

15-135-24389

Ricketts Testing, Inc.

34-165-25w



Company PALOMINO PETROLEUM, INC. Lease & Well No. WEBSTER #1
 Elevation 2516 G.L. Formation FORT SCOTT Ticket No. 2387
 Date 8-24-05 Sec. 34 Twp. 16S Range 25W County NESS State KS
 Test Approved by ROBERT SCHREIBER Ricketts Representative JIMMY RICKETTS

Formation Test No. 1 Interval Tested from 4346 ft. to 4400 ft. Total Depth 4400 ft.
 Packer Depth 4346 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Packer Depth 4343 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4351 ft. Recorder Number 110270 Cap. 4275
 Bottom Recorder Depth (Outside) 4354 ft. Recorder Number W1023 Cap. 10000
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor SOUTHWIND DRILLING RIG #1 Drill Collar Length 149 I.D. 2.25 in.
 Mud Type CHEMICAL Viscosity 53 Weight Pipe Length _____ I.D. _____ in.
 Weight 9.3 Water Loss 12.0 cc. Drill Pipe Length 4177 I.D. 3.25 in.
 Chlorides 4000 P.P.M. Test Tool Length 20 ft. Tool Size 5 1/2 in.
 Jars: Make _____ Serial Number _____ Anchor Length 54 ft. Size 5 1/2 in.
 Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Gravity Oil _____ Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

Blow: WEAK BLOW BUILDING TO 4" INITIAL FLOW PERIOD. WEAK BLOW BUILDING TO 3" FINAL FLOW PERIOD.

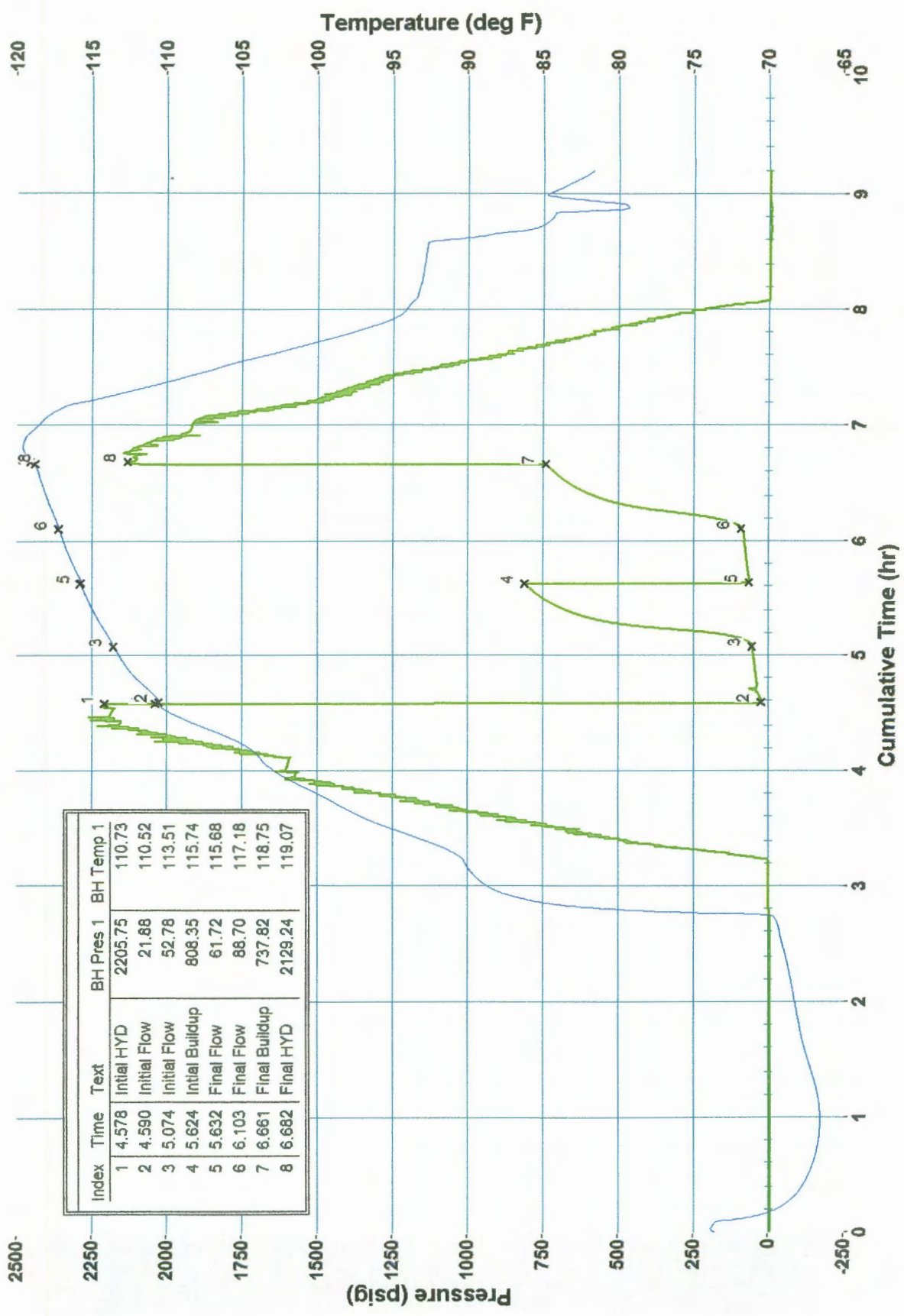
Recovered 1 ft. of CLEAN OIL.
 Recovered 135 ft. of OIL & HEAVY WATER CUT MUD. 29% OIL 35% WATER 63% MUD
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Remarks: DST FLUID CHLORIDES 18,000 PPM

Time Set Packer (s) 12:23 P.M. Time Started Off Bottom 2:23 P.M. Maximum Temperature 119°
 Initial Hydrostatic Pressure(A) 2205 P.S.I.
 Initial Flow PeriodMinutes 30 (B) 21 P.S.I. to
 (C) 52 P.S.I.
 Initial Closed In PeriodMinutes 30 (D) 808 P.S.I.
 Final Flow PeriodMinutes 30 (E) 61 P.S.I. to
 (F) 88 P.S.I.
 Final Closed In PeriodMinutes 30 (G) 737 P.S.I.
 Final Hydrostatic Pressure(H) 2129 P.S.I.

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Company Name Palomino Petroleum, Inc.
 Well Name Webster #1
 Type of Test DST #1 4346 to 4400
 Date(s) of Test 8-24-2005

Webster #1 DST #1



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Company PALOMINO PETROLEUM, INC. Lease & Well No. WEBSTER #1
 Elevation 2516 G.L. Formation MISSISSIPPI Ticket No. 2388
 Date 8-25-05 Sec. 34 Twp. 16S Range 25W County NESS State KS
 Test Approved by ROBERT SCHREIBER Ricketts Representative JIMMY RICKETTS

Formation Test No. 2 Interval Tested from 4470 ft. to 4484 ft. Total Depth 4484
 Packer Depth 4470 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Packer Depth 4467 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4475 ft. Recorder Number 11027 Cap. 4275
 Bottom Recorder Depth (Outside) 4478 ft. Recorder Number W1023 Cap. 10000
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor SOUTHWIND DRILLING RIG #1 Drill Collar Length 149 I.D. 2.25
 Mud Type CHEMICAL Viscosity 48 Weight Pipe Length _____ I.D. _____
 Weight 9.4 Water Loss 10.2 cc. Drill Pipe Length 4301 I.D. 3.25
 Chlorides 3800 P.P.M. Test Tool Length 20 ft. Tool Size. 5 1/2
 Jars: Make _____ Serial Number _____ Anchor Length 14 ft. Size 5 1/2
 Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4
 Gravity Oil 37° Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH

Blow: WEAK BLOW BUILDING TO 10" INITIAL FLOW PERIOD. WEAK BLOW BUILDING TO 6" FINAL FLOW PERIOD

Recovered 140 ft. of CLEAN OIL.
 Recovered 60 ft. of OIL, WATER & MUD CUT GAS. 40% GAS 27% OIL 17% WATER 16% MUD
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

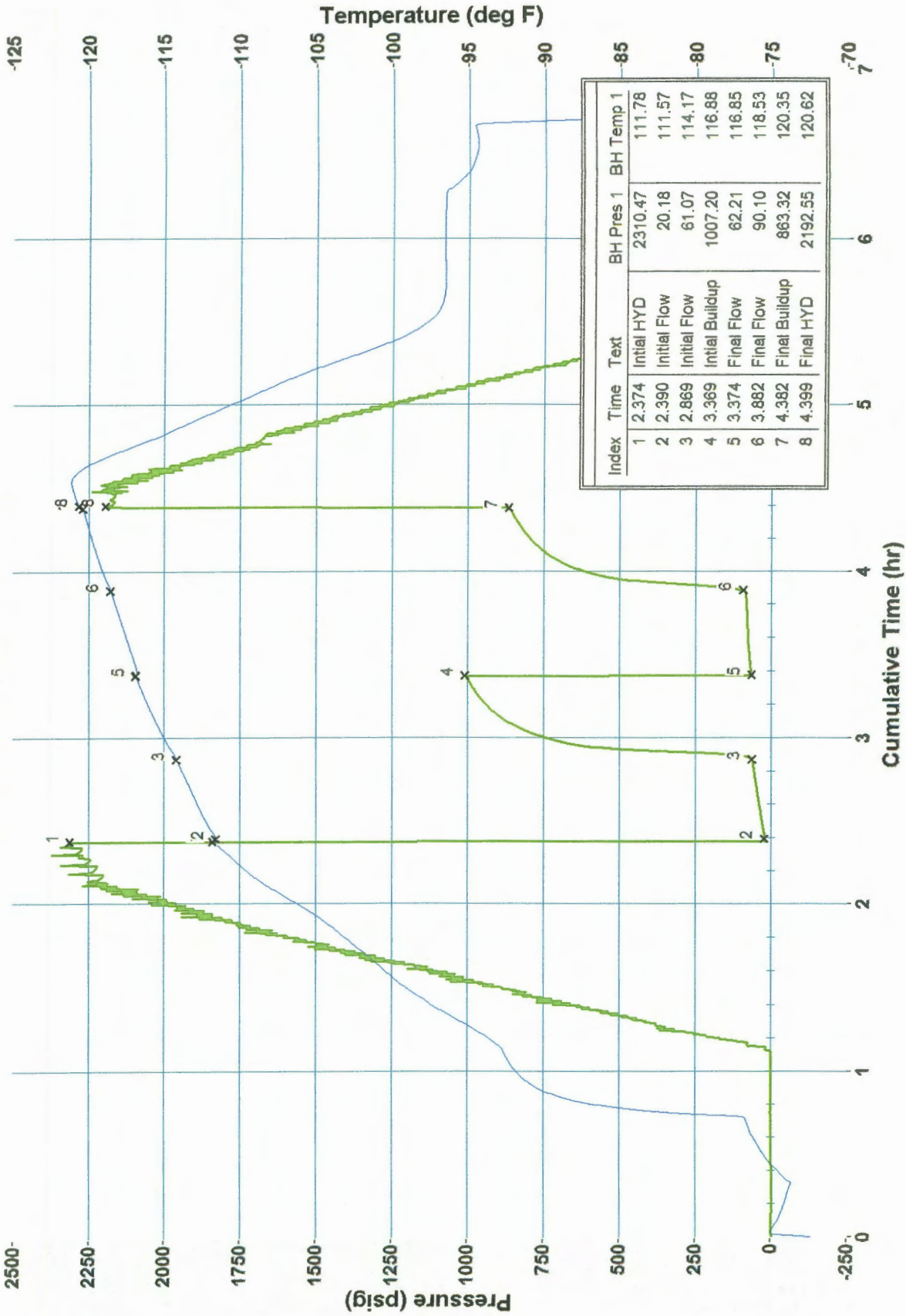
Remarks: DST FLUID CHLORIDES 6,000 PPM

Time Set Packer (s) 11:10 A.M. Time Started Off Bottom 1:10 P.M. Maximum Temperature 120°
 Initial Hydrostatic Pressure.....(A) 2310 P.S.I.
 Initial Flow PeriodMinutes 30 (B) 20 P.S.I. to
 (C) 61 P.S.I.
 Initial Closed In PeriodMinutes 30 (D) 1007 P.S.I.
 Final Flow PeriodMinutes 30 (E) 62 P.S.I. to
 (F) 90 P.S.I.
 Final Closed In PeriodMinutes 30 (G) 863 P.S.I.
 Final Hydrostatic Pressure(H) 2192 P.S.I.

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Company Name Palomino Petroleum, Inc.
 Well Name Webster #1
 Type of Test DST #2 4470 to 4484
 Date(s) of Test 8-25-2005

Webster #1 DST #2



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Ricketts Testing, Inc.

Company PALOMINO PETROLEUM, INC. Lease & Well No. WEBSTER #1
 Elevation 2516 G.L. Formation MISSISSIPPI Ticket No. 2389
 Date 8-26-05 Sec. 34 Twp. 16S Range 25W County NESS State KS
 Test Approved by ROBERT SCHREIBER Ricketts Representative JIMMY RICKETTS

Formation Test No. 3 Interval Tested from 4482 ft. to 4507 ft. Total Depth 4507 ft.
 Packer Depth 4482 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Packer Depth 4479 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4487 ft. Recorder Number 11027 Cap. 4275
 Bottom Recorder Depth (Outside) 4490 ft. Recorder Number W1023 Cap. 10000
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor SOUTHWIND DRILLING RIG #1 Drill Collar Length 149 I.D. 2.25 in.
 Mud Type CHEMICAL Viscosity 47 Weight Pipe Length _____ I.D. _____ in.
 Weight 9.5 Water Loss 12.2 cc. Drill Pipe Length 4313 I.D. 3.25 in.
 Chlorides 3700 P.P.M. Test Tool Length 20 ft. Tool Size 5 1/2 in.
 Jars: Make _____ Serial Number _____ Anchor Length 25 ft. Size 5 1/2 in.
 Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Gravity Oil _____ Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

Blow: WEAK BLOW BUILDING TO 1" INITIAL FLOW PERIOD. WEAK BLOW BUILDING TO 1/2" FINAL FLOW PERIOD.

Recovered 110 ft. of HEAVY WATER CUT MUD. 25% WATER 75% MUD
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

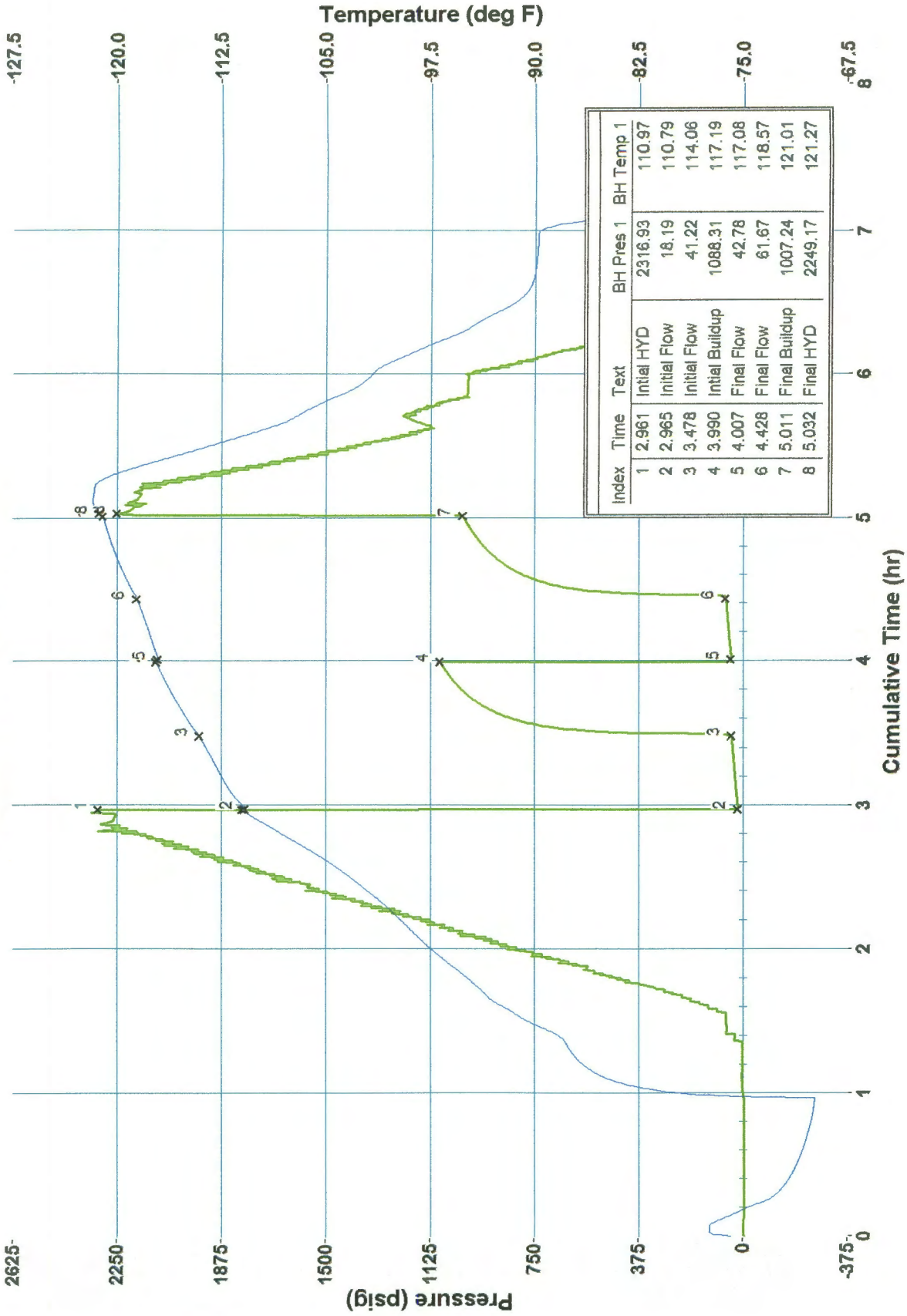
Remarks: DST FLUID CHLORIDES 8,000 PPM

Time Set Packer (s) 5:01 A.M. Time Started Off Bottom 7:01 A.M. Maximum Temperature 121°
 Initial Hydrostatic Pressure.....(A) 2316 P.S.I.
 Initial Flow PeriodMinutes 30 (B) 18 P.S.I. to
 (C) 41 P.S.I.
 Initial Closed In PeriodMinutes 30 (D) 1088 P.S.I.
 Final Flow PeriodMinutes 30 (E) 42 P.S.I. to
 (F) 61 P.S.I.
 Final Closed In Period.....Minutes 30 (G) 1007 P.S.I.
 Final Hydrostatic Pressure.....(H) 2249 P.S.I.

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Company Name Pajomino Petroleum, Inc.
 Well Name Webster #1
 Type of Test DST #3 4482 to 4507
 Date(s) of Test 8-26-2005

Webster #1 DST #3



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