

CONFIDENTIAL

24-105-22w

RECEIVED  
STATE CORPORATION COMMISSION

JAN - 2 2002

FALCON EXPLORATION, INC.  
RYAN #1-24 15-135-24152  
Approx. C S/2 SW/4 NE/4 of Sec. 24-16S-22W  
Ness Co. Kansas

CONSERVATION DIVISION  
Wichita, Kansas

**09-04-01**

Move in Plains Well Service Rig #3. Run tubing and bit to drill shoe joint. Tagged wiper plug at 4260', 3' high. Insert should be at 4263'. Drilled 1' & shut down till morning to get new screen so we can catch good samples to be able to tell when we get the insert.

**09-05-01**

Start drilling plug and insert. Drilled to 4294'. Came out with tubing & bit. Rig down and moved off.  
Rig up Log-Tech to run cement bond log. Logger's TD -- 4293'.

**09-13-01**

Rig up Plains Rig 3. Run tubing. Swab hole down completely. Come out with tubing. Dump 45 bbls KCL water & perf. 4shots/ft. from 4285.5 to 4289.5. Run tubing & packer. Fluid when perforating approximately 1890' above perfs. Loggers tagged fluid 4000' FS (fluid went downhole approx. 1605' (38bbls.)). Set packer at 4251' to swab. SDFN.

**09-14-01**

Run in with swab. Hit fluid at 3900'. Pulled 400' oil & water. Ran back in. Had 200' fillup. Fluid swabbed in tank 3.34BBL MCO&W. Change flags on swab line. Run back in and had kicked in 400'. Recovered Oil & OCM. 1/2" in swb. tank .835 bbls. Pull tools. Hang well on.

Before well was actually started a static fluid level was shot. 490' fluid. This equates to a BHP of approximately 170#. See daily gauges.

**12-05-01**

RU. Plains Well Service Rig 6. Pull rods & tubing. Ran in with swab & check fluid level. Fluid @ 3800', 490' fillup (dumped from tubing (static)). SDFN

**12-06-01**

Run in with jars to tag bottom. Tagged @ 4278'. 11' fillup over perf. using line counter. Rigged up sand pump & run in to check & see what we have in the hole. 3' of sand. Sand pump & reperf. from 4285.5 - 4289.5 4shots/ft. with exp steel carrier. Swab the hole down. Start testing using 1/2 hr pulls.

1 <sup>st</sup> pull - 1/2 hr - 1.74 BBL	
2 <sup>nd</sup> pull - 1 hr. - 1.74 BBL	3.48 BBL total all water
3 <sup>rd</sup> pull - 1/2 hr. - 1.16 BBL	
4 <sup>th</sup> pull - 1 hr. - 1.74 BBL	2.9 BBL total all water

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CONSERVATION DIVISION  
Topeka, Kansas

Run sand pump to check & see if we are getting any sand. Recovered 5' or 5 gal of sand.  
Pulled the swab -- 1.16BBLs -- all water. SDFN

**12-07-01**

80' ONFU. Pull off bottom. Recovered 1.16 BBLs all water. RU Perf -Tec to perf the "A" sand in Cherokee. 3' 4shots/ft. 4248-4251'. Swb. well down after perforating.

½ Hour pulls.

1<sup>st</sup> - no fluid

2<sup>nd</sup> - .58 bbls. water, ns

3<sup>rd</sup> - 1.16 bbl water, ns

call out Log Tech to reperformate, perforated 4248-53 with 6hole/ft. Approximately 500' FIH over perforations. Swb. dwn. and test.

1<sup>st</sup> ½ Hour -- 1.16 bbls. water/ trace oil. SDFWKND.

**12-10-01**

1<sup>st</sup> pull after weekend, off btm. Recovered .87 bbls. water, trace of oil

2<sup>nd</sup> - 1 hr. -- .87 bbls. water, trace of oil

3<sup>rd</sup> - right back in recovered .29 bbls. water

4<sup>th</sup> - 1 hr. .87 bbls. water, trace oil

Load hole w/38 bbl. From swab tank -- produced oil and water. R.U. Log Tech to shoot 4' Gas Gun, from 4248.5-4252.5'. Swb fluid back after shooting and tested as follows:

1<sup>st</sup> - ½ hour after swb. down - 1.45 bbls., all water

2<sup>nd</sup> - ½ hour -- .87 bbls.

3<sup>rd</sup> - ½ hour -- .58 bbls.

4<sup>th</sup> - ½ hour -- .29 bbls.

5<sup>th</sup> ½ hour -- .29 bbls.

SD and moved off. WOO.

12/13/01

Ran Allied Wireline to check fillup. 1<sup>st</sup> attempt showed fluid at approx. 3900', but line slowed greatly at 4220'. Assumed 4220'. Reran wireline, this time picked fluid at 4218'.

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CONSERVATION DIVISION  
TULSA, OKLAHOMA

**12-19-01**

Rig Up

TIH with tbg. and packer. Set packer at 4272'.

Swift Services provided the following treatment. Treatment fluid 12bbls acid (with zylene and additives) and 27bbls of KCL water (6%). Load the tbg. with 24 bbls., got 4 bbls. of acid by perms and communicated. Shut down. 18 bbls of fluid in tbg went down hole. Pulled above top set of perforations. Dumped 9 bbls of KCL water down annulus to displace any acid on back side. On vacuum. Waited 1 hour started swabbing. Fluid down 2900'. Swb'd down rec. 24.28 bbls. of 39 bbl. Load, short 15 bbls. SDFN

**12-20-01**

Ran in with swb. Tagged fluid @ 175' (in casing, as tubing is swinging loose), but recovered only .87 bbls of acid water in swab tank. Left tbg. and packer in hole. Moved rig off. WOO.

**12-28-01**

Leon to well to check fluid level with fluid level gun. 131 Jnts. This is depth where packer is hung. Fluid level is 121.5' or less.