

AFFIDAVIT OF COMPLETION FORM
 State Geological Survey
 WICHITA BRANCH

ACO-1 WELL HISTORY
 Compt.

32-16-25W

Ind.

ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5703 EXPIRATION DATE 6-30-83
 OPERATOR J. M. Huber Corporation API NO. N/A (12-6-82 Completion Date)
 ADDRESS 7120 I-40 West, Amarillo, TX COUNTY Ness
 FIELD N/A
 ** CONTACT PERSON Jerry Trout PROD. FORMATION N/A
 PHONE 806/659-2026

PURCHASER N/A LEASE Lewis
 ADDRESS _____ WELL NO. 2
 WELL LOCATION C SW NW
 DRILLING CONTRACTOR Heller Drilling Co., Inc. 660 Ft. from West Line and
 ADDRESS 1014 Union Center 1980 Ft. from North Line of (E)
Wichita, Kansas the NW (Qtr.) SEC 32 TWP 16S RGE 25W (W).

PLUGGING CONTRACTOR Cheyenne Oil and Well Service (Lic #6454)
 ADDRESS Pennsylvania Avenue, Box 384
Ness City, Kansas 67560

WELL PLAT

(Office Use Only)

		32	

KCC _____
 KGS
 SWD/REP _____
 PLG. _____

TOTAL DEPTH 4561' PBTD 1723'
 SPUD DATE 10-6-62 DATE COMPLETED 12-6-62
 ELEV: GR 2560' DF 2565' KB 2566'

DRILLED WITH ~~(CANNON)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 71,062-C

Amount of surface pipe set and cemented (6-10,117) 281' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

M. R. Griffin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

M. R. Griffin

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR J. M. Huber Corporation LEASE Lewis

SEC. 32 TWP. 16S RGE. 25W (W)

WELL IN-WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Heebner	3834'		Sonic Laterlog	3400'-4560' 281-4560'
Toronto	3852'			
Lansing	3874'			
Fort Scott	4392'			
Mississippi Lime	4504'			
Warsaw	4506'			
DST #1: 4496-4511'				
Open 1 hr - Rec. 90' MCO & 60' OCM				
1 BHP (30 min) - 1192#				
FBHP (30 min) - 1139#				
IFP - 0#				
FFP - 63#				
DST #2: 4507-4516'				
Open 1 hr - Rec. 30' oil, 80' muddy oil 30' SOCM				
1 BHP (30 min) - 1171#				
FBHP (30 min) - 1148#				
IFP - 0#				
FFP - 67#				
DST #3: 4516-26'				
Open 1 hr - Rec. 130' MW w/fair blow				
1 BHP (30 min) - 1205#				
FBHP (30 min) - 989#				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	281'	Class H	225	N/A
Production	7-7/8"	4-1/2"	9.5#	4560'	Class H	125	N/A

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			N/A	N/A	4517-19'
TUBING RECORD			3	N/A	4508-10'
			2	N/A	4494-4508'
Size	Setting depth	Pecker set at	3	N/A	1620-1645'
2-3/8"	1579'	1579'			

OPERATOR J. M. Huber Corporation LEASE NAME Lewis

SEC. 32 TWP. 16S RGE. 25W

(E)
(W)

FILL IN WELL LOG AS REQUIRED: Well No.: 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures; and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #3: 4516-26' (Continued) IFP - 30# FFP - 65#				

State Geological Survey
WICHITA BRANCH

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Squeeze perfs @ 4517-19' w/150 sxs Poz		4517-19'
Acidize w/2500 gals 15% acid		4494-4510'
Acidize w/1000 gals 15% acid		CIBP at 1740', PBD 1723' 1620-1645'
Date of first production N/A	Producing method (flowing, pumping, gas lift, etc.) N/A	Gravity N/A
Estimated Production -I.P. N/A	OH N/A	Gas N/A
Disposition of gas (vented, used on lease or sold) N/A	Water %	Gas-oil ratio N/A
	MCF N/A	Perforations 1620-1645'

32-16-25W

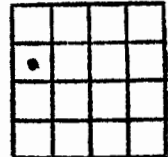
WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

Company- J. M. HUBER CORPORATION
Farm- Lewis No. 2

SEC. 32 T. 16 R. 25W
C SW NW

Total Depth. 4561'
Comm. 10-6-62 Comp. 10-19-62
Shot or Treated.
Contractor. Hellar Drilling Co., Inc.
Issued. 1-26-63

County Ness
KANSAS



Elevation. 2563' DF

Production. TEMP ABND.

CASING:

8 5/8" 281' cem w/225 sx.
4 1/2" 4560' cem w/125 sx.

Figures Indicate Bottom of Formations.

clay & sand	70
clay & sand & shale	281
shale	615
shale, shells-sand	1117
lime, shale & shells	1325
sand, shale & shells	1808
shale & shells	1923
anhydrite	1953
shale & shells	2090
shale-shells-lime-shale	2276
lime & shale	2500
shale & lime	2725
lime & shale	2907
lime	3007
lime & shale	3100
lime	3263
shale & lime	3435
lime & shale	3856
lime	4314
lime & shale	4356
lime-black shale	4394
lime & shale	4437
lime	4511
Dolomite	4516
lime	4551
Dolomite	4561 RTD
Total Depth	
TOPS: SCOUT	
Base Heebner	3842
Lansing	3874
Fort Scott	4391
Spergen	4497