

CONFIDENTIAL

API#15-135-23,762

BISAGNO #1 COMPLETION REPORT

7-3-93 Move in Plains Well Ser. ELI run bond log
7-6-93 Swab hole down, dump 15 bbl.oil in hole,
Perf.4257 to 4261, Swab hole down, 10,53 bbl.
½hr. tests: 2.34 bbl. .05 solids, .04 wtr. 2.05
.05 solids, .04 wtr. 1.76 bbl..08 solids .0 wtr.
7-7-93 623' fluid in hole. 15.21 bbl. ½ hr. tests: 3.51
bbl. 4.38 bbl. no wtr. 3.80 bbl, 2.93 bbl. no wtr.
Treat W/ 250 gal. Alcohol phase 7.50% ACID.1500
gal. diesel W/ Flo-Master. Max pressure 750# @ 1
bbl. min. ISIP 750# Vac. in 29 min. Swab hole down.
105 bbl. of 145 bbl. load. ½hr tests: 1.17 bbl.2.00
bbl. ½hr. tests: 3.21 bbl., 2.34 bbl. 20% diesel.
7-8-93 400' fluid in hole. 9.94 bbl. ½he. tests: 6.43
bbl. .04 solids, .04 wtr. 2.92 bbl. .04 solids, 2%
wtr. 1.46 bbl. .02 solids 7½% wtr. 2.63 bbl. .04
solids 25% wtr. 1.75 bbl. .02 solids 437% wtr. .58
bbl. .02 solids 45% wtr. 2,05 bbl. 28% wtr.1.46
bbl. 25% wtr. .88 bbl. 14% wtr. 1 bbl. 16% wtr. 1.17
bbl. 14% wtr. .58 bbl. 7% wtr. 1.17 bbl. .04 solids
8% wtr. .58 bbl. .04 solids 7% wtr. 1.17 bbl. 7% wtr
.88bbl. .04 solids 9% wtr. 1.17bbl. .04 solids 9%
wtr. 1.17bbl. .04 solids 15% wtr.
7-9-93 464' fluid in hole 10.82 oil .50 wtr. Ran 138 jts.
used 2 3/8 tbg. Tally. 4260.99' Set @ 4267' Ran 170
3/4 rods 6'-2' subs 2X1½X12' Cup & ring pump.
7-12-93 Move in tank battery, set Lufkin 114-D pumping unit
W/ LISTER diesel engine. Hookup well and started
pumping @ 5:00 PM.

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Wichita, Kansas

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BISAGNO #1 TOP STAGE.

9-22-93 Rig up Plains Well Ser. Pull tbg.rods. Run plug and port collar opener in hole. Open port collar at 1653'. Cement top stage with 253 sx. lite cement. Cement did circ to surface. Job approved by Duane Rankin KCC,

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