

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

KGS
DUP

Operator: License # 5215

Name: Lee Phillips Oil Company

Address 151 Whittier - Suite 1400

City/State/Zip Wichita, KS 67207-1045

Purchaser: _____

Operator Contact Person: Lee E. Phillips III

Phone (316) 681-4470

Contractor: Name: Mallard JV, Inc.

License: 4958

Wellsite Geologist: Michael Maune

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, VSV, Explor., Cathodic, etc.)

If Workover: _____

Operator: _____

Well Name: CONSERVATION DIVISION

Wichita, Kansas

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

10-23-95 10-31-95
Spud Date Date Reached TD Completion Date

API NO. 15- 135-23912000
County NESS
- N/2- NE - SE Sec. 30 Twp. 16 Rge. 24 X W
2310 Feet from S/N (circle one) Line of Section
660 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Giess Well # 2
Field Name N/A
Producing Formation Mississippian
Elevation: Ground 2547 KB 2552
Total Depth 4602 PBTD _____
Amount of Surface Pipe Set and Cemented at 325' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan None 71746
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 500 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alice M. Oaks
Title Owner Date 12-20-95

Subscribed and sworn to before me this 20th day of December, 1995.

Notary Public Alice M. Oaks

NOTARY PUBLIC
ALICE M. OAKS
State of Kansas
My Appt. Exp. _____

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC _____ SLD/Rep _____ NGPA _____
KGS _____ Plug _____ Other _____
(Specify)

Commission Expires May 10, 1996