

33266

COPY

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND WELL LOG

CONFIDENTIAL

Operator: License # 31961
Name: Buried Hills Production Company Inc
Address 1000, 112 - 4th Avenue S.W.
Calgary, Alberta
City/State/Zip T2P OH3 Canada
Purchaser: _____
Operator Contact Person: Bud Berger
Phone (316) 339-3848
Contractor: Name: Nabors Drilling
License: 32105
Wellsite Geologist: R. Barkley & BJ Fister

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SMD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows **RELEASED**
Operator: _____
Well Name: _____
Comp. Date _____ Old Well No. _____
 Deepening Re-perf. Conv. to Inj/SMD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SMD or Inj?) Docket No. _____
July 10, 1997 July 23, 1997
Spud Date Date Reached TD Completion Date

API NO. 15- 135 - 24017 - 01 - 00
County Ness
-N/2-NE - NE Sec. 32 Twp. 16S Rge. 25 E W
227 Feet from S/N (circle one) Line of Section
630 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE SE, NW or SW (circle one)
Lease Name Lillie Well # 1 Hz
Field Name Arnold SW
Producing Formation Mississippian Osage
Elevation: Ground 2568 KB 2580
M.D. = 6332.9
Total Depth TVD = 4513.9 PBTD _____
Amount of Surface Pipe Set and Cemented at 1202.4 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A/F-1 10-28-99 U.C.
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used None. Fluids transferred (see Below)

Location of fluid disposal if hauled offsite: _____
Operator Name Buried Hills Production Company Inc.
Lease Name Billings License No. 31961
SW Quarter Sec. 25 Twp. 22 S Rng. 23 E/W
County Hodgeman Docket No. 194,852-C (C-28,101)

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title MANAGER PRODUCTION Date 9/7/10/31
Subscribed and sworn to before me this 31 day of October, 1997.
Notary Public [Signature]
Da. Commission Expires Not Applicable

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SMD/Rep AGPA
 KGS Plug Other (Specify)
LOG

MICHAEL B. NIVEN
Register & Solicitor

MICHAEL B. NIVEN
Barrister & Solicitor

32266
Y90C
 Operator Name Wells Production Company Inc

SIDE TWO
 Lease Name Lillie Well # 1 Hz
 County Ness

Sec. 32 Twp. 16S Rge. 25
 East
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all logs. All drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, and pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 GR-CCL-CBL-VDL (Cement Bond Log)

Log Formation (Top), Depth and Datums Sample
 Name Top Datum

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production Csg	8 3/4"	7"	23	4898'	Mid Con II	485	See attached Description

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Open Hole Completion	100 bbls 15% mud acid	Open Hole

TUBING RECORD Size 2 7/8" Set At 4477' Packer At Liner Run Yes No

Date of First, Resumed Production, SMD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 30 Bbls. Gas 0 Mcf Water 55 Bbls. Gas-Oil Ratio Gravity est 32° API

Disposition of Gas: METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify)