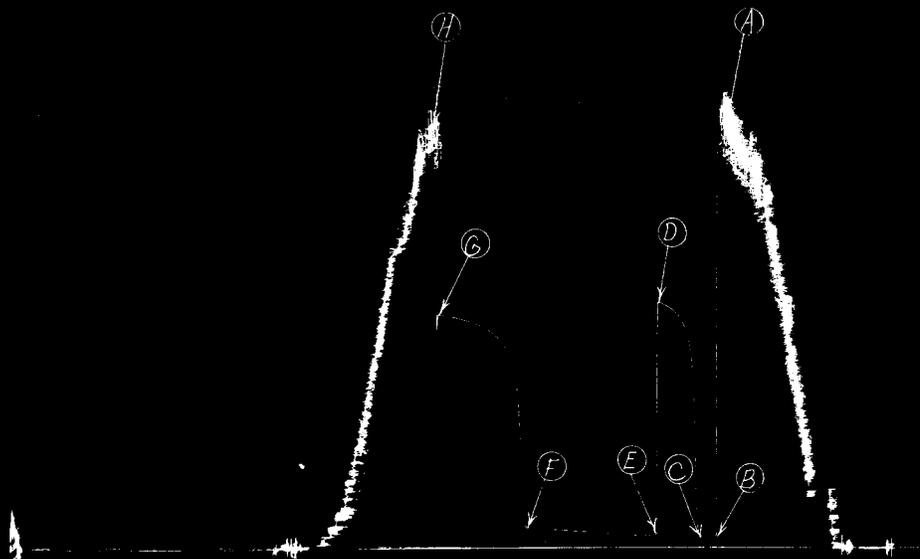
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>56</u>	<u>0</u>	<u>56</u>	<u>0</u>	<u>68</u>	<u>0</u>	<u>107</u>
P 2 <u>5</u>	<u>56</u>	<u>3</u>	<u>305</u>	<u>5</u>	<u>68</u>	<u>3</u>	<u>447</u>
P 3 <u>10</u>	<u>56</u>	<u>6</u>	<u>925</u>	<u>10</u>	<u>68</u>	<u>6</u>	<u>792</u>
P 4 <u>11</u>	<u>56</u>	<u>9</u>	<u>1072</u>	<u>15</u>	<u>70</u>	<u>9</u>	<u>937</u>
P 5 _____	_____	<u>12</u>	<u>1136</u>	<u>20</u>	<u>72</u>	<u>12</u>	<u>995</u>
P 6 _____	_____	<u>15</u>	<u>1171</u>	<u>25</u>	<u>76</u>	<u>12</u>	<u>1033</u>
P 7 _____	_____	<u>18</u>	<u>1198</u>	<u>30</u>	<u>81</u>	<u>18</u>	<u>1060</u>
P 8 _____	_____	<u>21</u>	<u>1217</u>	<u>35</u>	<u>83</u>	<u>21</u>	<u>1080</u>
P 9 _____	_____	<u>24</u>	<u>1233</u>	<u>40</u>	<u>85</u>	<u>24</u>	<u>1097</u>
P10 _____	_____	<u>27</u>	<u>1240</u>	<u>45</u>	<u>87</u>	<u>27</u>	<u>1113</u>
P11 _____	_____	<u>29</u>	<u>1244</u>	<u>50</u>	<u>90</u>	<u>30</u>	<u>1126</u>
P12 _____	_____	_____	_____	<u>55</u>	<u>93</u>	<u>33</u>	<u>1136</u>
P13 _____	_____	_____	_____	<u>60</u>	<u>95</u>	<u>36</u>	<u>1144</u>
P14 _____	_____	_____	_____	<u>65</u>	<u>97</u>	<u>39</u>	<u>1150</u>
P15 _____	_____	_____	_____	<u>70</u>	<u>101</u>	<u>42</u>	<u>1159</u>
P16 _____	_____	_____	_____	<u>75</u>	<u>104</u>	<u>45</u>	<u>1165</u>
P17 _____	_____	_____	_____	<u>80</u>	<u>106</u>	<u>48</u>	<u>1170</u>
P18 _____	_____	_____	_____	<u>85</u>	<u>107</u>	<u>51</u>	<u>1175</u>
P19 _____	_____	_____	_____	_____	_____	<u>54</u>	<u>1180</u>
P20 _____	_____	_____	_____	_____	_____	<u>57</u>	<u>1184</u>

G. A. SUTTON ELMORE #1 NESS CO.
 DST #1 4114A-417A
 205.00 PSI Slope
 1.50 Damage
 1.49 Bbls per hour
 35.76 " " day
 25.75 Average Permeability
 9.91 Millidarcy feet per 3 feet effective pay.
 2.24 Bbls per hour }
 53.76 " " day } with damage removed.



O.A. Sutton
 ELmore #1

TKT# 10386
 Test # 1



This is an actual photograph of recorder chart.

POINT	PRESSURE		
	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud	2167	2170	PSI
(B) First Initial Flow Pressure	52	56	PSI
(C) First Final Flow Pressure	52	56	PSI
(D) Initial Closed-in Pressure	1246	1244	PSI
(E) Second Initial Flow Pressure	62	68	PSI
(F) Second Final Flow Pressure	104	107	PSI
(G) Final Closed-in Pressure	1184	1184	PSI
(H) Final Hydrostatic Mud	2125	2135	PSI

MS MW 2



Home Office: Great Bend, Kansas
P. O. Box 793 (316) 793-7903

Company O. A. Stutton Lease & Well No. Elmore # 1
Elevation 2334 Kelly Bushings Formation Cherokee Effective Pay _____ Ft. Ticket No. 10387
Date 11-20-67 Sec. 15 Twp. 16s Range 21w County Ness State Kansas
Test Approved by Bill Romig Western Representative Dean Blagrove

Formation Test No. 2 O.K. Misrun _____ Interval Tested From 4178' to 4188' Total Depth 4188'
Size Main Hole 7 7/8" Rat Hole _____ Conv. _____ B.T. Damaged _____ Yes No Conv. B.T. _____ Damaged _____ Yes No
Packer Depth 4173 Ft. Size 6 3/4 Packer Depth 4178 Ft. Size 6 3/4
Straddle _____ Yes _____ No Conv. _____ B.T. _____ Damaged _____ Yes _____ No

Packer Depth _____ Ft. Size _____
Tool Size 5 1/2" OD Tool Jt. Size 4 1/2" FH Anchor Length 10 Ft. Size 5 1/2" OD

RECORDERS Depth 4182 Ft. Clock No. 8475 Depth 4185 Ft. Clock No. 6774
Top Make Amerada Cap. 4150 No. 2606 Inside Bottom Make Amerada Cap. 4300 No. 1567 Outside
Below Straddle: Depth _____ Clock No. _____ Inside Depth _____ Ft. Clock No. _____ Outside
Top Make _____ Cap. _____ No. _____ Inside Bottom Make _____ Cap. _____ No. _____ Outside

Time Set Packer 5:56 A. M
Tool Open I.F.P. From 5:58 M. to 6:08 A M. Hr. 10 Min. From (B) 54 P.S.I. To (C) 54 P.S.I.
Tool Closed I.C.I.P. From 6:08 M. to 6:38 A M. Hr. 30 Min. (D) 732 P.S.I.
Tool Open F.F.P. From 6:38 M. to 7:38 A M. 1 Hr. -- Min. From (E) 56 P.S.I. To (F) 58 P.S.I.
Tool Closed F.C.I.P. From 7:38 M. to 8:08 A M. Hr. 30 Min. (G) 83 P.S.I.
Initial Hydrostatic Pressure (A) 2152 P.S.I. Final Hydrostatic Pressure (H) 2135 P.S.I.

SURFACE Size Choke 1/4 In. Max. Press. P.S.I. _____ Time _____ Description of Flow _____
INFORMATION _____ M. _____
_____ M. _____
_____ M. _____

BLOW Weak for ten minutes. Bottom Choke Size 3/4 In.
Did Well Flow _____ Yes No _____ Recovery Total Ft. Five feet mud with scum of oil.

Reversed Out _____ Yes No _____ Mud Type starch Viscosity 49 Weight 9.6 Water Loss 16.6 cc. Maximum Temp. 114 °F

EXTRA EQUIPMENT: Dual Packers yes Safety Joint no Jars: Size no Make _____ Ser. No. _____

Type Circ. Sub. plug Did Tool Plug? no Where? _____ Did Packer Hold? yes

Length Drill Pipe _____ ft. I.D. Drill Pipe 3.8 in. Length Weight Pipe none ft. I.D. Weight Pipe _____ in. Length Drill Collars none ft.

I. D. Drill Collars _____ in. Length D.S.T. Tool 28 ft.

Remarks Flushed at 15 minutes.

WESTERN TESTING CO., INC.
Pressure Data

Date 11-20-67 Test Ticket No. 10387
 Recorder No. 2606 Capacity 4150 Location 4182 Ft.
 Clock No. 8475 Elevation 2334 Kelly Bushings Well Temperature 114 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2152</u> P.S.I.	Opened Tool	<u>5:58 A.</u>	<u>5:58 AM</u>
B First Initial Flow Pressure	<u>54</u> P.S.I.	First Flow Pressure	<u>10</u> Mins.	<u>10</u> Mins.
C First Final Flow Pressure	<u>54</u> P.S.I.	Initial Closed-in Pressure	<u>30</u> Mins.	<u>30</u> Mins.
D Initial Closed-in Pressure	<u>732</u> P.S.I.	Second Flow Pressure	<u>60</u> Mins.	<u>60</u> Mins.
E Second Initial Flow Pressure	<u>56</u> P.S.I.	Final Closed-in Pressure	<u>30</u> Mins.	<u>30</u> Mins.
F Second Final Flow Pressure	<u>58</u> P.S.I.			
G Final Closed-in Pressure	<u>83</u> P.S.I.			
H Final Hydrostatic Mud	<u>2135</u> P.S.I.			

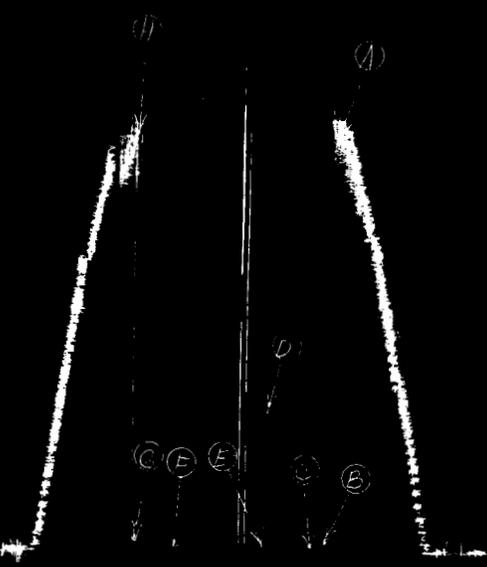
PRESSURE BREAKDOWN

First Flow Press. Breakdown: <u>2</u> Inc. of <u>5</u> mins. and a final inc. of <u>--</u> Min.	Initial Shut-In Breakdown: <u>10</u> Inc. of <u>3</u> mins. and a final inc. of <u>--</u> Min.	Second Flow Pressure Breakdown: <u>12</u> Inc. of <u>5</u> mins. and a final inc. of <u>--</u> Min.	Final Shut-In Breakdown: <u>10</u> Inc. of <u>3</u> mins. and a final inc. of <u>--</u> Min.
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Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>54</u>	<u>0</u>	<u>54</u>	<u>0</u>	<u>56</u>	<u>0</u>	<u>58</u>
P 2 <u>5</u>	<u>54</u>	<u>3</u>	<u>54</u>	<u>5</u>	<u>56</u>	<u>3</u>	<u>58</u>
P 3 <u>10</u>	<u>54</u>	<u>6</u>	<u>56</u>	<u>10</u>	<u>56</u>	<u>6</u>	<u>58</u>
P 4		<u>9</u>	<u>59</u>	<u>15</u>	<u>56</u>	<u>9</u>	<u>60</u>
P 5		<u>12</u>	<u>68</u>	<u>20</u>	<u>58</u>	<u>12</u>	<u>60</u>
P 6		<u>15</u>	<u>87</u>	<u>25</u>	<u>58</u>	<u>15</u>	<u>62</u>
P 7		<u>18</u>	<u>121</u>	<u>30</u>	<u>58</u>	<u>18</u>	<u>64</u>
P 8		<u>21</u>	<u>185</u>	<u>35</u>	<u>58</u>	<u>21</u>	<u>67</u>
P 9		<u>24</u>	<u>321</u>	<u>40</u>	<u>58</u>	<u>24</u>	<u>70</u>
P10		<u>27</u>	<u>514</u>	<u>45</u>	<u>58</u>	<u>27</u>	<u>76</u>
P11		<u>30</u>	<u>732</u>	<u>50</u>	<u>58</u>	<u>30</u>	<u>83</u>
P12				<u>55</u>	<u>58</u>		
P13				<u>60</u>	<u>58</u>		
P14							
P15							
P16							
P17							
P18							
P19							
P20							

D. A. SUTTON
 EL move #1

TKT# 10380
 TEST# 2



This is an actual photograph of recorder chart.

POINT	PRESSURE		
	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud	2177	2152	PSI
(B) First Initial Flow Pressure	52	54	PSI
(C) First Final Flow Pressure	52	54	PSI
(D) Initial Closed-in Pressure	738	732	PSI
(E) Second Initial Flow Pressure	52	56	PSI
(F) Second Final Flow Pressure	52	58	PSI
(G) Final Closed-in Pressure	72	83	PSI
(H) Final Hydrostatic Mud	2167	2135	PSI

MS 1117



Home Office: Great Bend, Kansas
P. O. Box 793 (316) 793-7903

Company O. A. Sutton Lease & Well No. Elmore # 1
Elevation 2334 Kelly Bushings Formation Cherokee Effective Pay _____ Ft. Ticket No. 10388
Date 11-21-67 Sec. 15 Twp. 16s Range 21w County Ness State Kansas
Test Approved by Bill Romig Western Representative Dean Blagrave

Formation Test No. 3 O.K. Misrun _____ Interval Tested From 4182' to 4211' Total Depth 4211'
Size Main Hole 7 7/8 Rat Hole _____ Conv. _____ B.T. Damaged _____ Yes No Conv. B.T. _____ Damaged _____ Yes No
Packer Depth 4177 Ft. Size 6 3/4 Packer Depth 4182 Ft. Size 6 3/4
Straddle _____ Yes _____ No Conv. _____ B.T. _____ Damaged _____ Yes _____ No
Packer Depth _____ Ft. Size _____

Tool Size 5 1/2" OD Tool Jt. Size 4 1/2" FH Anchor Length 29 Ft. Size 5 1/2" OD
RECORDERS Depth 4202 Ft. Clock No. 8475 Depth 4205 Ft. Clock No. 6774
Top Make Amerada Cap. 4150 No. 2606 Outside Bottom Make Amerada Cap. 4300 No. 1567 Outside
Below Straddle: Depth _____ Clock No. _____ Inside Depth _____ Ft. Clock No. _____ Inside
Top Make _____ Cap. _____ No. _____ Outside Bottom Make _____ Cap. _____ No. _____ Outside

Time Set Packer 2:12 A. M
Tool Open I.F.P. From 2:35 M. to 2:25 A.M. Hr. 10 Min. From (B) 53 P.S.I. To (C) 763 P.S.I.
Tool Closed I.C.I.P. From 2:25 M. to 2:55 A.M. Hr. 30 Min. (D) 1162 P.S.I.
Tool Open F.F.P. From 2:55 M. to 3:55 A.M. 1 Hr. -- Min. From (E) 867 P.S.I. To (F) 1162 P.S.I.
Tool Closed F.C.I.P. From 3:55 M. to 4:55 A.M. 1 Hr. -- Min. (G) 1162 P.S.I.
Initial Hydrostatic Pressure (A) 2120 P.S.I. Final Hydrostatic Pressure (H) 2105 P.S.I.

SURFACE Size Choke 1/4 In. Max. Press. P.S.I. _____ Time _____ Description of Flow _____
INFORMATION _____ M. _____
_____ M. _____
_____ M. _____

BLOW Strong for 40 minutes and died. Bottom Choke Size 3/4 In.
Did Well Flow _____ Yes No _____ Recovery Total Ft. 2450 feet oil cut salt water.

Reversed Out Yes _____ No _____ Mud Type starch Viscosity 53 Weight 9.5 Water Loss 11.6 cc. Maximum Temp. 125 °F
EXTRA EQUIPMENT: Dual Packers yes Safety Joint no Jars: Size _____ Make _____ Ser. No. _____
Type Circ. Sub. plug Did Tool Plug? no Where? _____ Did Packer Hold? yes
Length Drill Pipe _____ ft. I.D. Drill Pipe 3.8 in. Length Weight Pipe none ft. I.D. Weight Pipe _____ in. Length Drill Collars none ft.
I. D. Drill Collars _____ in. Length D.S.T. Tool 47 ft.

Remarks _____

WESTERN TESTING CO., INC.
Pressure Data

Date 11-21-67 Test Ticket No. 10388
 Recorder No. 2606 Capacity 4150 Location 4202 Ft.
 Clock No. 8475 Elevation 2334 Kelly Bushings Well Temperature 125 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2120</u> P.S.I.	Opened Tool	<u>2:15</u> A M	
B First Initial Flow Pressure	<u>53</u> P.S.I.	First Flow Pressure	<u>10</u> Mins.	<u>10</u> Mins.
C First Final Flow Pressure	<u>763</u> P.S.I.	Initial Closed-in Pressure	<u>30</u> Mins.	<u>29</u> Mins.
D Initial Closed-in Pressure	<u>1162</u> P.S.I.	Second Flow Pressure	<u>60</u> Mins.	<u>60</u> Mins.
E Second Initial Flow Pressure	<u>867</u> P.S.I.	Final Closed-in Pressure	<u>60</u> Mins.	<u>60</u> Mins.
F Second Final Flow Pressure	<u>1162</u> P.S.I.			
G Final Closed-in Pressure	<u>1162</u> P.S.I.			
H Final Hydrostatic Mud	<u>2105</u> P.S.I.			

PRESSURE BREAKDOWN

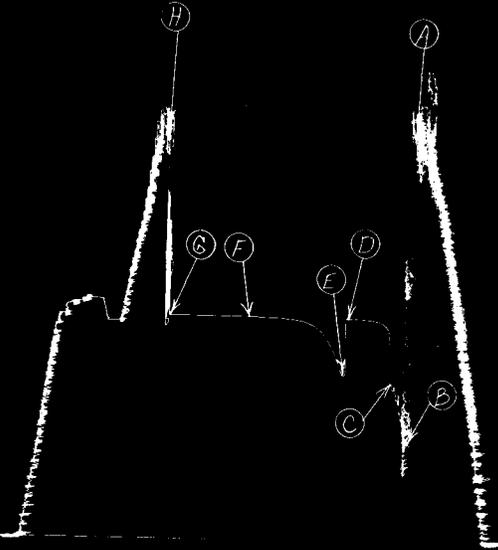
First Flow Press. Breakdown: <u>1</u> Inc. of <u>5</u> mins. and a final inc. of <u>--</u> Min.	Initial Shut-In Breakdown: <u>9</u> Inc. of <u>3</u> mins. and a final inc. of <u>2</u> Min.	Second Flow Pressure Breakdown: <u>12</u> Inc. of <u>5</u> mins. and a final inc. of <u>--</u> Min.	Final Shut-In Breakdown: <u>20</u> Inc. of <u>3</u> mins. and a final inc. of <u>--</u> Min.
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Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>53</u>	<u>0</u>	<u>763</u>	<u>0</u>	<u>867</u>	<u>0</u>	<u>1162</u>
P 2 <u>5</u>		<u>3</u>	<u>1127</u>	<u>5</u>	<u>930</u>	<u>3</u>	<u>1162</u>
P 3 <u>10</u>	<u>763</u>	<u>6</u>	<u>1142</u>	<u>10</u>	<u>1018</u>	<u>6</u>	<u>1162</u>
P 4		<u>9</u>	<u>1153</u>	<u>15</u>	<u>1080</u>	<u>9</u>	<u>1162</u>
P 5		<u>12</u>	<u>1156</u>	<u>20</u>	<u>1113</u>	<u>12</u>	<u>1162</u>
P 6		<u>15</u>	<u>1158</u>	<u>25</u>	<u>1137</u>	<u>15</u>	<u>1162</u>
P 7		<u>18</u>	<u>1159</u>	<u>30</u>	<u>1148</u>	<u>18</u>	<u>1162</u>
P 8		<u>21</u>	<u>1161</u>	<u>35</u>	<u>1153</u>	<u>21</u>	<u>1162</u>
P 9		<u>24</u>	<u>1162</u>	<u>40</u>	<u>1158</u>	<u>24</u>	<u>1162</u>
P10		<u>27</u>	<u>1162</u>	<u>45</u>	<u>1158</u>	<u>27</u>	<u>1162</u>
P11		<u>29</u>	<u>1162</u>	<u>50</u>	<u>1160</u>	<u>30</u>	<u>1162</u>
P12				<u>55</u>	<u>1160</u>	<u>33</u>	<u>1162</u>
P13				<u>60</u>	<u>1162</u>	<u>36</u>	<u>1162</u>
P14						<u>39</u>	<u>1162</u>
P15						<u>42</u>	<u>1162</u>
P16						<u>45</u>	<u>1162</u>
P17						<u>48</u>	<u>1162</u>
P18						<u>51</u>	<u>1162</u>
P19						<u>54</u>	<u>1162</u>
P20						<u>57</u>	<u>1162</u>
						<u>60</u>	<u>1162</u>

*No break down on
5 min. due to plugging
action.*

D. A. SUTTON
EL move #1

TKT# 103??
Test# 3



This is an actual photograph of recorder chart.

POINT	PRESSURE		
	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud	2125	2120	PSI
(B) First Initial Flow Pressure	---	53	PSI
(C) First Final Flow Pressure	---	763	PSI
(D) Initial Closed-in Pressure	1163	1162	PSI
(E) Second Initial Flow Pressure	862	867	PSI
(F) Second Final Flow Pressure	1163	1162	PSI
(G) Final Closed-in Pressure	1163	1162	PSI
(H) Final Hydrostatic Mud	2104	2105	PSI

CND SW



Home Office: Great Bend, Kansas
P. O. Box 793 (316) 793-7903

Company O. A. Sutton Lease & Well No. Elmore # 1

Elevation _____ Formation _____ Effective Pay _____ Ft. Ticket No. 10389

Date 11-21-67 Sec. 15 Twp. 16s Range 21w County Ness State Kansas

Test Approved by Bill C. Romig Western Representative Dean Blagrave

Formation Test No. 4 O.K. _____ Misrun Interval Tested From 4231' to 4245' Total Depth 4245'

Size Main Hole 7 7/8 Rat Hole _____ Conv. _____ B.T. Damaged Yes _____ No Conv. B.T. _____ Damaged Yes _____ No

Packer Depth _____ Ft. Size 6 3/4 Packer Depth _____ Ft. Size 6 3/4

Straddle _____ Yes _____ No Conv. _____ B.T. _____ Damaged _____ Yes _____ No

Packer Depth _____ Ft. Size _____

Tool Size 5 1/2" OD Tool Jt. Size 4 1/2" FH Anchor Length 14 Ft. Size 5 1/2" OD

RECORDERS	Depth _____ Ft.	Clock No. _____	Depth _____ Ft.	Clock No. _____
	Top Make _____ Cap. _____ No. _____	Inside Outside	Bottom Make _____ Cap. _____ No. _____	Inside Outside
Below Straddle: Depth _____	Clock No. _____	Inside Outside	Depth _____ Ft.	Clock No. _____
	Top Make _____ Cap. _____ No. _____	Inside Outside	Bottom Make _____ Cap. _____ No. _____	Inside Outside

Time Set Packer _____ M

Tool Open I.F.P. From _____ M. to _____ M. _____ Hr. _____ Min. From (B) _____ P.S.I. To (C) _____ P.S.I.

Tool Closed I.C.I.P. From _____ M. to _____ M. _____ Hr. _____ Min. (D) _____ P.S.I.

Tool Open F.F.P. From _____ M. to _____ M. _____ Hr. _____ Min. From (E) _____ P.S.I. To (F) _____ P.S.I.

Tool Closed F.C.I.P. From _____ M. to _____ M. _____ Hr. _____ Min. (G) _____ P.S.I.

Initial Hydrostatic Pressure (A) _____ P.S.I. Final Hydrostatic Pressure (H) _____ P.S.I.

SURFACE	Size Choke _____ In.	Max. Press. P.S.I.	Time	Description of Flow
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INFORMATION	_____	_____	M.	_____
	<u>Could Not Get To Bottom.</u>	_____	M.	_____
	_____	_____	M.	_____

BLOW _____ Bottom Choke Size _____ In.

Did Well Flow _____ Yes _____ No Recovery Total Ft. _____

Reversed Out _____ Yes _____ No Mud Type _____ Viscosity 43 Weight 9.7 Water Loss _____ cc. Maximum Temp. _____ °F

EXTRA EQUIPMENT: Dual Packers yes Safety Joint no Jars: Size no Make _____ Ser. No. _____

Type Circ. Sub. plug Did Tool Plug? _____ Where? _____ Did Packer Hold? _____

Length Drill Pipe _____ ft. I.D. Drill Pipe 3.8 in. Length Weight Pipe _____ ft. I.D. Weight Pipe _____ in. Length Drill Collars _____ ft.

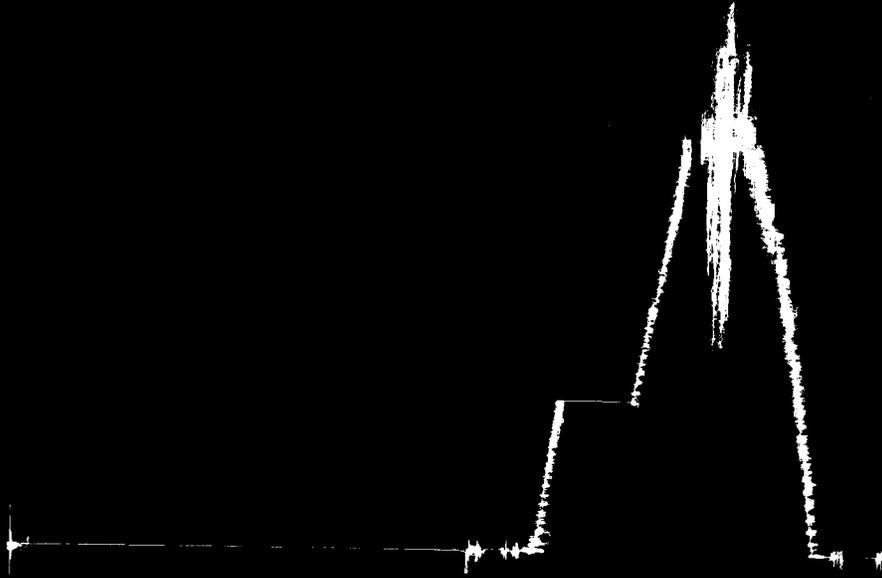
I. D. Drill Collars _____ in. Length D.S.T. Tool 32 ft.

Remarks

O.A. Sutton
Elmore #1

Packer Failure

TKT-10389
Test #4



This is an actual photograph of recorder chart.

POINT	PRESSURE		PSI
	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud			PSI
(B) First Initial Flow Pressure			PSI
(C) First Final Flow Pressure			PSI
(D) Initial Closed-in Pressure			PSI
(E) Second Initial Flow Pressure			PSI
(F) Second Final Flow Pressure			PSI
(G) Final Closed-in Pressure			PSI
(H) Final Hydrostatic Mud			PSI

CND SIM