

Company **Pickrell Drilling Company, Inc**
 Address **100 S. Main Suite 505**
 CSZ **Wichita, KS 67202**
 Attn. **Larry Richardson**

Lease Name **Lewis-Wildgin**
 Lease # **5**
 Legal Desc **S/2 SW NW**
 Section **31**
 Township **16s**
 County **Ness**
 Drilling Cont **Pickrell Drilling Rig 10**

Job Ticket **4075**
 Range **25w**
 State **KS**

Comments **Times: 30 - 60 - 90 - 90**

15-135-24740

GENERAL INFORMATION

Test # **1** Test Date **2/22/2008**
 Tester **Richard Holtz**
 Test Type **Conventional Bottom Hole Successful Test**
 # of Packers **2.0** Packer Size **6 3/4**

Mud Type **Gel Chem**
 Mud Weight **9.2** Viscosity **52.0**
 Filtrate **8.8** Chlorides **3000**

Drill Collar Len **0**
 Wght Pipe Len **0**

Formation **Mississippi**
 Interval Top **4478.0** Bottom **4496.0**
 Anchor Len Below **18.0** Between **0**
 Total Depth **4496.0**
 Blow Type **Initial Flow, weak blow building to strong BOB in 8 min. weak blow back on shut in. Final Flow, weak blow building to strong, BOB in 17 min. No blow back on shut in.**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **W1023**
 Mid Recorder #
 Bott Recorder # **13564**

Mileage **180** Approved By
 Standby Time **0**
 Extra Equipmnt **safety joint**
 Time on Site **3:15 AM**
 Tool Picked Up **4:15 AM**
 Tool Layed Dwn **12:45 PM**

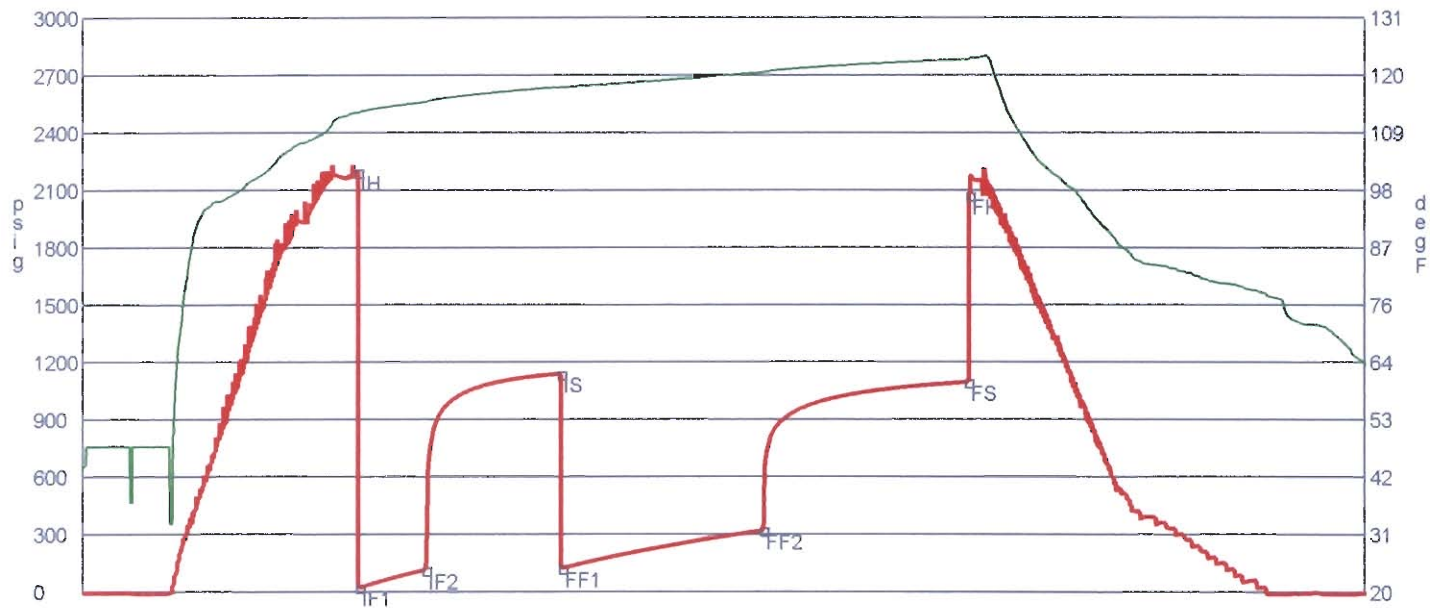
Elevation **2564.00** Kelley Bushings **2569.00**

Start Date/Time **2/22/2008 3:50 AM**
 End Date/Time **2/22/2008 1:18 PM**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
240	gas in pipe	100% 240ft	0% 0ft	0% 0ft	0% 0ft
800	clean oil (gravity: 38)	0% 0ft	100% 800ft	0% 0ft	0% 0ft
40	gassy mud cut oil	27% 10.8ft	39% 15.6ft	0% 0ft	34% 13.6ft

DST Fluids **0**



	Date	Time	Pressure	Temp	
IH	2/22/2008 5:50:30 AM	2.008333	2196.258	112.799	Initial Hydro-static
IF1	2/22/2008 5:51:15 AM	2.020833	25.474	112.639	Initial Flow (1)
IF2	2/22/2008 6:20:45 AM	2.5125	114.509	114.803	Initial Flow (2)
IS	2/22/2008 7:20:45 AM	3.5125	1139.393	117.667	Initial Shut-In
FF1	2/22/2008 7:21:15 AM	3.520833	123.553	117.555	Final Flow (1)
FF2	2/22/2008 8:50:30 AM	5.008333	320.253	120.469	Final Flow (2)
FS	2/22/2008 10:21:30 AM	6.525	1095.236	122.964	Final Shut-In
FH	2/22/2008 10:22:00 AM	6.533333	2074.677	123.081	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke