



P. O. BOX 1599  
WICHITA, KANSAS 67201

Company **Graves Drilling Company, Incorporation** Lease & Well No. **Unrein #1**  
Elevation **2309 Kelly Bush.** Formation **Cherokee** Effective Pay \_\_\_\_\_ Ft. Ticker No. **20812**  
Date **12-8-74** Sec. **10** Twp. **16S** Range **21W** County **Ness** State **Kansas**  
Test Approved by **Harold Steincamp** Western Representative **Kenneth Cheney**

Formation Test No. **1** O.K.  Misrun  Interval Tested From **4145'** to **4145'** Total Depth **4145'**  
Size Main Hole **7 7/8** Rat Hole  Conv.  B.T.  Damaged  Yes  No Conv.  B.T.  Damaged  Yes  No  
Top Packer Depth **4110** Ft. Size **6 3/4** Bottom Packer Depth **4115** Ft. Size **6 3/4**  
Straddle  Conv.  B.T.  Damaged  Yes  No Packer Depth \_\_\_\_\_ Ft. Size \_\_\_\_\_  
Tool Size **5 1/2 OD** Tool Joint Size **4 1/2 JPT** Anchor Length **30** Ft. Size **5 1/2 OD** Surface Choke Size **3/4** In. Bottom Choke Size **3/4** In.

RECORDERS Depth **4137** Ft. Clock No. **6774** Depth **4139** Ft. Clock No. **10874**  
Top Make **Kuster** Cap. **4150** No. **2606**  Inside  Outside Bottom Make **Kuster** Cap. **4150** No. **1567**  Inside  Outside  
Below Straddle: Depth \_\_\_\_\_ Rec. No. \_\_\_\_\_ Clock No. \_\_\_\_\_  Inside  Outside

Time Set Packer **11:59 P.** M  
Tool Open I.F.P. From **12:00A** M. to **12:15A** M. - Hr. **15** Min. From (B) **25** P.S.I. To (C) **25** P.S.I.  
Tool Closed I.C.I.P. From **12:15A** to **1:00A** M. - Hr. **45** Min (D) **34** P.S.I.  
Tool Open F.F.P. From **1:00A** M. to **1:30A** M. - Hr. **30** Min. From (E) **28** P.S.I. To (F) **26** P.S.I.  
Tool Closed F.C.I.P. From **1:30A** M. to **2:00A** M. - Hr. **30** Min. (G) **30** P.S.I.  
Initial Hydrostatic Pressure (A) **2136** P.S.I. Final Hydrostatic Pressure (H) **2125** P.S.I. Maximum Temp. \_\_\_\_\_

**INFORMATION**

BLOW **Weak for 15 minutes**

Did Well Flow  Yes  No Recovery Total Fr. **5' Drilling Mud**

Reversed Out  Yes  No Mud Type **Salt** Viscosity **46** Weight **7** Water Loss **6.2** cc. Chlorides **53,000 P.P.M.**

EXTRA EQUIPMENT: Type Circ. Sub. **Pin** Safety Joint **NO** Jars: Size **NO** In. Make \_\_\_\_\_ Ser. No. \_\_\_\_\_

Dual Packer **Yes** Did Packers Hold **Yes** Did Tool Plug? **No** Where? \_\_\_\_\_

DRILLING CONTRACTOR **DWB Drilling, Inc.** Length Drill Pipe **3110** Ft. I.D. Drill Pipe **3.8** In. Tool Joint Size **4 1/2** In.

Length Weight Pipe **955** Ft. I.D. Weight Pipe **2.7** In. Tool Joint Size **4 1/2** In. Length Drill Collars \_\_\_\_\_ Ft. I.D. Drill Collars \_\_\_\_\_ In.

Tool Joint Size \_\_\_\_\_ In. Length D.S.T. Tool **50** Ft.

Remarks:

# WESTERN TESTING CO., INC.

## Pressure Data

Date 12-8-74 Test Ticket No. 20812  
 Recorder No. 2606 Capacity 4150 Location 4137 Ft.  
 Clock No. 6774 Elevation 2309 Kelly Bush. Well Temperature \_\_\_\_\_ °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	2136	P.S.I.	11:59 P.M.	
B First Initial Flow Pressure	25	P.S.I.	15 Mins.	15 Mins.
C First Final Flow Pressure	25	P.S.I.	45 Mins.	45 Mins.
D Initial Closed-in Pressure	34	P.S.I.	30 Mins.	30 Mins.
E Second Initial Flow Pressure	28	P.S.I.	30 Mins.	30 Mins.
F Second Final Flow Pressure	26	P.S.I.		
G Final Closed-in Pressure	30	P.S.I.		
H Final Hydrostatic Mud	2125	P.S.I.		

### PRESSURE BREAKDOWN

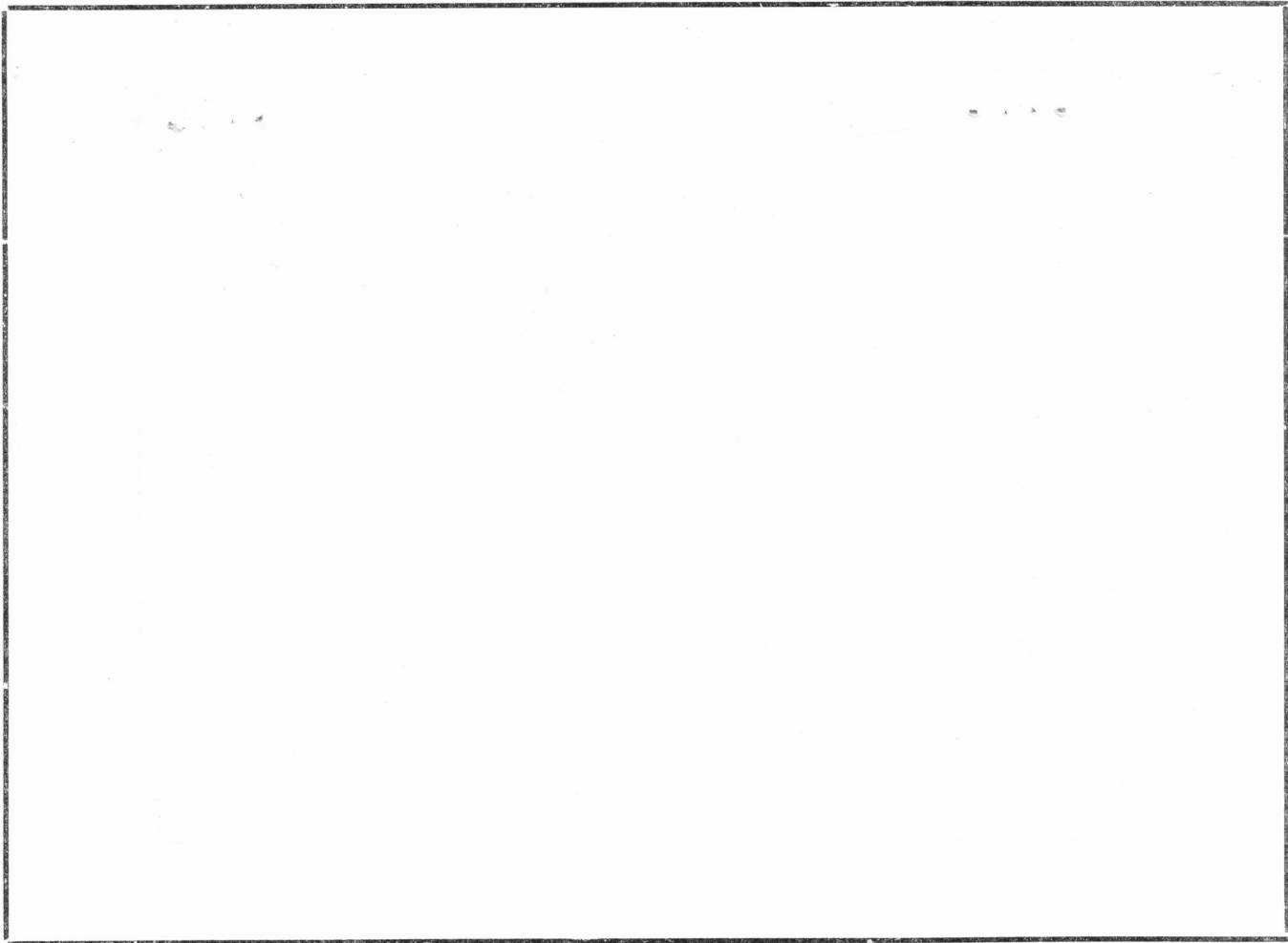
**First Flow Pressure**  
 Breakdown: 3 Inc.  
 of 5 mins. and a  
 final inc. of 0 Min.

**Initial Shut-In**  
 Breakdown: 15 Inc.  
 of 3 mins. and a  
 final inc. of 0 Min.

**Second Flow Pressure**  
 Breakdown: 6 Inc.  
 of 5 mins. and a  
 final inc. of 0 Min.

**Final Shut-In**  
 Breakdown: 9 Inc.  
 of 3 mins. and a  
 final inc. of 0 Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 0	25	0	25	0	28	0	26
P 2 5	25	3	25	5	28	3	27
P 3 10	25	6	25	10	27	6	27
P 4 15	25	9	25	15	27	12	27
P 5 20		12	25	20	26	15	28
P 6 25		15	26	25	26	18	28
P 7 30		18	26	30	26	21	29
P 8		21	27	35		24	29
P 9		24	27	40		27	30
P10		27	28	45		30	30
P11		30	29			33	
P12		33	30			36	
P13		36	31			39	
P14		39	32			42	
P15		42	33			45	
P16		45	34				
P17							
P18							
P19							
P20							



This is an actual photograph of recorder chart.

POINT	PRESSURE		
	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud .....	2082	2136	PSI
(B) First Initial Flow Pressure .....	21	25	PSI
(C) First Final Flow Pressure .....	21	25	PSI
(D) Initial Closed-in Pressure .....	31	34	PSI
(E) Second Initial Flow Pressure .....	21	28	PSI
(F) Second Final Flow Pressure .....	21	26	PSI
(G) Final Closed-in Pressure .....	21	30	PSI
(H) Final Hydrostatic Mud .....	2073	2125	PSI



P. O. BOX 1599  
WICHITA, KANSAS 67201

Company Graves Drilling Company, Incorporated Lease & Well No. Unrein #1  
Elevation 2309 Kelly Bush Formation Cherokee Effective Pay \_\_\_\_\_ Ft. Ticket No. 20813  
Date 12-9-74 Sec. 10 Twp. 16S Range 21W County Ness State Kansas  
Test Approved by Harold Steincamp Western Representative Kenneth Cheney

Formation Test No. 2 O.K.  Misrun  Interval Tested From 4114' to 4163' Total Depth 4163'  
Size Main Hole 7 7/8 Rat Hole  Conv.  B.T.  Damaged  Yes  No Conv.  B.T.  Damaged  Yes  No  
Top Packer Depth 4109 Ft. Size 6 3/4 Bottom Packer Depth 4114 Ft. Size 6 3/4  
Straddle  Conv.  B.T.  Damaged  Yes  No Packer Depth \_\_\_\_\_ Ft. Size \_\_\_\_\_  
Tool Size 5 1/2 OD Tool Joint Size 4 1/2 FH Anchor Length 49 Ft. Size 5 1/2 OD Surface Choke Size 3/4 In. Bottom Choke Size 3/4 In.

RECORDERS Depth 4155 Ft. Clock No. 6774 Depth 4157 Ft. Clock No. 10874  
Top Make Kuster Cap. 4150 No. 2606 ~~Inside~~ Outside Bottom Make Kuster Cap. 4150 No. 1567 ~~Inside~~ Outside  
Below Straddle: Depth \_\_\_\_\_ Rec. No. \_\_\_\_\_ Clock No. \_\_\_\_\_ ~~Inside~~ Outside Depth \_\_\_\_\_ Ft. Rec. No. \_\_\_\_\_ Clock No. \_\_\_\_\_ ~~Inside~~ Outside

Time Set Packer 12:44 A.M.  
Tool Open I.F.P. From 12:45 A.M. to 1:00 A.M. - Hr. 15 Min. From (B) 53 P.S.I. To (C) 81 P.S.I.  
Tool Closed I.C.I.P. From 1:00 A.M. to 1:45 A.M. - Hr. 45 Min (D) 795 P.S.I.  
Tool Open F.F.P. From 1:45 A.M. to 3:15 A.M. 1- Hr. 30 Min. From (E) 96 P.S.I. To (F) 187 P.S.I.  
Tool Closed F.C.I.P. From 3:15 A.M. to 4:00 A.M. - Hr. 45 Min. (G) 622 P.S.I.  
Initial Hydrostatic Pressure (A) 2188 P.S.I. Final Hydrostatic Pressure (H) 2172 P.S.I. Maximum Temp. 121

**INFORMATION**

BLOW Good throughout test  
Did Well Flow - Yes  No  Recovery Total Ft. 40' free oil (43.5 Gravity) 180' oil cut mud  
120' muddy water slightly oil cut

Reversed Out - Yes  No  Mud Type Salt Viscosity 45 Weight 9.8 Water Loss 7.2 cc. Chlorides 53,000 P.P.M.  
EXTRA EQUIPMENT: Type Circ. Sub. Pin Safety Joint No Jars: Size \_\_\_\_\_ In. Make \_\_\_\_\_ Ser. No. \_\_\_\_\_  
Dual Packer Yes Did Packers Hold? Yes Did Tool Plug? No Where? \_\_\_\_\_

DRILLING CONTRACTOR D N B Drlg. Co. Length Drill Pipe? 3139 Ft. I.D. Drill Pipe 3.8 In. Tool Joint Size 4 1/2 F.H. In.  
Length Weight Pipe 955 Ft. I.D. Weight Pipe 2.7 In. Tool Joint Size 4 1/2 In. Length Drill Collars \_\_\_\_\_ Ft. I.D. Drill Collars \_\_\_\_\_ In.  
Tool Joint Size \_\_\_\_\_ In. Length D.S.T. Tool 69 Ft.

Remarks:

**WESTERN TESTING CO., INC.**

**Pressure Data**

**12-9-74**

**20813**

Date \_\_\_\_\_

Test Ticket No. \_\_\_\_\_

Recorder No. **2606**

Capacity **4150**

Location **4155** Ft.

**6774**

**2309 Kelly Bush.**

Clock No. \_\_\_\_\_

Elevation \_\_\_\_\_

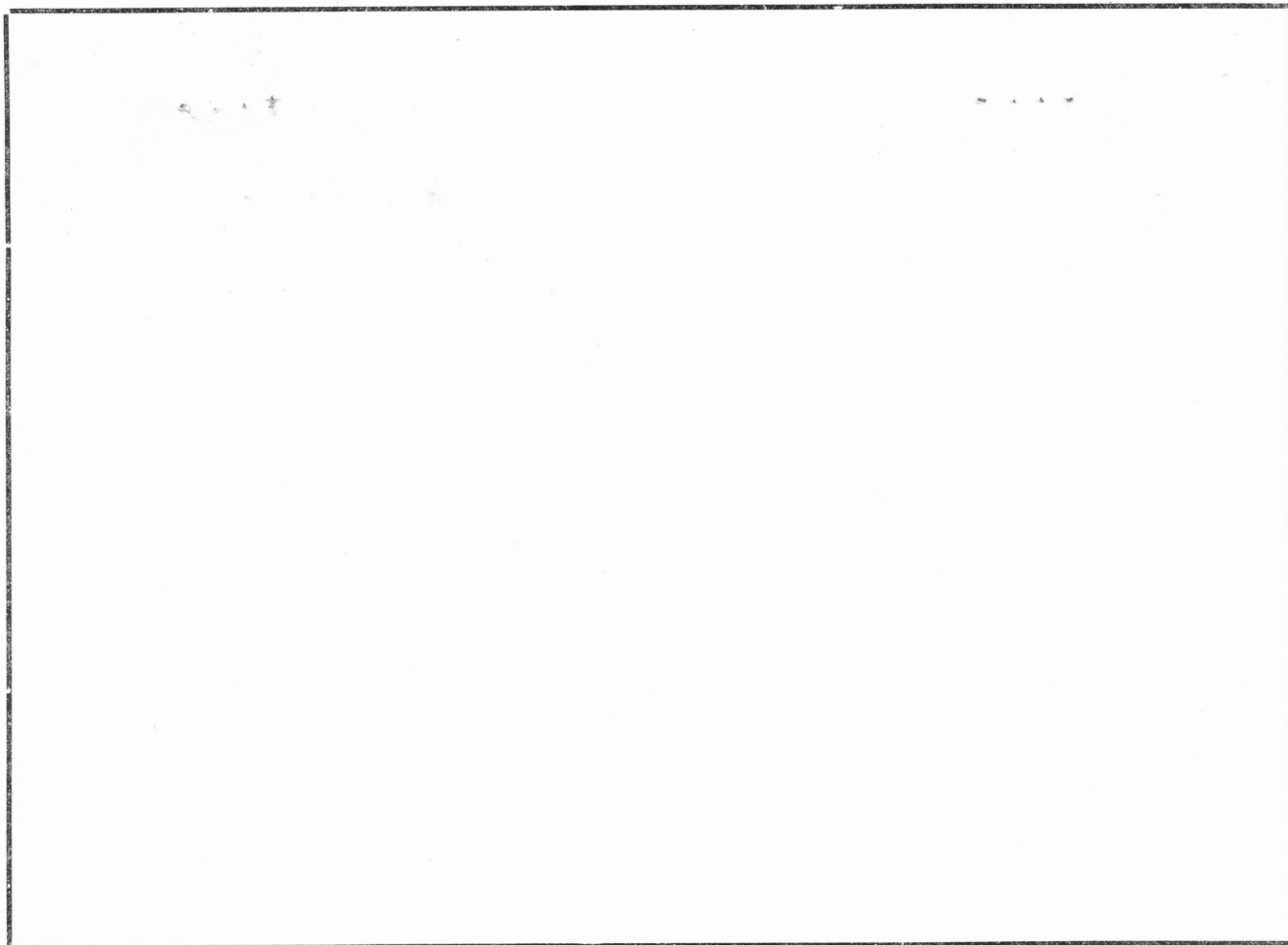
Well Temperature **121** °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<b>2188</b>	P.S.I.	<b>12:44A</b>	M
	<b>53</b>			
B First Initial Flow Pressure		P.S.I.	<b>15</b>	<b>20</b>
			Mins.	Mins.
C First Final Flow Pressure	<b>81</b>	P.S.I.	<b>45</b>	<b>42</b>
			Mins.	Mins.
D Initial Closed-in Pressure	<b>795</b>	P.S.I.	<b>90</b>	<b>90</b>
			Mins.	Mins.
E Second Initial Flow Pressure	<b>96</b>	P.S.I.	<b>45</b>	<b>45</b>
			Mins.	Mins.
F Second Final Flow Pressure	<b>200</b>	P.S.I.		
G Final Closed-in Pressure	<b>622</b>	P.S.I.		
H Final Hydrostatic Mud	<b>2172</b>	P.S.I.		

**PRESSURE BREAKDOWN**

<p><b>First Flow Pressure</b> Breakdown: <b>4</b> Inc. of <b>5</b> mins. and a <b>0</b> final inc. of _____ Min.</p>	<p><b>Initial Shut-In</b> Breakdown: <b>14</b> Inc. of <b>3</b> mins. and a <b>0</b> final inc. of _____ Min.</p>	<p><b>Second Flow Pressure</b> Breakdown: <b>18</b> Inc. of <b>5</b> mins. and a <b>0</b> final inc. of _____ Min.</p>	<p><b>Final Shut-In</b> Breakdown: <b>14</b> Inc. of <b>3</b> mins. and a <b>0</b> final inc. of _____ Min.</p>
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Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1	<b>53</b>	0	<b>81</b>	0	<b>96</b>	0	<b>200</b>
P 2	<b>59</b>	3	<b>396</b>	5	<b>102</b>	3	<b>396</b>
P 3	<b>64</b>	6	<b>475</b>	10	<b>108</b>	6	<b>446</b>
P 4	<b>71</b>	9	<b>508</b>	15	<b>115</b>	12	<b>494</b>
P 5	<b>81</b>	12	<b>546</b>	20	<b>123</b>	15	<b>508</b>
P 6		18	<b>584</b>	25	<b>129</b>	18	<b>520</b>
P 7		18	<b>618</b>	30	<b>135</b>	21	<b>531</b>
P 8		21	<b>643</b>	35	<b>141</b>	24	<b>540</b>
P 9		24	<b>674</b>	40	<b>147</b>	27	<b>550</b>
P10		27	<b>700</b>	45	<b>153</b>	30	<b>562</b>
P11		30	<b>725</b>	50	<b>158</b>	33	<b>572</b>
P12		33	<b>745</b>	55	<b>162</b>	36	<b>585</b>
P13		36	<b>765</b>	60	<b>168</b>	39	<b>598</b>
P14		39	<b>784</b>	65	<b>175</b>	42	<b>609</b>
P15		42	<b>795</b>	70	<b>180</b>	45	<b>622</b>
P16		45		75	<b>185</b>		
P17				80	<b>189</b>		
P18				85	<b>193</b>		
P19				90	<b>200</b>		
P20							



This is an actual photograph of recorder chart.

POINT	PRESSURE		
	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud .....	2135	2188	PSI
(B) First Initial Flow Pressure .....	41	53	PSI
(C) First Final Flow Pressure .....	68	81	PSI
(D) Initial Closed-in Pressure .....	779	795	PSI
(E) Second Initial Flow Pressure .....	93	96	PSI
(F) Second Final Flow Pressure .....	187	200	PSI
(G) Final Closed-in Pressure .....	624	622	PSI
(H) Final Hydrostatic Mud .....	2125	2172	PSI



P. O. BOX 1599  
WICHITA, KANSAS 67201

Company Graves Drilling Company, Incorporated Lease & Well No. Union #1  
Elevation 2309 Kelly Bush. Formation Cherokee Effective Pay 3 Ft. Ticker No. 20814  
Date 12-9-74 Sec. 10 Twp. 16S Range 21W County Ness State Kansas  
Test Approved by Harold Steincamp Western Representative Kenneth Cheney

Formation Test No. 3 O.K.  Misrun  Interval Tested From 4202' to 4205' Total Depth 4205'

Size Main Hole 7 7/8 Bat Hole - Conv. yes B.T. - Damaged - Yes yes No Conv. - B.T. yes Damaged - Yes no No  
Top Packer Depth 4197' Ft. Size 6 3/4 Bottom Packer Depth 4202' Ft. Size 6 3/4

Straddle - Conv. - B.T. - Damaged - Yes - No - Packer Depth - Ft. Size -  
Tool Size 5 1/2 o.d. Tool Joint Size 4 1/2 f.h. Anchor Length 3 Ft. Size 5 1/2 o.d. Surface Choke Size 3/4 In. Bottom Choke Size 3/4 In.

RECORDERS  
Depth 4178' Ft. Clock No. 6774 Depth 4189' Ft. Clock No. 10874  
Top Make Kuster Cap. 4150 No. 2606 Inside - Outside - Bottom Make Kuster Cap. 4150 No. 1567 Inside - Outside -  
Below Straddle: Depth - Rec. No. - Clock No. - Inside - Outside - Depth - Ft. Rec. No. - Clock No. - Inside - Outside -

Time Set Packer 8:49 PM  
Tool Open I.F.P. From 8:50p M. to 9:05p M. - Hr. 15 Min. From (B) 6 P.S.I. To (C) 6 P.S.I.  
Tool Closed I.C.I.P. From 9:05p M. to 9:50p M. - Hr. 45 Min (D) - P.S.I.  
Tool Open F.F.P. From 9:50p M. to 10:50p M. 1 Hr. - Min. From (E) 9 P.S.I. To (F) 12 P.S.I.  
Tool Closed F.C.I.P. From 10:50p M. to 11:45p M. - Hr. 45 Min. (G) - P.S.I.  
Initial Hydrostatic Pressure (A) 2167 P.S.I. Final Hydrostatic Pressure (H) 2157 P.S.I. Maximum Temp. 122

**INFORMATION**

BLOW Very weak for 25 minutes and died

Did Well Flow - Yes No No Recovery Total Ft. 5' Thin drilling mud

Reversed Out - Yes No No Mud Type Salt Viscosity 47 Weight 9.7 Water Loss 8.0 cc. Chlorides 39,000 P.P.M.

EXTRA EQUIPMENT: Type Circ. Sub. Pin Safety Joint No Jars: Size - In. Make - Ser. No. -  
Dual Packer Yes Did Packers Hold? Yes Did Tool Plug? No Where? -----

DRILLING CONTRACTOR D.N.B. Drlg. Co. Length Drill Pipe? 3219 Ft. I.D. Drill Pipe 3.8 In. Tool Joint Size 4 1/2 F.I.  
Length Weight Pipe 955 Ft. I.D. Weight Pipe 2.7 In. Tool Joint Size 4 1/2 F.H. In. Length Drill Collars -- Ft. I.D. Drill Collars -- In.  
Tool Joint Size -- In. Length D.S.T. Tool 31 Ft.

Remarks:

# WESTERN TESTING CO., INC.

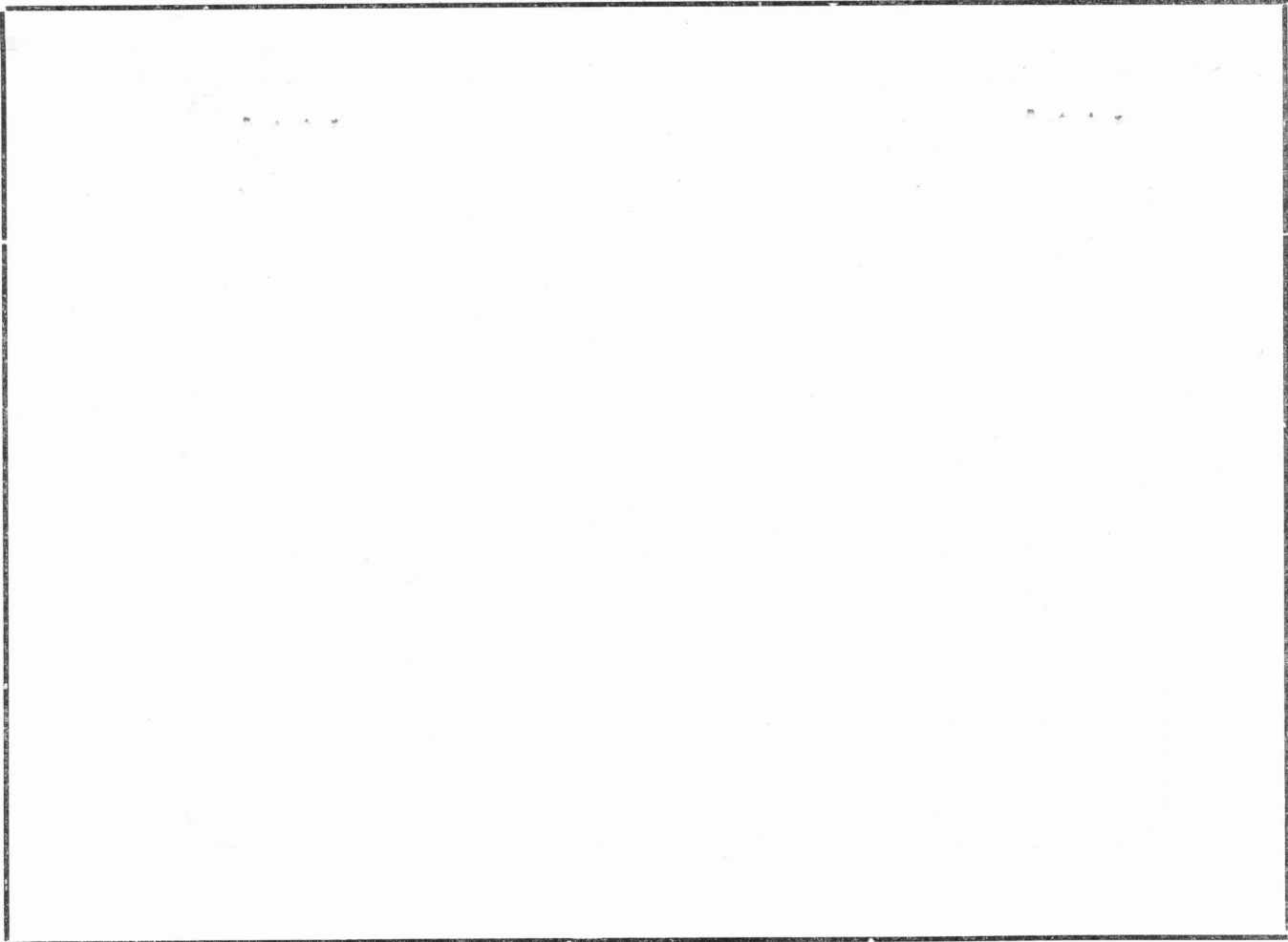
## Pressure Data

Date 12-9-74 Test Ticket No. 20814  
 Recorder No. 2606 Capacity 4150 Location 4187 Ft.  
 Clock No. 6774 Elevation 2309 Kelly Bushing Well Temperature 122 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<b>2167</b>	P.S.I.	8:40 P. M	
B First Initial Flow Pressure	<b>0</b>	P.S.I.	<b>15</b>	<b>15</b>
C First Final Flow Pressure	<b>0</b>	P.S.I.	<b>45</b>	<b>42</b>
D Initial Closed-in Pressure	<b>13</b>	P.S.I.	<b>60</b>	<b>60</b>
E Second Initial Flow Pressure	<b>9</b>	P.S.I.	<b>45</b>	<b>45</b>
F Second Final Flow Pressure	<b>12</b>	P.S.I.		
G Final Closed-in Pressure	<b>10</b>	P.S.I.		
H Final Hydrostatic Mud	<b>2157</b>	P.S.I.		

### PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>3</u> Inc.		Breakdown: <u>14</u> Inc.		Breakdown: <u>12</u> Inc.		Breakdown: <u>15</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>6</u>	<u>0</u>	<u>6</u>	<u>0</u>	<u>9</u>	<u>3</u>	<u>12</u>
P 2 <u>5</u>	<u>6</u>	<u>3</u>	<u>7</u>	<u>5</u>	<u>9</u>	<u>3</u>	<u>10</u>
P 3 <u>10</u>	<u>6</u>	<u>6</u>	<u>7</u>	<u>10</u>	<u>9</u>	<u>6</u>	<u>8</u>
P 4 <u>15</u>		<u>9</u>	<u>7</u>	<u>15</u>	<u>9</u>	<u>9</u>	<u>8</u>
P 5 <u>20</u>		<u>12</u>	<u>9</u>	<u>20</u>	<u>10</u>	<u>12</u>	<u>7</u>
P 6 <u>25</u>		<u>15</u>	<u>9</u>	<u>25</u>	<u>10</u>	<u>15</u>	<u>7</u>
P 7 <u>30</u>		<u>18</u>	<u>9</u>	<u>30</u>	<u>10</u>	<u>18</u>	<u>7</u>
P 8		<u>21</u>	<u>10</u>	<u>35</u>	<u>11</u>	<u>21</u>	<u>7</u>
P 9		<u>24</u>	<u>11</u>	<u>40</u>	<u>11</u>	<u>24</u>	<u>8</u>
P10		<u>27</u>	<u>11</u>	<u>45</u>	<u>11</u>	<u>27</u>	<u>8</u>
P11		<u>30</u>	<u>11</u>	<u>50</u>	<u>12</u>	<u>30</u>	<u>8</u>
P12		<u>33</u>	<u>12</u>	<u>55</u>	<u>12</u>	<u>33</u>	<u>9</u>
P13		<u>36</u>	<u>12</u>	<u>60</u>	<u>12</u>	<u>36</u>	<u>9</u>
P14		<u>39</u>	<u>13</u>			<u>39</u>	<u>9</u>
P15		<u>42</u>	<u>13</u>			<u>42</u>	<u>10</u>
P16		<u>45</u>				<u>45</u>	
P17							
P18							
P19							
P20							



This is an actual photograph of recorder chart.

POINT	PRESSURE		
	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud .....	2205	2167	PSI
(B) First Initial Flow Pressure .....	10	6	PSI
(C) First Final Flow Pressure .....	10	6	PSI
(D) Initial Closed-in Pressure .....	10	13	PSI
(E) Second Initial Flow Pressure .....	10	9	PSI
(F) Second Final Flow Pressure .....	10	12	PSI
(G) Final Closed-in Pressure .....	10	10	PSI
(H) Final Hydrostatic Mud .....	2195	2157	PSI