

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Double Eagle Exploration

McNinch 13-5

221 S Broadway #310
Wichita Ks 67202

Sec2Twp16sRge25w

Job Ticket: 36814

DST#: 1

ATTN: Don Rider

Test Start: 2010.07.31 @ 12:41:28

GENERAL INFORMATION:

Formation: **Ft. Scott**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:12:28

Time Test Ended: 20:43:28

Test Type: Conventional Bottom Hole

Tester: Brett Dickinson

Unit No: 47

Interval: 4386.00 ft (KB) To 4430.00 ft (KB) (TVD)

Total Depth: 4430.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition:

Reference Elevations: 2553.00 ft (KB)

2543.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8369

Inside

Press@RunDepth: 21.76 psig @ 4393.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2010.07.31

End Date:

2010.07.31

Last Calib.:

2010.07.31

Start Time: 12:41:28

End Time:

20:43:28

Time On Btm:

2010.07.31 @ 16:08:58

Time Off Btm:

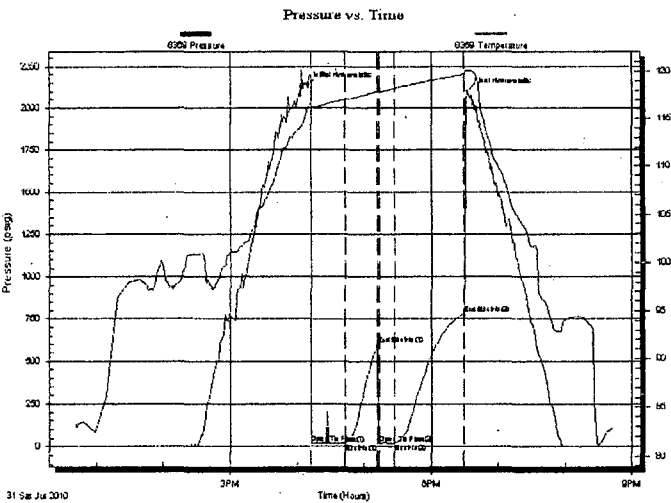
2010.07.31 @ 18:32:28

TEST COMMENT: IF-Very weak surface blow died in 11min flush tool blow died in 5min

IS-No blow

FF-No blow

FSI-No blow



PRESSURE SUMMARY

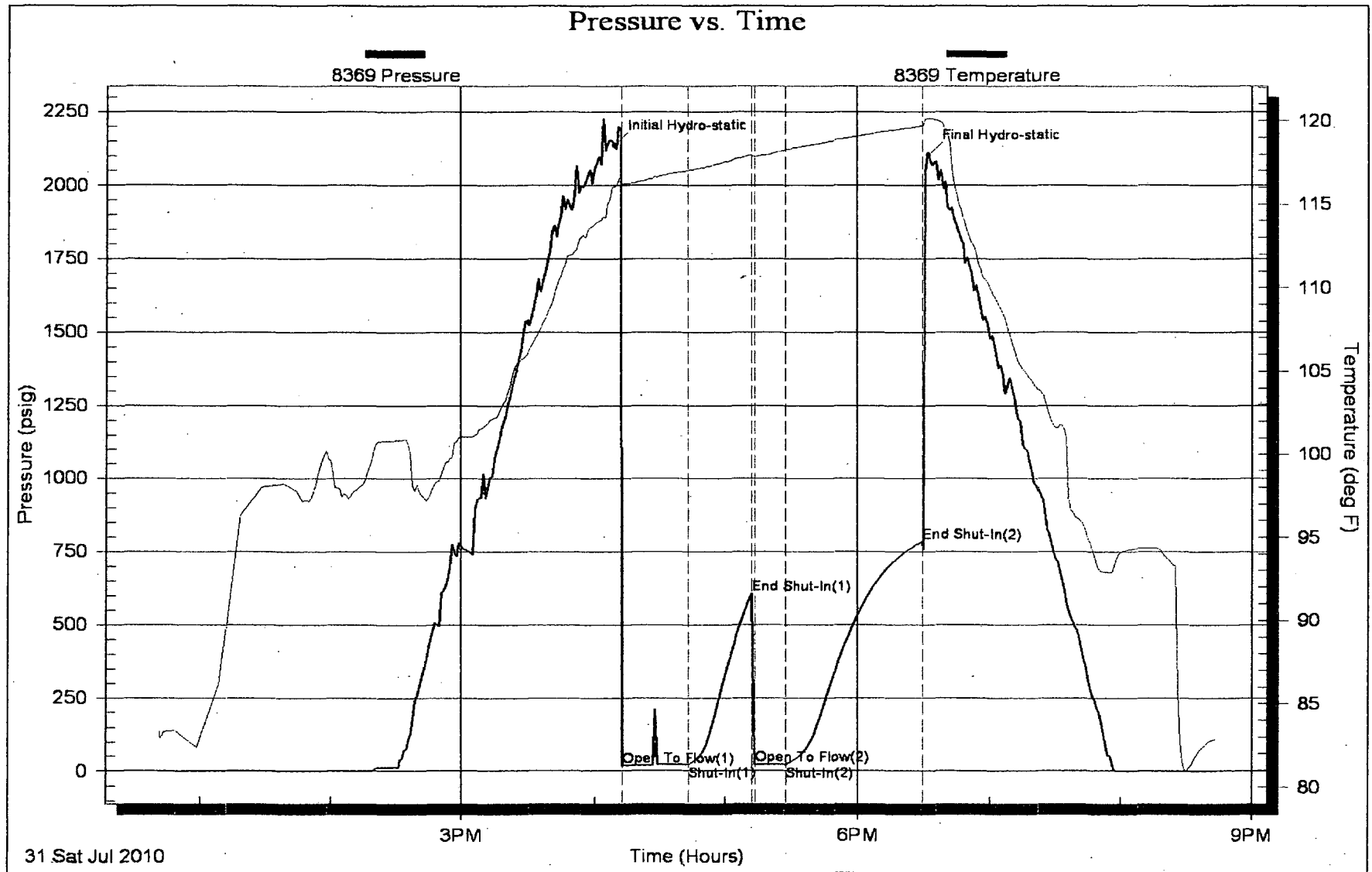
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2135.22	116.05	Initial Hydro-static
4	18.20	116.18	Open To Flow (1)
34	21.72	117.02	Shut-In(1)
63	605.69	117.94	End Shut-In(1)
65	21.50	117.84	Open To Flow (2)
78	21.76	118.23	Shut-In(2)
141	783.65	119.69	End Shut-In(2)
144	2101.67	120.12	Final Hydro-static

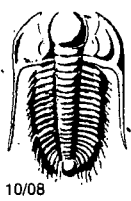
Recovery

Length (ft)	Description	Volume (bbl)
25.00	Oilspotted mud	0.35

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 36814

Well Name & No. McKinch 13-5 Test No. 1 Date 7/31/10
 Company Double Eagle Exploration Elevation 2553 KB 2543 GL
 Address 2215 Broadway #310 Wichita KS 67202
 Co. Rep / Geo. Don Rider Rig Max
 Location: Sec. 2 Twp. 16s Rge. 25w Co. Wes State KS

Interval Tested 4386 - 4430 Zone Tested FT SCOTT
 Anchor Length 44 Drill Pipe Run _____ Mud Wt. 9.5
 Top Packer Depth 4381 Drill Collars Run _____ Vis 68
 Bottom Packer Depth 4386 Wt. Pipe Run _____ WL 12.8
 Total Depth 4430 Chlorides 5300 ppm System LCM _____

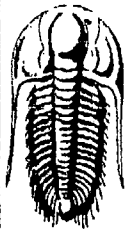
Blow Description IF - Very weak surface blow died in 11 min flush top / blow died in 6
ISL - No blow
IF - No blow
ISL - No blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>29</u>	<u>oil cement mud</u>				
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 29 BHT 119 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 2135 Test _____ T-On Location 11:25
 (B) First Initial Flow 18 Jars _____ T-Started 12:40
 (C) First Final Flow 21 Safety Joint _____ T-Open 16:09
 (D) Initial Shut-In 605 Circ Sub _____ T-Pulled 18:24
 (E) Second Initial Flow 21 Hourly Standby _____ T-Out 20:41
 (F) Second Final Flow 21 Mileage 68x2 Comments _____
 (G) Final Shut-In 783 Sampler _____
 (H) Final Hydrostatic 2101 Straddle _____
 Shale Packer _____ Ruined Shale Packer _____
 Extra Packer _____ Ruined Packer _____
 Extra Recorder _____ Extra Copies _____
 Initial Open 30
 Initial Shut-In 30
 Final Flow 13
 Final Shut-In 60
 Sub Total _____ Total _____

Approved By _____ Our Representative Ben Dug
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Double Eagle Exploration

McNinch B #5

221 S Broadway #310
Wichita Ks 67202

Sec2Twp16sRge25w

Job Ticket: 36815

DST#: 2

ATTN: Don Rider

Test Start: 2010.08.01 @ 11:38:43

GENERAL INFORMATION:

Formation: Miss.

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:42:13

Time Test Ended: 19:17:13

Test Type: Conventional Bottom Hole

Tester: Brett Dickinson

Unit No: 47

Interval: 4470.00 ft (KB) To 4512.00 ft (KB) (TVD)

Reference Elevations: 2553.00 ft (KB)

Total Depth: 4512.00 ft (KB) (TVD)

2544.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition:

KB to GR/CF: 9.00 ft

Serial #: 8369 Inside

Press@RunDepth: 23.57 psig @ 4477.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2010.08.01

End Date:

2010.08.01

Last Calib.: 2010.08.01

Start Time: 11:38:43

End Time:

19:17:13

Time On Btm: 2010.08.01 @ 14:39:13

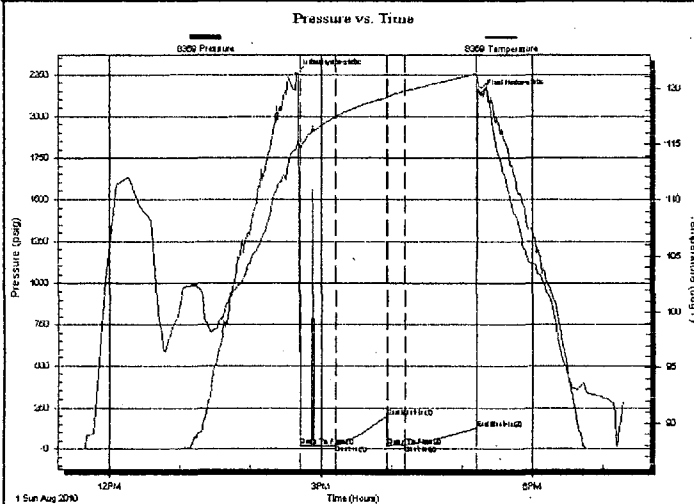
Time Off Btm: 2010.08.01 @ 17:15:13

TEST COMMENT: IF-Very weak surface blow died in 9min flush tool blow died in 6min

IS- No blow

FF- No blow

FSI- No blow



PRESSURE SUMMARY

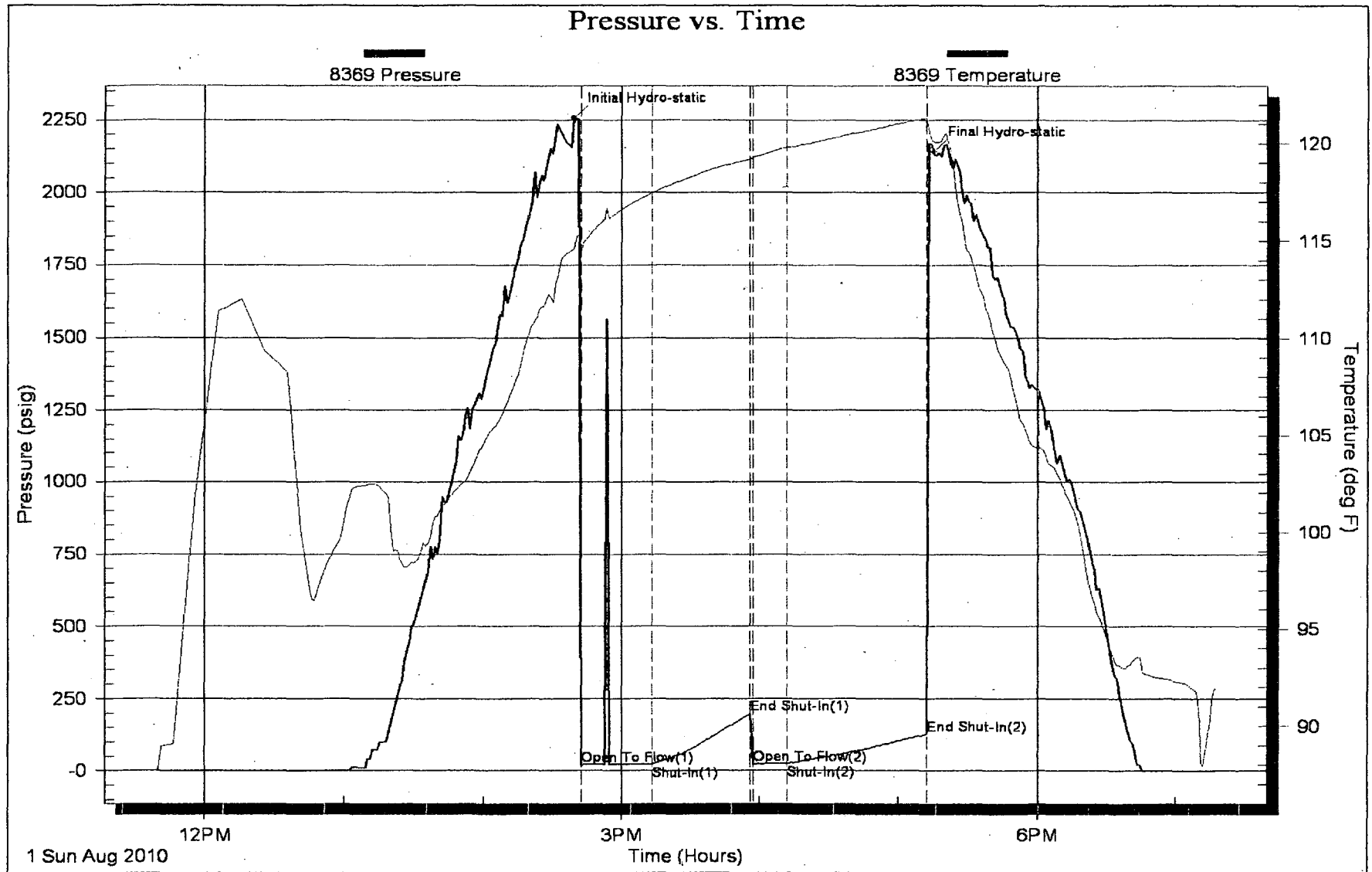
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2256.03	114.57	Initial Hydro-static
3	20.13	114.40	Open To Flow (1)
34	22.77	117.45	Shut-In(1)
77	197.18	119.19	End Shut-In(1)
78	21.75	119.23	Open To Flow (2)
93	23.57	119.78	Shut-In(2)
153	127.77	121.30	End Shut-In(2)
156	2140.63	120.10	Final Hydro-static

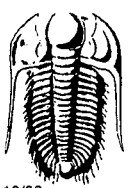
Recovery

Length (ft)	Description	Volume (bbl)
20.00	SOCM 10% O 90% M	0.28

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 36815

Well Name & No. McNinch 13-5 Test No. 2 Date 8/1/10
 Company Packco Taylor Explorations Elevation 2993 KB 2349 GL
 Address 221 S Broadway #310 Wichita KS 67202
 Co. Rep / Geo. Don Rider Rig Misc
 Location: Sec. 2 Twp. 16S Rge. 25W Co. Neosho State KC

Interval Tested 4470 - 4512 Zone Tested MISS
 Anchor Length 42 Drill Pipe Run _____ Mud Wt. _____
 Top Packer Depth 4465 Drill Collars Run _____ Vis _____
 Bottom Packer Depth 4470 Wt. Pipe Run _____ WL _____
 Total Depth 4512 Chlorides _____ ppm System LCM _____
 Blow Description IF - very weak surface blow died in 9 min. (checked) died in 6 min
IS - No blow
IF - No blow
IS - No blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>20</u>	<u>SOCAL</u>				
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec Total	<u>20</u>	BHT <u>121</u>	Gravity _____	API RW _____ @ _____	F. Chlorides _____ ppm

(A) Initial Hydrostatic 2296 Test _____ T-On Location 11:15
 (B) First Initial Flow 20 Jars _____ T-Started 11:38
 (C) First Final Flow 22 Safety Joint _____ T-Open 14:42
 (D) Initial Shut-In 147 Circ Sub _____ T-Pulled 17:12
 (E) Second Initial Flow 21 Hourly Standby _____ T-Out 19:20
 (F) Second Final Flow 23 Mileage 68x2 Comments _____
 (G) Final Shut-In 127 Sampler _____
 (H) Final Hydrostatic 2110 Straddle _____
 Shale Packer _____ Ruined Shale Packer _____
 Extra Packer _____ Ruined Packer _____
 Extra Recorder _____ Extra Copies _____
 Day Standby _____ Sub Total _____
 Accessibility _____ Total _____

Initial Open 30
 Initial Shut-In 45
 Final Flow 3015
 Final Shut-In 60
 Sub Total _____
 Approved By Don Rider Our Representative Ben Deak
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