

(WH7-BH9) ✓

Ness

KANSAS

SECTION 27 TOWNSHIP 16 RANGE 25W

WELL NO. #1 Burrell

COMPANY B & R & Sunray Mid-Continent Oil

FORM 513 SUNRAY

County	Ness	Elev.	
Sec.	27	Twp.	16
		Rge.	25W
Company	B & R & Sunray Mid-Continent		
Farm Name	Burrell		
	No.	1	

TOPS	DEPTH	LOG	DATUM	Loc. in Sec.
Ank.				NE NE SW
TP.				
H.				
Tr.				
Dg.				
Bl.				
L.				Geol.
K.C.				Contr.
B.K.C.				B & R Drlg.
Ce.				Pool
C.				Arnold
M.				
M.				
K.				
Mz.				
Me.				
V.				
S.				
S.				
A.				
R.				
PC.				
G.				
TD.				

Loc. in Sec. NE NE SW

Geol. Contr. B & R Drlg. Pool Arnold

FIRST REPORT

MAY 8 57

Date Comm. 5-1-57

8" @ 268/200 drlg. 2675

[Handwritten signature]

NORTH NE NE SW

WEST EAST

SOUTH

Date Comm. 5-1-57
8" @ 268/200 drlg. 2675 MAY 15 57 X
3090 (Tumble) JUN 22 57 X H6 ?
3840 L99 3883 Miss 4480 DIST 4478
- 4500 @ 1 hr / cas 1050' clean oil + 480'
Frthy oil FP 155-445 BHP 950/20"
Rog Log JUN 20 57 X 5 1/2 @ 4490/150
6000 JUN 5 57 X ON 4500 TD FU
1000' oil no/w no time & 5 Bbl
no/w 5 hrs. 1st JUN 12 57 X JUN 15 57 JUN 20 57
P. 40 BOPD JUL 5 57 JUL 10 57 X JUL 17 57 JUL 20 57

P 12 B o p d 61 70 W

27-16-25W

HOT FILE

27 16 S 25 W

WELL NO.

#1 Burrell

COMPANY

Bennett & Roberts & SDX(EXPLORATORY*)

CONTRACTOR

B & R Drlg.

Arnold

FT. FROM N. LINE

FT. FROM S. LINE

FT. FROM E. LINE

FT. FROM W. LINE

NE NE SW

SE PURCH. AGRT(Bennett & Roberts & SDX)

Sohio-FO, Francis O&G, Ambassador & FK Johnson-

1957 2534'

REPORT (WH7-BH9) ✓

5/21 To drill to a depth sufficient to

fully test the Miss. Dolomite Formatic

and which said test shall also be

sufficient to penetrate 50' into the

top of said formation to an appx

depth of 4600'

To be commenced by June 1, 1957

To be completed by August 1, 1957

(See copy Lse Purch. Agt 5-21-57)

4500' Miss. Test

Comm. 5-1-57 (DR#91-1957)

8" @ 268/200

Drig. 2675' (FR Tkt)

5/10 No report.

5/13 TD 2675'. Drill pipe stuck

5/14 TD 2675' NR

5/15 Drig. 3090'

5/16 Drig. 3720'

5/17 TD 3720' NR

5/20 " "

5/21 TD 4483' NR

5/22 TD 4500' / Rng. EL

5/23 TD 4500'. Rng. casing.

5/24 TD 4500' NR

5/27 " "

5/28 " "

5/29 " "

OVER

FORM 504-S SUNRAY

1957

5/31

TD 4500' MICT

6/3

TD 4500'. Rng. tbg. & rods.

6/4

TD 4500'. Instl. pumping unit.

6/5

"

"

6/6

"

"

6/7

"

"

6/10

"

"

6/11

"

"

6/12

TD 4500'

"

6/13

TD 4500'

NR

6/14

"

"

6/17

"

"

6/18

"

"

6/19

"

"

6/20

"

"

6/21

"

"

6/24

"

"

6/25

"

"

6/26

"

"

6/27

"

"

6/28

TD 4500'

No report.

7/1

"

"

7/2

"

"

7/3

"

"

7/5

"

"

7/8

TD 4500'. Swabbed @ 120 BO Day Rate.

Open hole 4490-4508'. Miss. Zone.

Complete (DR#131)

7/25

TD 4500'. Waiting on State test.

(WH Wkly Sct.Ltr)

8/1

"

Waiting on State potential."

8/8

"

"

"

"

8/29

"

"

"

"

9/5

"

"

"

"

9/12

TD 4500'. Tops: Heeb 3840', Lans 3883'

Miss. 4488' Decreased to P/12 BOPD

plus 61% wtr. Might acidize.

TD 4500' Log tops: Heeb 3855'

Lans. 3892', Ft. Scott 4401'

Cong 4431'. Miss 4487'

9/26

TD 4500' NR

"

10/3

TD 4500' To Rework

"

10/10

TD 4500' No treatment.

"

10/17

TD 4500' NR

"

1 Burrell

1957
11/20

Comm. 5-1-57
8" @ 268/200
Heeb 3840' Lsg 3883 Miss 4488
DST 4478-4500, open 1 hr rec 1050'
clean oil & 480' frothy oil. FP 155-
645# BHP 950# 20". Rng. log.
5½" @ 4490/150 WOCT CO 4500' TD
FU 1000' oil, no wtr. no time.
Swb 5 BOPH, no wtr. 5 hrs. POP
P/40 BOPD Decreased to P/12 BOPD
plus 61% wtr. Might acidize.
Tops: Heeb 3855', Lsg. 3892', Ft.
Scott 4401', C. 4431', Miss. 4487'
Completed in June for potential test
of 40 BOPD.
Now completed as P/12 BOPD + 61% wtr.
TD 4500'
(See Scout Completion Ticket)

COMPLETED

12/27 (Advised Contract Section- Comp. Oil)✓