

15-135-24255

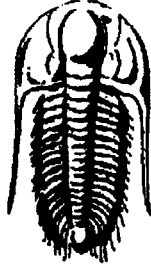
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**TRILOBITE  
TESTING, INC.**

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**DRILL STEM TEST REPORT**

Prepared For: **Pickrell Drilling Co. Inc.**

100 S. Main Suite 505  
Wichita, Ks 67202-3738

KCC

APR 01 2004

CONFIDENTIAL

ATTN: Jerry Smith

**30-16s-26w**

**Carlson-Rolf A-#1** <sup>1</sup>

Start Date: 2004.02.16 @ 04:45:58

End Date: 2004.02.16 @ 14:08:13

Job Ticket #: 19806      DST #: 1

Pickrell Drilling Co. Inc.

Carlson-Rolf A-#1

30-16s-26w

DST # 1

Ks-City H

2004.02.16

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620





**TRILOBITE  
TESTING, INC**

**DRILL STEM TEST REPORT**

**FLUID SUMMARY**

Pickrell Drilling Co. Inc.  
100 S. Main Suite 505  
Wichita, Ks 67202-3738  
ATTN: Jerry Smith

**Carlson-Rolf A-#1**  
**30-16s-26w**  
Job Ticket: 19806      **DST#: 1**  
Test Start: 2004.02.16 @ 04:45:58

**Mud and Cushion Information**

Mud Type: Gel Chem	Cushion Type:	Oil API: 35 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 91000 ppm
Viscosity: 48.00 sec/qt	Cushion Volume: bbl	
Water Loss: 7.14 in <sup>2</sup>	Gas Cushion Type:	
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig	
Salinity: 2000.00 ppm		
Filter Cake: 2.00 inches		

**Recovery Information**

Recovery Table

Length ft	Description	Volume bbl
530.00	Gas	6.369
99.00	Oil cut mud 30%oil 70%mud	1.389
58.00	Water cut mud 60%w ater 40%mud	0.814
13.00	Free oil	0.182

Total Length: 700.00 ft      Total Volume: 8.754 bbl  
Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:  
Laboratory Name:      Laboratory Location:  
Recovery Comments: RW.093  
Temp:67

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Serial #: 6724

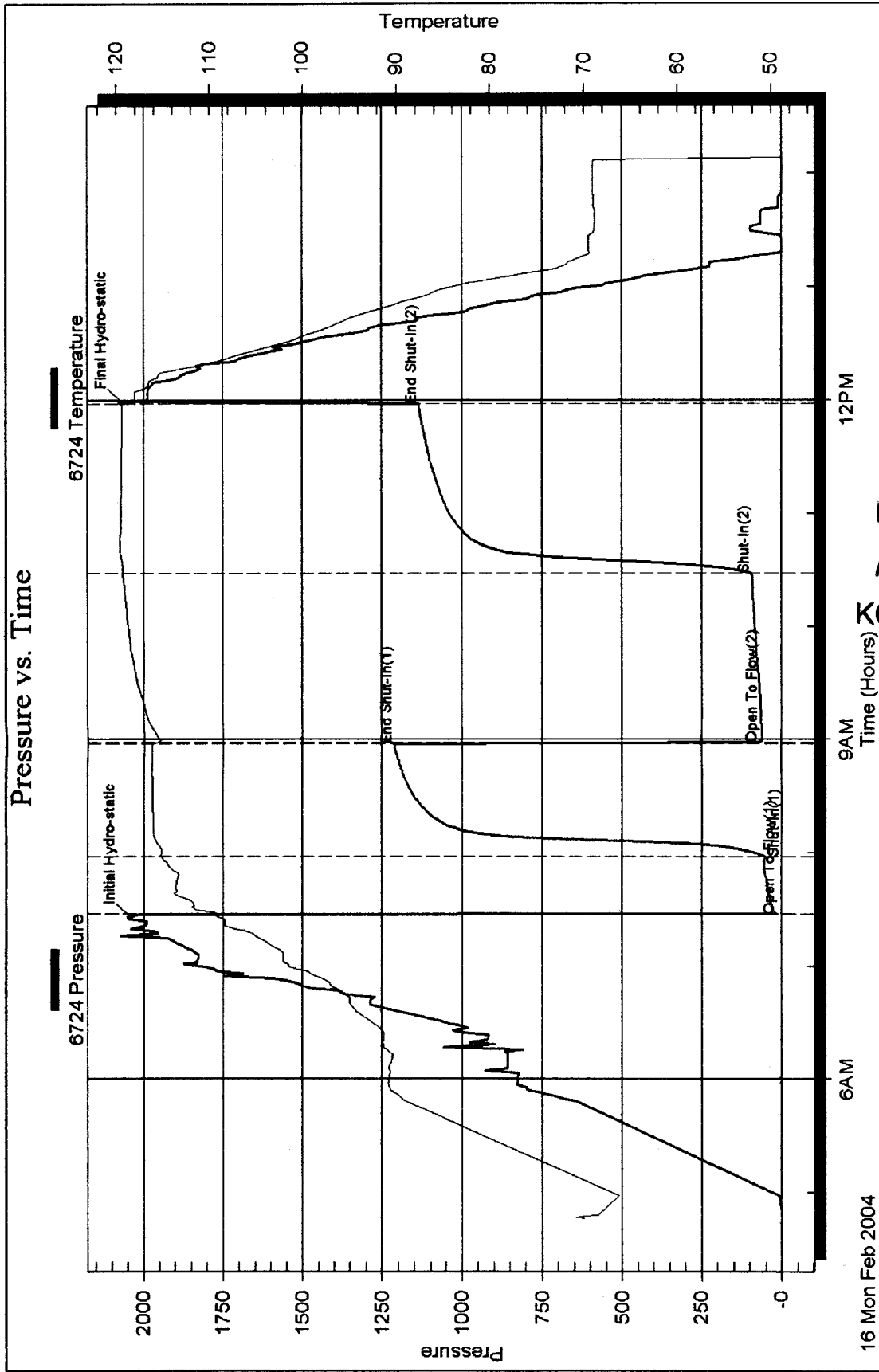
Inside

Pickrell Drilling Co. Inc.

Carlson-Rolf #1  
30-16s-26w

DST Test Number: 1

### Pressure vs. Time



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16 Mon Feb 2004

Trilobite Testing, Inc

Ref. No: 19806

Printed: 2004.02.26 @ 14:43:40 Page 4

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**TRILOBITE**  
**TESTING, INC.**

**DRILL STEM TEST REPORT**

**KCC**  
APR 01 2004  
CONFIDENTIAL

Prepared For: **Pickrell Drilling Co. Inc.**  
100 S. Main Suite 505  
Wichita, Ks 67202-3738

ATTN: Jerry Smith

**30-16s-26w**

**Carlson-Rolf A-#1**

Start Date: 2004.02.17 @ 07:02:10  
End Date: 2004.02.17 @ 13:17:25  
Job Ticket #: 19807                      DST #: 2

Trilobite Testing, Inc  
PO Box 362 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

Pickrell Drilling Co. Inc.

Carlson-Rolf A-#1

30-16s-26w

DST # 2

KC-J

2004.02.17



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Pickrell Drilling Co. Inc.  
100 S. Main Suite 505  
Wichita, Ks 67202-3738  
ATTN: Jerry Smith

**Carlson-Rolf A-#1**  
**30-16s-26w**  
Job Ticket: 19807      DST#: 2  
Test Start: 2004.02.17 @ 07:02:10

## GENERAL INFORMATION:

Formation: **KC- J**  
Deviated: **No Whipstock:**      ft (KB)  
Time Tool Opened: 08:50:40  
Time Test Ended: 13:17:25  
  
Interval: **4184.00 ft (KB) To 4219.00 ft (KB) (TVD)**  
Total Depth: **4219.00 ft (KB) (TVD)**  
Hole Diameter: **7.88 inches** Hole Condition: Fair

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Test Type: **Conventional Bottom Hole**  
Tester: **Leroy Black**  
Unit No: **15**  
Reference Elevations: **2673.00 ft (KB)**  
**2668.00 ft (CF)**  
KB to GR/CF: **5.00 ft**

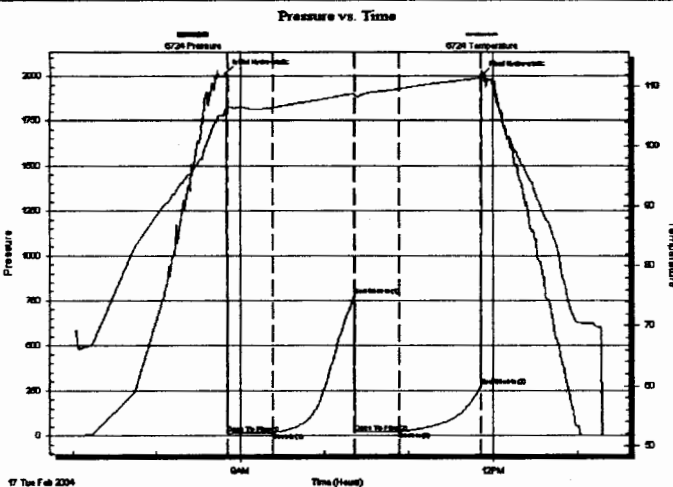
## Serial #: 6724

**Inside**

Press@RunDepth: **22.23 psig @ 4185.00 ft (KB)**  
Start Date: **2004.02.17**      End Date: **2004.02.17**  
Start Time: **07:02:11**      End Time: **13:17:25**

Capacity: **7000.00 psig**  
Last Calib.: **1899.12.30**  
Time On Btrm: **2004.02.17 @ 08:49:40**  
Time Off Btrm: **2004.02.17 @ 11:52:40**

TEST COMMENT: **F:Weak surface blow died in 23 mins.**  
**IS:No return.**  
**FF:No blow.**  
**FS:No return.**



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2013.95	106.29	Initial Hydro-static
1	12.91	106.11	Open To Flow (1)
34	17.01	106.49	Shut-In(1)
92	776.96	108.83	End Shut-In(1)
93	18.74	108.39	Open To Flow (2)
124	22.23	109.59	Shut-In(2)
182	272.88	111.44	End Shut-In(2)
183	2004.60	112.23	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
2.00	Oil spotted mud.	0.01

## Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

**DRILL STEM TEST REPORT**

**FLUID SUMMARY**

Pickrell Drilling Co. Inc.  
100 S. Main Suite 505  
Wichita, Ks 67202-3738  
ATTN: Jerry Smith

**Carlson-Rolf A-#1**  
**30-16s-26w**  
Job Ticket: 19807      **DST#: 2**  
Test Start: 2004.02.17 @ 07:02:10

**Mud and Cushion Information**

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 44.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.91 in <sup>2</sup>	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 2600.00 ppm			
Filter Cake: 2.00 inches			

**Recovery Information**

Recovery Table

Length ft	Description	Volume bbl
2.00	Oil spotted mud.	0.010

Total Length: 2.00 ft      Total Volume: 0.010 bbl  
Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:  
Laboratory Name:      Laboratory Location:  
Recovery Comments:

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Serial #: 6724

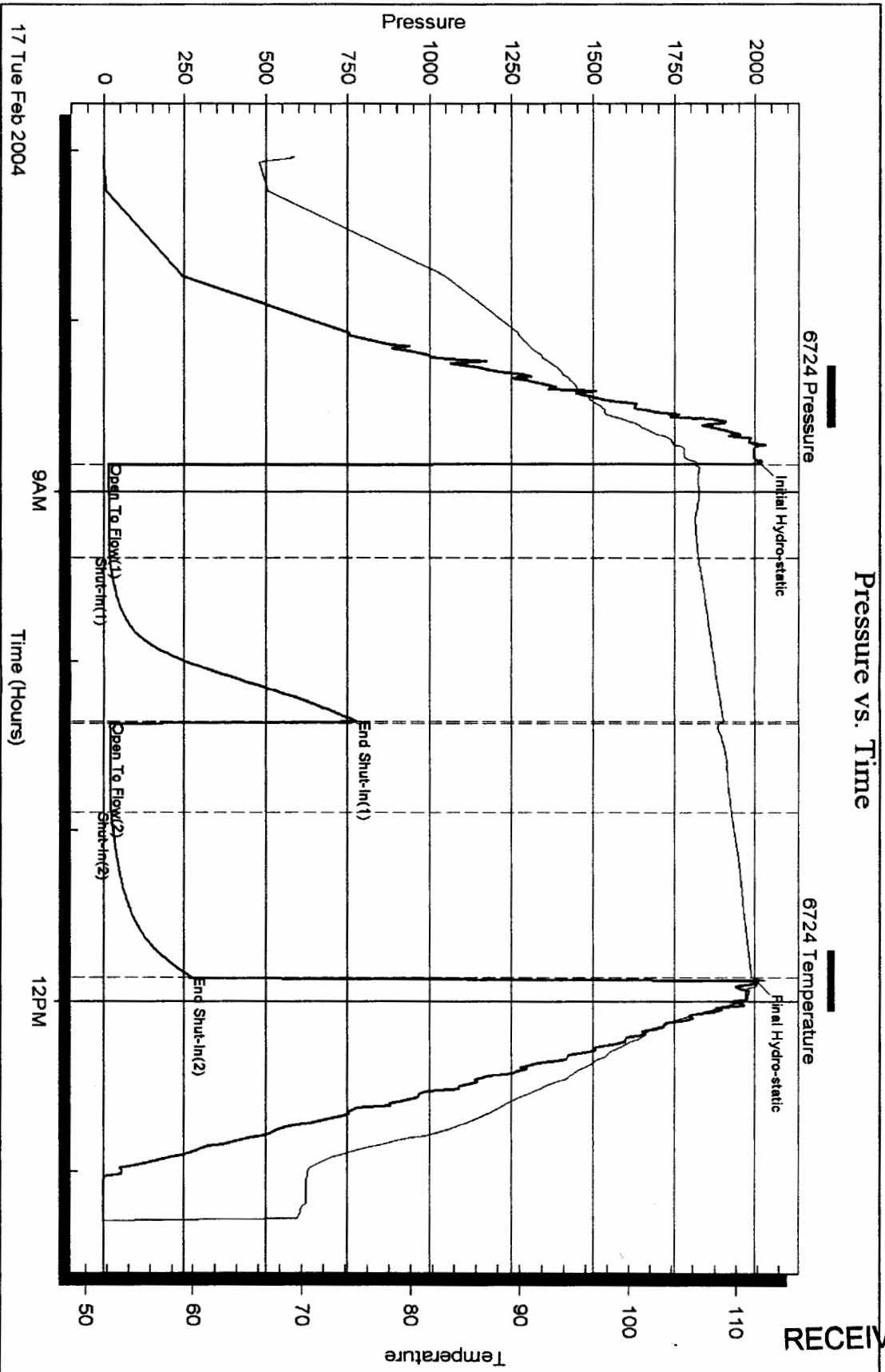
Inside

Rickell Drilling Co. Inc.

*Carlson-201C R-#1*  
30-16s-26w

DST Test Number: 2

### Pressure vs. Time



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**DRILL STEM TEST REPORT**

Prepared For: **Pickrell Drilling Co. Inc.**

100 S. Main Suite 505  
Wichita, Ks 67202-3738

ATTN: Jerry Smith

**30-16s-26w**

**Carlson-Rolf A-#1**

Start Date: 2004.02.17 @ 23:34:56

End Date: 2004.02.18 @ 08:30:56

Job Ticket #: 19808          DST #: 3

Pickrell Drilling Co. Inc.

Carlson-Rolf A-#1

30-16s-26w

DST # 3

KC - K

2004.02.17

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620





**TRILOBITE  
TESTING, INC**

**DRILL STEM TEST REPORT**

**FLUID SUMMARY**

Pickrell Drilling Co. Inc.

**Carlson-Rolf A-#1**

100 S. Main Suite 505  
Wichita, Ks 67202-3738

**30-16s-26w**

Job Ticket: 19808

DST#: 3

ATTN: Jerry Smith

Test Start: 2004.02.17 @ 23:34:56

**Mud and Cushion Information**

Mud Type: Gel Chem

Cushion Type:

Oil API:

38.8 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 44.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.94 in<sup>3</sup>

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: 2.00 inches

**Recovery Information**

Recovery Table

Length ft	Description	Volume bbl
90.00	Clean gassy oil 70% gas 30% oil	0.443
380.00	Gassy muddy oil 60% gas 20% oil 20% mud	5.084

Total Length: 470.00 ft

Total Volume: 5.527 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

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Carlson-Rolf A.#1  
30-16s-26w

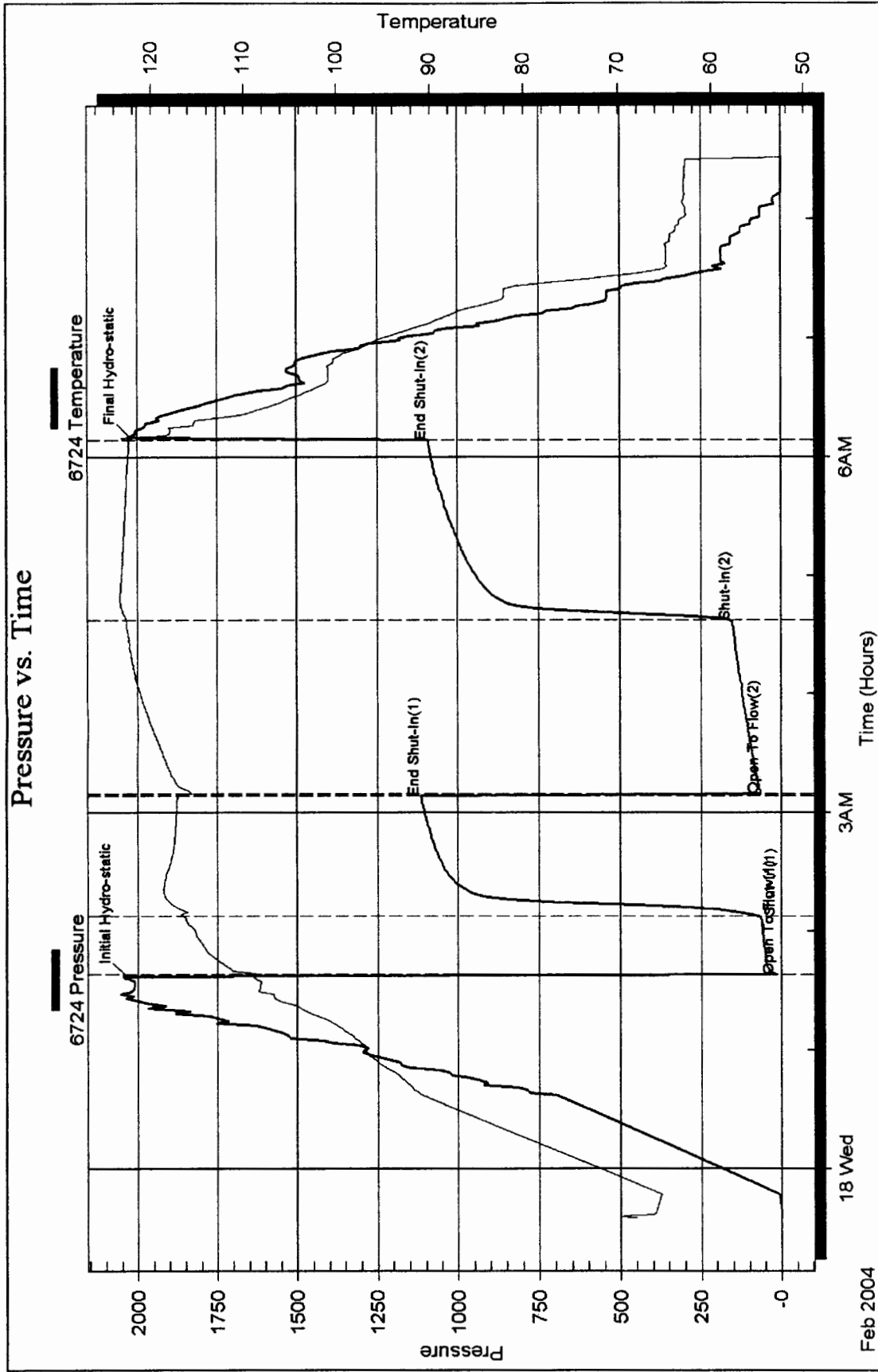
DST Test Number: 3

Serial #: 6724

Inside

Fickrell Drilling Co. Inc.

### Pressure vs. Time



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Ref. No: 19808

Trilobite Testing, Inc

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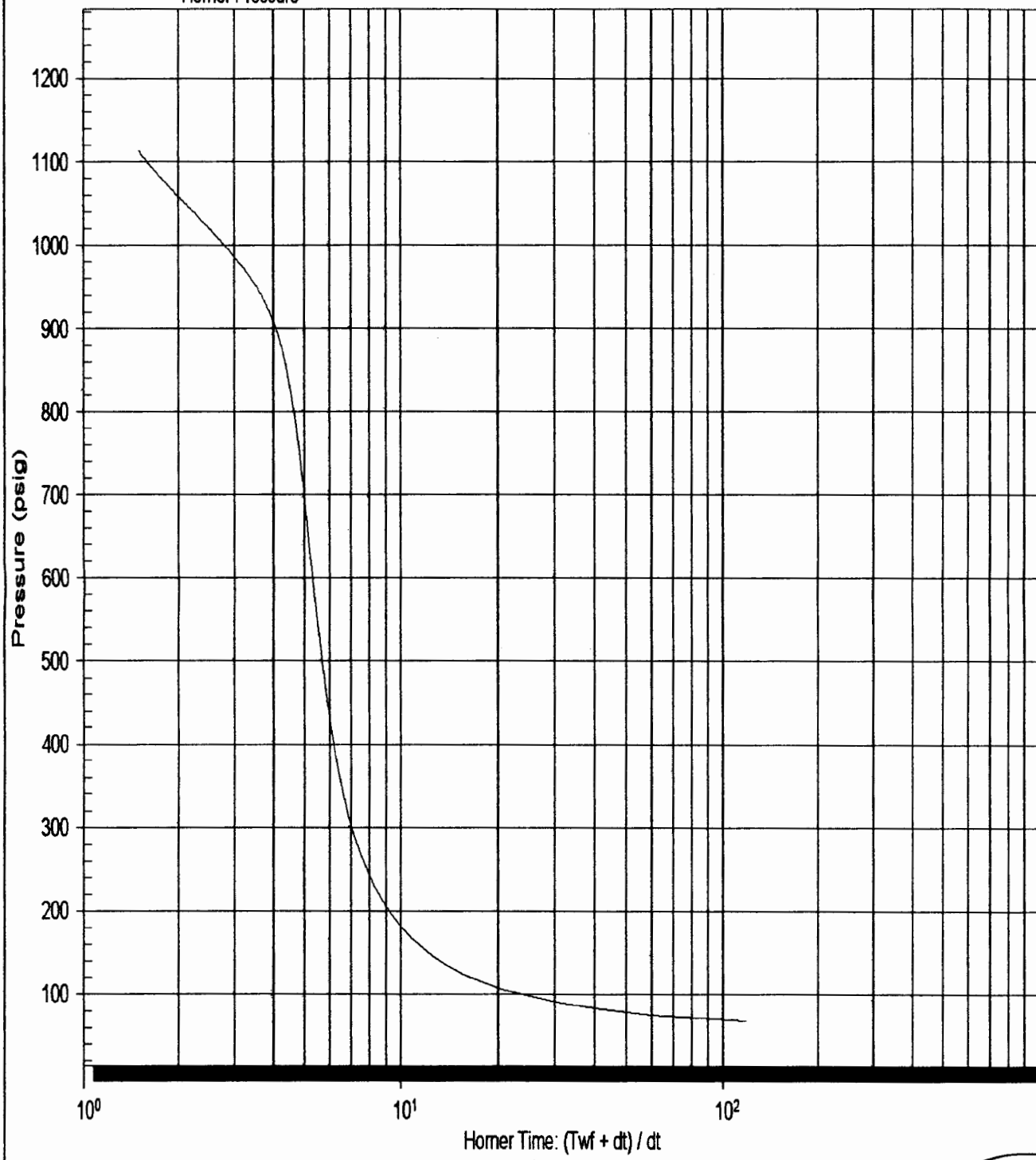
### Horner Plot

APR 02 2004

Flow Cycle #1

KCC WICHITA

—  
Horner Pressure

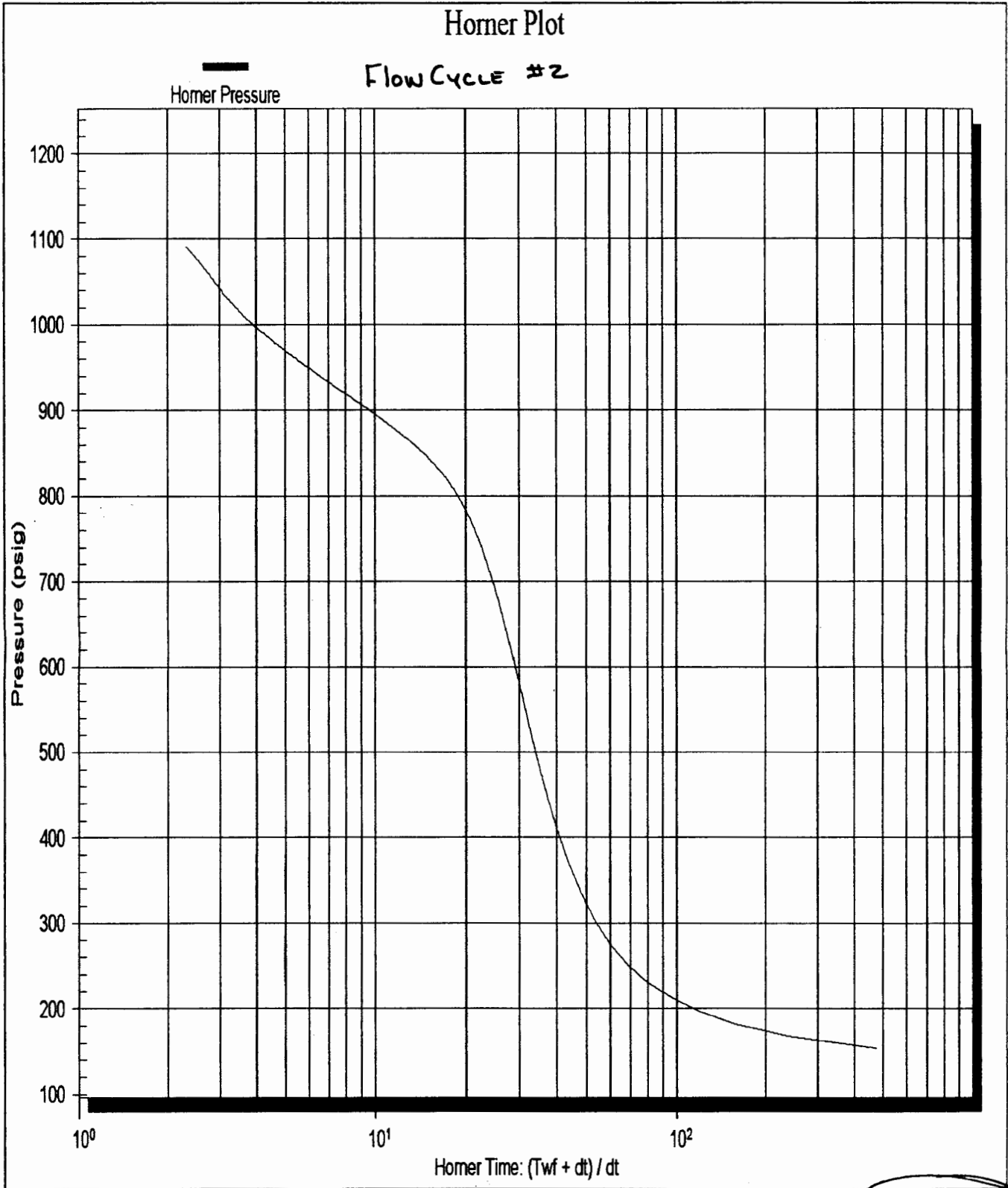


Horner Time: (Twf + dt) / dt

P\*: Unknown

m: Unknown

Flow Cycle: 1



Horner Time: (Twf + dt) / dt

P\*: Unknown

m: Unknown

Flow Cycle: 2

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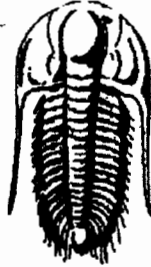
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KCC WICHITA

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**TRILOBITE  
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**DRILL STEM TEST REPORT**

Prepared For: **Pickrell Drilling Co. Inc.**

100 S. Main Suite 505  
Wichita, Ks 67202-3738

ATTN: Jerry Smith

**30-16s-26w**

**Carlson-Rolf A-#1**

Start Date: 2004.02.19 @ 07:14:06

End Date: 2004.02.19 @ 15:24:51

Job Ticket #: 19809                      DST #: 4

Pickrell Drilling Co. Inc.

Carlson-Rolf A-#1

30-16s-26w

DST # 4

Pawnee

2004.02.19

Trilobite Testing, Inc  
PO Box 362 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE TESTING, INC**

## DRILL STEM TEST REPORT

Pickrell Drilling Co. Inc.

100 S. Main Suite 505  
Wichita, Ks 67202-3738

ATTN: Jerry Smith

**Carlson-Rolf A-#1**

**30-16s-26w**

Job Ticket: 19809

DST#: 4

Test Start: 2004.02.19 @ 07:14:06

### GENERAL INFORMATION:

Formation: **Pawnee**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 08:56:21

Time Test Ended: 15:24:51

Interval: **4354.00 ft (KB) To 4367.00 ft (KB) (TVD)**

Total Depth: **4367.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Test Type: **Conventional Bottom Hole**

Tester: **Leroy Black**

Unit No: **15**

Reference Elevations: **2673.00 ft (KB)**

**2668.00 ft (CF)**

KB to GR/CF: **5.00 ft**

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KCC WICHITA**

**Serial #: 6724**

**Inside**

Press@RunDepth: **38.52 psig @ 4355.00 ft (KB)**

Start Date: **2004.02.19**

End Date:

**2004.02.19**

Start Time: **07:14:07**

End Time:

**15:24:51**

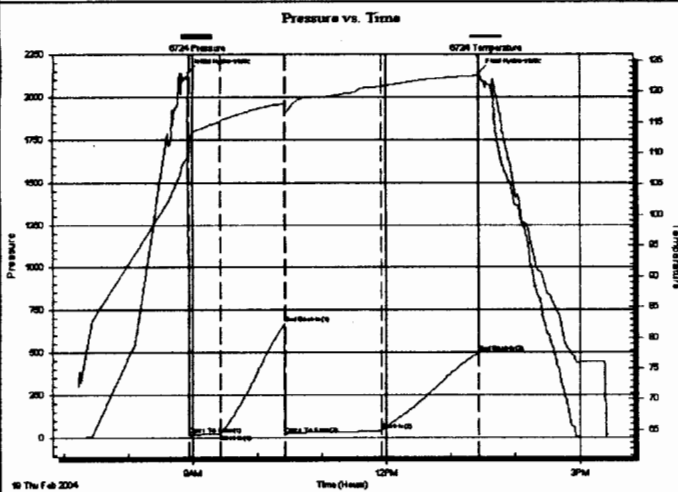
Capacity: **7000.00 psig**

Last Calib.: **1899.12.30**

Time On Btm: **2004.02.19 @ 08:55:36**

Time Off Btm: **2004.02.19 @ 13:27:06**

**TEST COMMENT:** IF: Fair blow bottom of bucket 19 mins.  
IS: Bled off 2 mins no return.  
FF: Fair blow bottom bucket 7 mins.  
FS: Bled off 2 mins no return.



### PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2142.94	109.68	Initial Hydro-static
1	17.07	108.68	Open To Flow (1)
30	23.89	115.12	Shut-In(1)
90	667.06	118.06	End Shut-In(1)
91	17.67	117.21	Open To Flow (2)
180	38.52	120.83	Shut-In(2)
271	494.28	122.59	End Shut-In(2)
272	2142.96	123.03	Final Hydro-static

### Recovery

Length (ft)	Description	Volume (bbl)
777.00	Gas in pipe.	9.83
64.00	Oil gas cut mud 20% gas 20% oil 60%	0.90
5.00	Clean oil	0.07

### Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

**DRILL STEM TEST REPORT**

**FLUID SUMMARY**

Pickrell Drilling Co. Inc.

**Carlson-Rolf A-#1**

100 S. Main Suite 505  
Wichita, Ks 67202-3738

**30-16s-26w**

Job Ticket: 19809

**DST#: 4**

ATTN: Jerry Smith

Test Start: 2004.02.19 @ 07:14:06

**Mud and Cushion Information**

Mud Type: Gel Chem

Cushion Type:

Oil API:

41.1 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 46.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.96 in<sup>3</sup>

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: 2.00 inches

**Recovery Information**

Recovery Table

Length ft	Description	Volume bbl
777.00	Gas in pipe.	9.833
64.00	Oil gas cut mud 20% gas 20% oil 60% mud	0.898
5.00	Clean oil	0.070

Total Length: 846.00 ft      Total Volume: 10.801 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

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Carlson-Rolf A-#1  
30-16s-26w

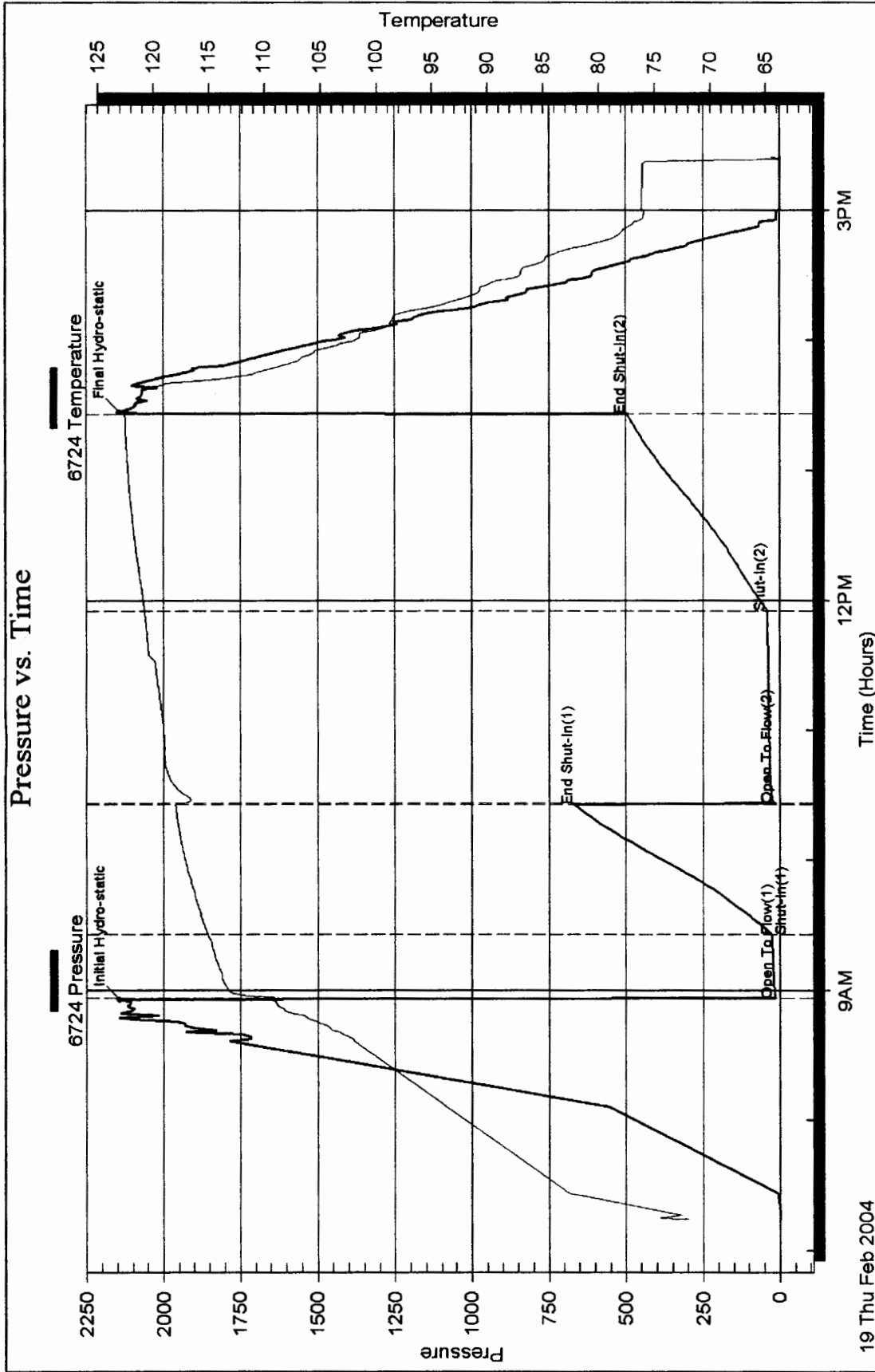
DST Test Number: 4

Serial #: 6724

Inside

Rickrell Drilling Co. Inc.

### Pressure vs. Time



19 Thu Feb 2004

9AM

12PM

3PM

Time (Hours)

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Ref. No: 19809

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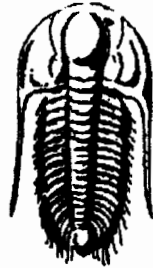
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**TRILOBITE  
TESTING, INC.**

**DRILL STEM TEST REPORT**

Prepared For: **Pickrell Drilling Co. Inc.**

100 S. Main Suite 505  
Wichita, Ks 67202-3738

ATTN: Jerry Smith

**30-16s-26w**

**Carlson-Rolf A-#1**

Start Date: 2004.02.20 @ 11:58:00

End Date: 2004.02.20 @ 21:42:15

Job Ticket #: 19810                      DST #: 5

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Pickrell Drilling Co. Inc.

Carlson-Rolf A-#1

30-16s-26w

DST # 5

Fr Scott

2004.02.20



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Pickrell Drilling Co. Inc.

100 S. Main Suite 505  
Wichita, Ks 67202-3738

ATTN: Jerry Smith

**Carlson-Rolf A-#1**

**30-16s-26w**

Job Ticket: 19810

**DST#: 5**

Test Start: 2004.02.20 @ 11:58:00

## GENERAL INFORMATION:

Formation: **Ft Scott**  
 Deviated: **No** Whipstock: **ft (KB)**  
 Time Tool Opened: 13:38:15  
 Time Test Ended: 21:42:15  
 Interval: **4458.00 ft (KB) To 4500.00 ft (KB) (TVD)**  
 Total Depth: **4500.00 ft (KB) (TVD)**  
 Hole Diameter: **7.88 inches** Hole Condition: **Good**

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KCC WICHITA**

Test Type: **Conventional Bottom Hole**  
 Tester: **Rod Steinbrink**  
 Unit No: **15**  
 Reference Elevations: **2673.00 ft (KB)**  
**2668.00 ft (CF)**  
 KB to GR/CF: **5.00 ft**

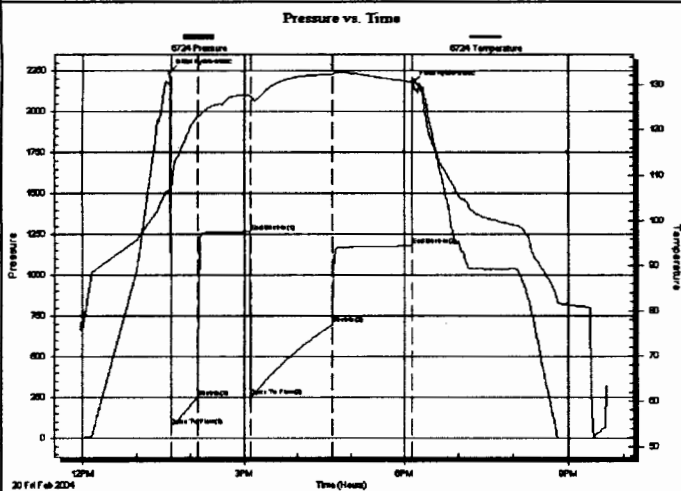
**Serial #: 6724**

**Inside**

Press@RunDepth: **697.01 psig @ 4459.00 ft (KB)**  
 Start Date: **2004.02.20** End Date: **2004.02.20**  
 Start Time: **11:58:01** End Time: **21:42:15**

Capacity: **7000.00 psig**  
 Last Calib.: **1899.12.30**  
 Time On Btrm: **2004.02.20 @ 13:36:15**  
 Time Off Btrm: **2004.02.20 @ 18:09:15**

**TEST COMMENT:** IF; Strong blow off btm in 2 mins  
 IS; Fair to strong off btm in 4 mins  
 FF; Strong blow off btm in 1 min  
 FSI;



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2242.08	106.79	Initial Hydro-static
2	76.23	106.37	Open To Flow (1)
32	251.87	122.88	Shut-In(1)
91	1266.46	127.51	End Shut-In(1)
92	254.99	127.12	Open To Flow (2)
184	697.01	132.25	Shut-In(2)
272	1179.93	130.55	End Shut-In(2)
273	2173.99	131.28	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
2140.00	CGO 40%gas 60%oil	28.95

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Pickrell Drilling Co. Inc.

**Carlson-Rolf A-#1**

100 S. Main Suite 505  
Wichita, Ks 67202-3738

**30-16s-26w**

Job Ticket: 19810

**DST#: 5**

ATTN: Jerry Smith

Test Start: 2004.02.20 @ 11:58:00

## Mud and Cushion Information

Mud Type: Gel Chem  
Mud Weight: 9.00 lb/gal  
Viscosity: 42.00 sec/qt  
Water Loss: 8.78 in<sup>3</sup>  
Resistivity: 0.00 ohm.m  
Salinity: 2400.00 ppm  
Filter Cake: 2.00 inches

Cushion Type:  
Cushion Length: ft  
Cushion Volume: bbl  
Gas Cushion Type:  
Gas Cushion Pressure: psig

Oil API: 39.5 deg API  
Water Salinity: ppm

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
2140.00	CGO 40% gas 60% oil	28.953

Total Length: 2140.00 ft      Total Volume: 28.953 bbl

Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:

Laboratory Name:      Laboratory Location:

Recovery Comments: Gravity 37 @ 35 deg =

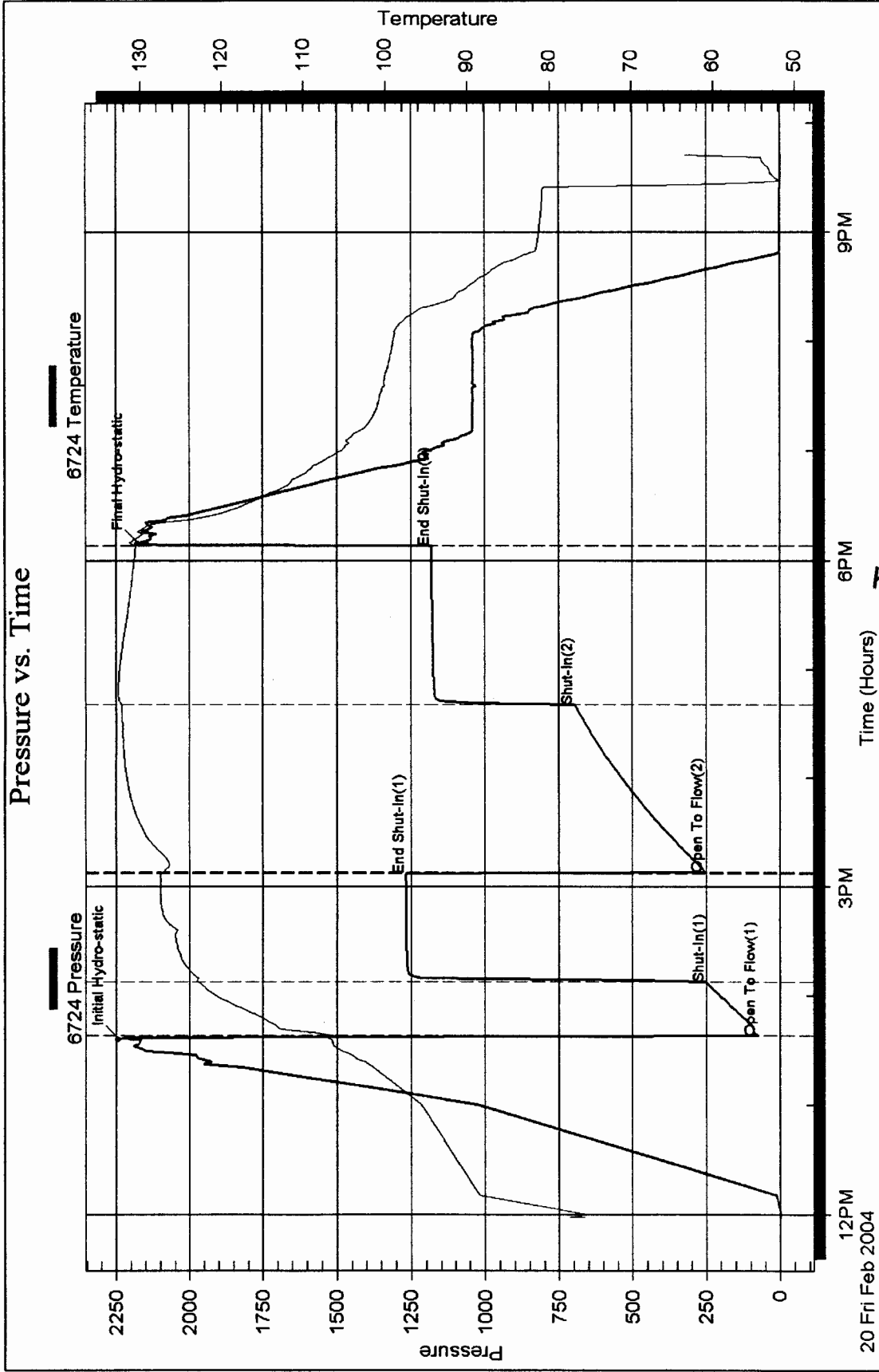
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Carlson-Ro F A-#1  
30-16s-26w

DST Test Number: 5

Serial #: 6724  
Inside Rickrell Drilling Co. Inc.

### Pressure vs. Time



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Ref. No: 19810

Trilobite Testing, Inc

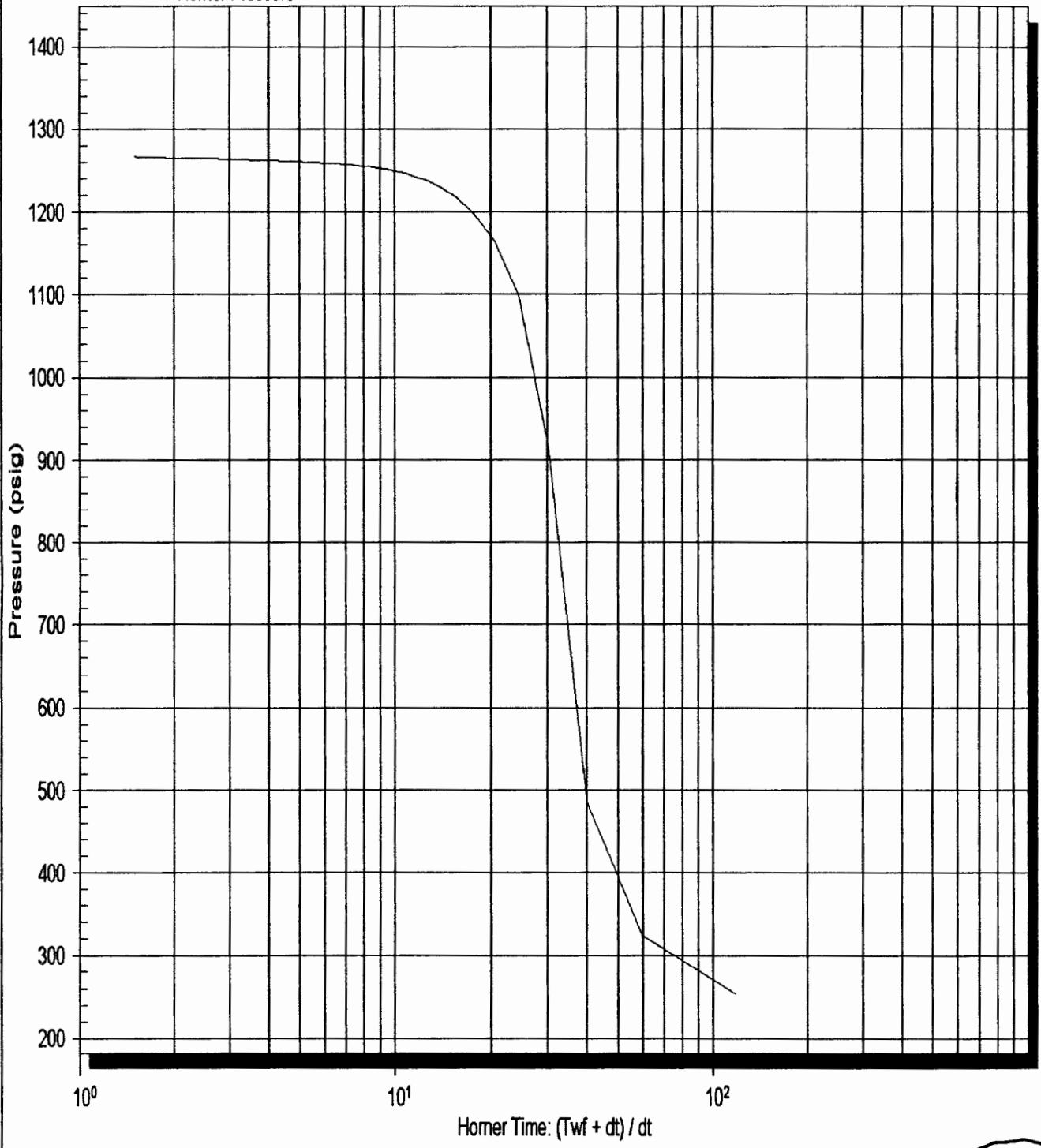
Horner Plot

APR 02 2004

KCC WICHITA

Flow Cycle # 1

Horner Pressure



Horner Time:  $(T_{wf} + dt) / dt$

P\*: Unknown

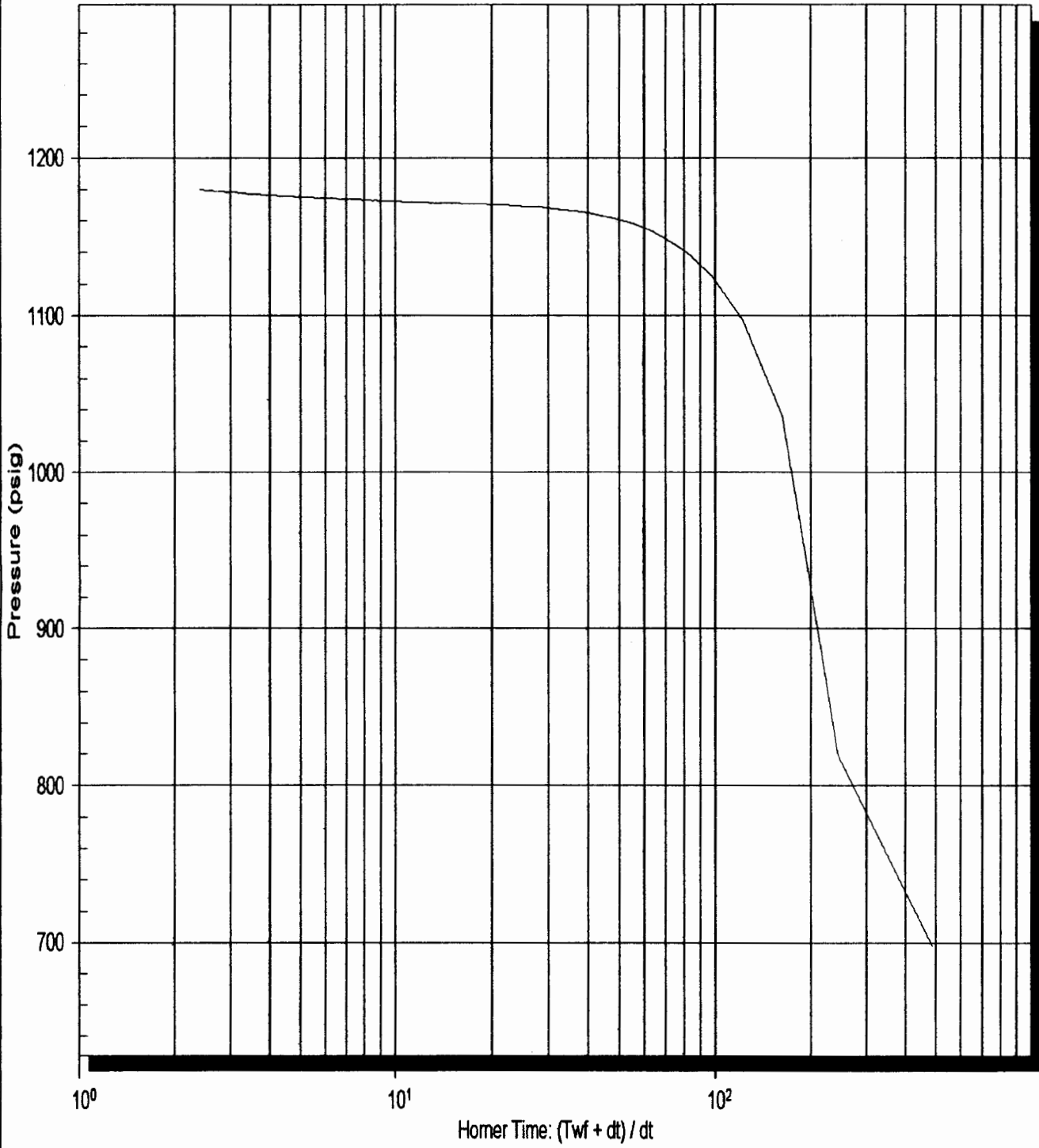
m: Unknown

Flow Cycle: 1

### Horner Plot

Flow Cycle #2

Horner Pressure



Horner Time:  $(T_{wf} + dt) / dt$

P\*: Unknown

m: Unknown

Flow Cycle: 2

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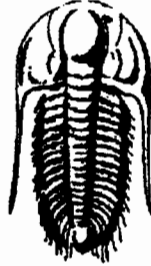
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KCC WICHITA

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CONFIDENTIAL



**TRILOBITE  
TESTING, INC.**

**DRILL STEM TEST REPORT**

Prepared For: **Pickrell Drilling Co. Inc.**

100 S. Main Suite 505  
Wichita, Ks 67202-3738

ATTN: Jerry Smith

**30-16s-26w**

**Carlson-Rolf A-#1**

Start Date: 2004.02.21 @ 14:27:58

End Date:

Job Ticket #: 19811                      DST #: 6

Pickrell Drilling Co. Inc.

Carlson-Rolf A-#1

30-16s-26w

DST # 6

Miss

2004.02.21

Trilobite Testing, Inc  
PO Box 362 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620





**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Pickrell Drilling Co. Inc.

**Carlson-Rolf A-#1**

100 S. Main Suite 505  
Wichita, Ks 67202-3738

**30-16s-26w**

Job Ticket: 19811

**DST#: 6**

ATTN: Jerry Smith

Test Start: 2004.02.21 @ 14:27:58

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.98 in<sup>3</sup>

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2400.00 ppm

Filter Cake: 2.00 inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbbl

Total Length:                      ft

Total Volume:                      bbl

Num Fluid Samples: 0

Num Gas Bombs: 0                      Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

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Carlson-Rolf A-#1  
30-16s-26w

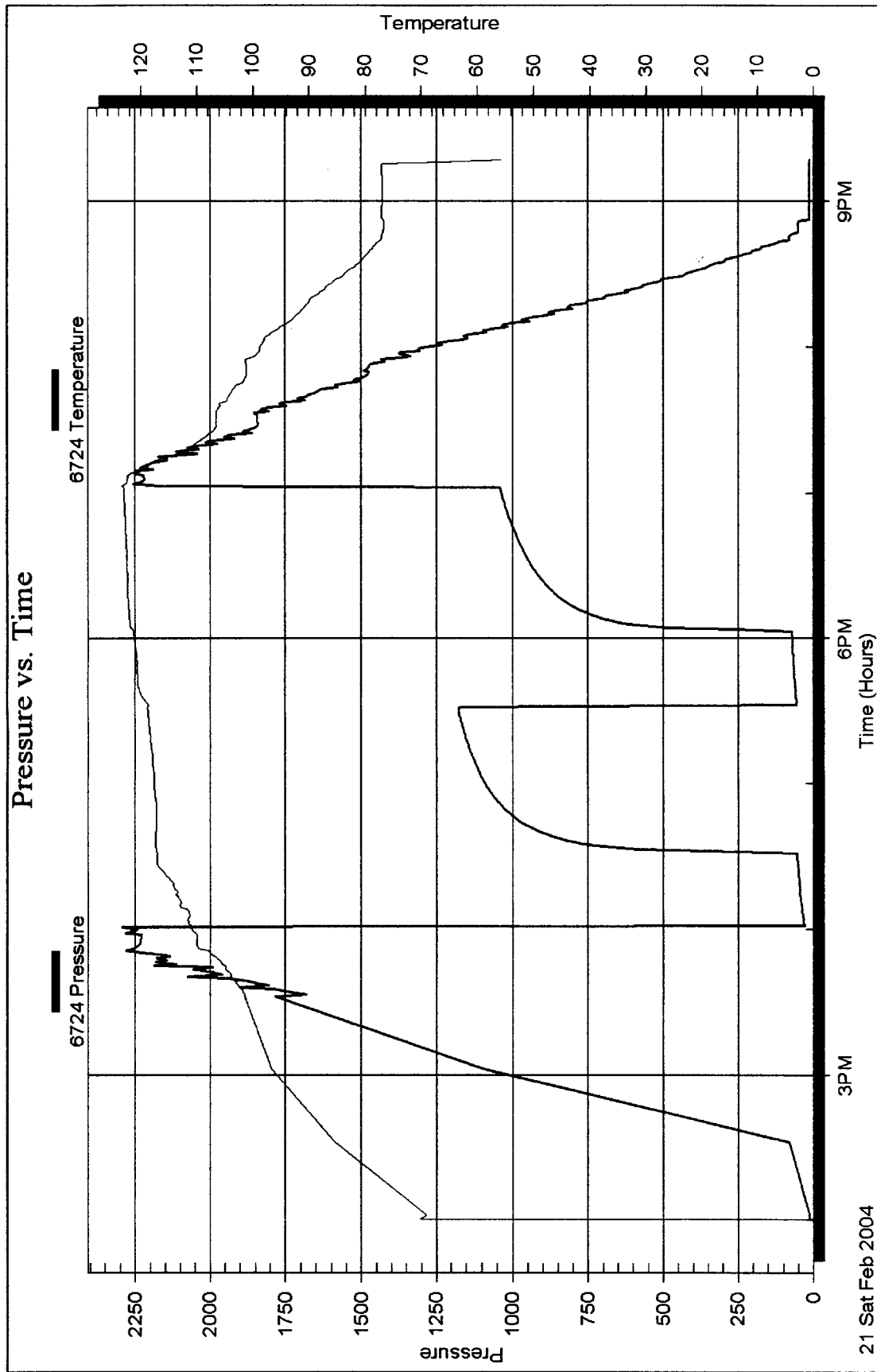
DST Test Number: 6

Serial #: 6724

Inside

Rickrell Drilling Co. Inc.

### Pressure vs. Time



21 Sat Feb 2004

3PM

6PM

9PM

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Ref. No: 19811

Trilobite Testing, Inc