

15-135-24575

23-165-24w

Superior Testers Enterprises, Inc.

R.R. 3, Box 295B, Great Bend, Kansas 67530

(316) 92-6902

2523

Date 11-30-06 Location 23-16-24w Elevation 2518 County NeoshoCompany Palomino Petroleum, INC Number of Copies 5Charts Mailed to 4924 SE 84th St Newton Kansas 67114-8827Drilling Contractor W.W. Drilling LLCLength Drill Pipe 4278 I.D. Drill Pipe 3.8 Tool Joint Size 4 1/2 XH

Length Weight Pipe _____ I.D. Weight Pipe _____ Tool Joint Size _____

Length Drill Collars 161 I.D. Drill Collars 2.25 Tool Joint Size 4 1/2 XHTop Packer Depth 4460 Bottom Packer Depth 4465 Number of Packers 2 Packer Size 6 3/4TESTED FROM 4465 TO 4509 ANCHOR LENGTH 44 TOTAL DEPTH 4509 Hole Size 7 7/8LEASE & WELL NO. Mishier-Shellenberger #1 FORMATION TESTED Simpson Sand TEST NO. 1Mud Weight 9.0 Viscosity 49 Water Loss 7.2 Chlorides - Pits 2,700 D.S.T. _____Maximum Temp. 119 °F Initial Hydrostatic Pressure (A) 2157 P.S.I. Final Hydrostatic Pressure (H) 2036 P.S.I.Tool Open I.F.P. from 8:38 A m to 9:08 A m 30 minTool Closed I.C.I.P. from 9:08 A m to 9:38 A m 30 minTool Open F.F.P. from 9:38 A m to 10:08 A m 30 minTool Closed F.C.I.P. from 10:08 A m to 10:38 A m 30 minInitial Blow Fair Blow Built Bottom of Bucket in 14 minFinal Blow Fair Blow Built Bottom of Bucket in 24 minTotal Feet Recovered 260 feet fluid Total Gravity of Oil 33 Corrected _____120 Feet of Clean slightly Gassy oil 1 % Gas 99 % Oil _____ % Mud _____ % Water _____60 Feet of Slightly mud cut oil 1 % Gas 79 % Oil 20 % Mud _____ % Water _____180 Feet of Slightly oil cut mud _____ % Gas 10 % Oil 90 % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

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_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

Remarks _____

Extra Equipment - Jars Yes Safety Joint Yes Extra Packer _____ Straddle _____ Hook Wall _____Top Recorder No. 4023 Clock No. Electronic Depth 4505 Cir. Sub _____ Sampler _____Bottom Recorder No. 3099 Clock No. 47441 Depth 4506 Insurance _____

Price of Job _____

Tool Operator [Signature]

Approved By _____

No 14327

Superior Testers Enterprises, Inc. shall not be liable for damage of any kind to the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

RECEIVED

FEB 28 2007

KCC WICHITA

GENERAL II

SE

ELEVATION

COMPAI

TOOL SETT

T

FLOW TIME

INITIAL OPE.

INITIAL SHU

INITIAL FLO

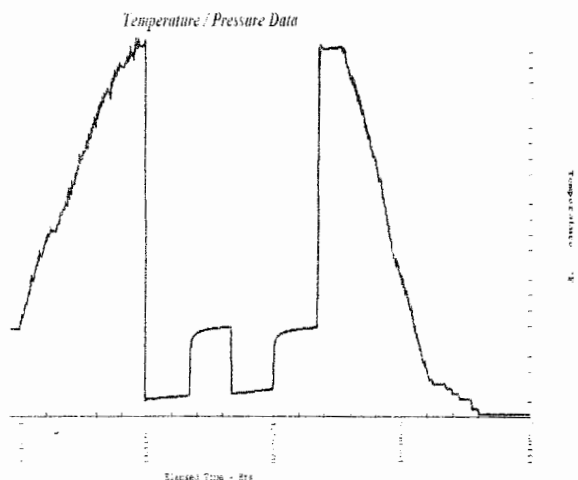
FINAL FLO

Feet of Recovery
1) 120
2) 60
3) 180
4)
5)

SUPERIOR TESTERS ENTERPRISES L.L.C.

DRILL STEM TEST REPORT

GREAT BEND, KANSAS 67530



1	Initial Hydrostatic Pressure	2157
2	Initial Flow Pressure	88
3	Final Initial Flow Pressure	119
4	Initial Shut-In Pressure	514
5	Initial Final Flow Pressure	131
6	Final Flow Pressure	157
7	Final Shut-In Pressure	511
8	Final Hydrostatic Pressure	2036

Maximum Temperature 119

FORMATION

COMPANY NAME PALOMINO PETROLEUM INC

TEST DATE 11/30/06

LEASE AND WELL NUMBER MISHIER SHELLENBERGER

TOWN-RANGE 23-16-24W

FORMATION TESTED SIMPSON SAND

STATE KANSAS

DRILL STEM TEST NUMBER 1

COUNTY NESS

REPORT NUMBER 14327

GROUND LEVEL 2518

ELEVATION KELLY BUSHINGS 2523

PRESENTATIVE BOB SHREIBER

TESTING ENGINEER JARED SCHECK

FORMATION

INTERVAL (From) 4465

TOP PACKER DEPTH 4460

INTERVAL (to) 4509

BOTTOM PACKER DEPTH 4465

ANCHOR LENGTH 44

NUMBER OF PACKERS 2

TOTAL DEPTH (ft) 4509

PACKER SIZE 6 3/4

HOLE SIZE 7 7/8

TOOL OPEN (from) 8:38A

TOOL OPEN (from) 9:38

TOOL OPEN (to) 9:08

FINAL OPEN

TOOL OPEN (to) 10:08

DURATION (min.) 30

DURATION (min.) 30

RECEIVED

FEB 28 2007

TOOL CLOSED (from) 9:08

TOOL CLOSED (from) 10:08

TOOL CLOSED (to) 9:38

FINAL SHUT-IN

TOOL CLOSED (to) 10:38A

DURATION (min.) 30

DURATION (min.) 30

KCC WICHITA

FAIR BLOW BUILT BOTTOM OF BUCKET IN 14 MIN

FAIR BLOW BUILT BOTTOM OF BUCKET IN 24 MIN

RESISTIVITY

AT

DEGREES

CHLORIDES

RECOVERY DESCRIPTION

% GAS

% OIL

% MUD

% WATER

CLEAN SLIGHTLY GASSY OIL

1

99

SLIGHTLY MUD CUT OIL

1

79

20

SLIGHTLY OIL CUT MUD

10

90

GRAVITY 33

Company: PALOMINO PETROLEUM INC
SEC. 23 TWP. 16 RGE. 24
Lease & Well No. MISHIER SHELLENBERGER
Test #: 1 Date: 11-30-06