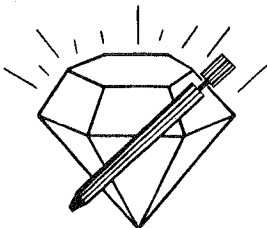


15-135-24599

5-165-26w



DIAMOND TESTING

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STC 21098.d375

Page 1 of 3 Pages

Company Mull Drilling Company, Inc. Lease & Well No. Dodrill "A" No. 1-5

Elevation 2607 KB Formation Lansing/Kansas City "I" Effective Pay -- Ft. Ticket No. 2257

Date 1-28-07 Sec. 5 Twp. 16S Range 26W County Ness State Kansas

Test Approved By Phil Askey Diamond Representative Roger D. Friedly

Formation Test No. 1 Interval Tested from 4,085 ft. to 4,110 ft. Total Depth 4,110 ft.

Packer Depth 4,080 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 4,085 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 4,073 ft. Recorder Number 21098 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,107 ft. Recorder Number 13387 Cap. 4,000 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor WW Drilling, LLC - Rig 2 Drill Collar Length 124 ft. I.D. 2 1/4 in.

Mud Type Chemical Viscosity 44 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.3 Water Loss 8.0 cc. Drill Pipe Length 3,936 ft. I.D. 3 1/2 in.

Chlorides 2,200 P.P.M. Test Tool Length 25 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 25 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, 1/2 in., blow increasing to 1 1/2 ins. No blow back during shut-in.

2nd Open: Weak, surface blow increasing to 2 1/2 ins. No blow back during shut-in.

Recovered 62 ft. of gas in pipe

Recovered 1 ft. of clean oil = .004920 bbls. (Gravity: 35 @ 60°)

Recovered 61 ft. of slightly oil cut watery mud = .300120 bbls. (Grind out: 5%-oil; 26%-water; 69%-mud)

Recovered 62 ft. of TOTAL FLUID = .305040 bbls.

Recovered ft. of

Remarks Tool Sample Grind Out: 4%-oil; 34%-mud; 62%-water

Time Set Packer(s) 10:08 ~~P.M.~~ ^{A.M.} Time Started Off Bottom 1:08 ~~P.M.~~ ^{A.M.} Maximum Temperature 109°

Initial Hydrostatic Pressure (A) 1951 P.S.I.

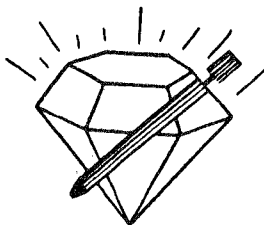
Initial Flow Period Minutes 15 (B) 7 P.S.I. to (C) 19 P.S.I.

Initial Closed In Period Minutes 30 (D) 1038 P.S.I.

Final Flow Period Minutes 45 (E) 22 P.S.I. to (F) 37 P.S.I.

Final Closed In Period Minutes 90 (G) 973 P.S.I.

Final Hydrostatic Pressure (H) 1950 P.S.I.



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Page 2 of 3 Pages

FLUID SAMPLE DATA

Company Mull Drilling Company, Inc.

Lease & Well No. Dodrill "A" No. 1-5

Date 1-28-07 Sec. 5 Twp. 16 S Range 26 W

Formation Test No. 1 Interval Tested From 4,085 ft. to 4,110 ft. Total Depth 4,110 ft.

Formation Lansing/Kansas City "I"

	<u>MUD PIT</u>	<u>RECOVERY</u>	
Viscosity	<u>44</u> CP	<u>--</u> CP	
Weight	<u>9.3</u>	<u>--</u>	
Water Loss	<u>8.0</u> CC	<u>--</u> CC	
PH Factor	<u>10.0</u>	<u>--</u>	Water <u>7.5</u>

	<u>RESISTIVITY</u>	<u>CHLORIDE CONTENT</u>
Recovery Water	<u>.42</u> @ <u>67</u> °F.	<u>16,500</u> ppm
Recovery Mud	<u>--</u> @ <u>--</u> °F.	<u>--</u> ppm
Recovery Mud Filtrate	<u>--</u> @ <u>--</u> °F.	<u>--</u> ppm
Mud Pit Sample	<u>1.70</u> @ <u>52</u> °F.	<u>4,600</u> ppm
Mud Pit Sample Filtrate	<u>2.10</u> @ <u>60</u> °F.	<u>3,400</u> ppm

Sample Taken By ROGER D. FRIEDLY

Witness By PHIL ASKEY

Remarks Pit filtrate triton dish chlorides were 2,200 Ppm.
Recovery water dish chlorides were 18,500 Ppm.

GENERAL INFORMATION

Client Information:

Company: MULL DRILING CO., INC.

Contact: ERNIE MORRISON

Phone: Fax: e-mail:

Site Information:

Contact: PHIL ASKEY

Phone: Fax: e-mail:

Well Information:

Name: DODRILL 'A' #1-5

Operator: MULL DRILLING CO., INC.

Location-Downhole: DST #1 LKC 'I' 4,085' - 4,110'

Location-Surface: SEC 5-16S-26W NESS COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: ROGER D. FRIEDLY

Supervisor: PHIL ASKEY

Test Type: CONVENTIONAL Job Number:

Test Unit: NO. 1

Start Date: 2007/01/28 Start Time: 19:45:00

End Date: 2007/01/29 End Time: 03:27:00

Report Date: Prepared By:

Remarks: Qualified By:

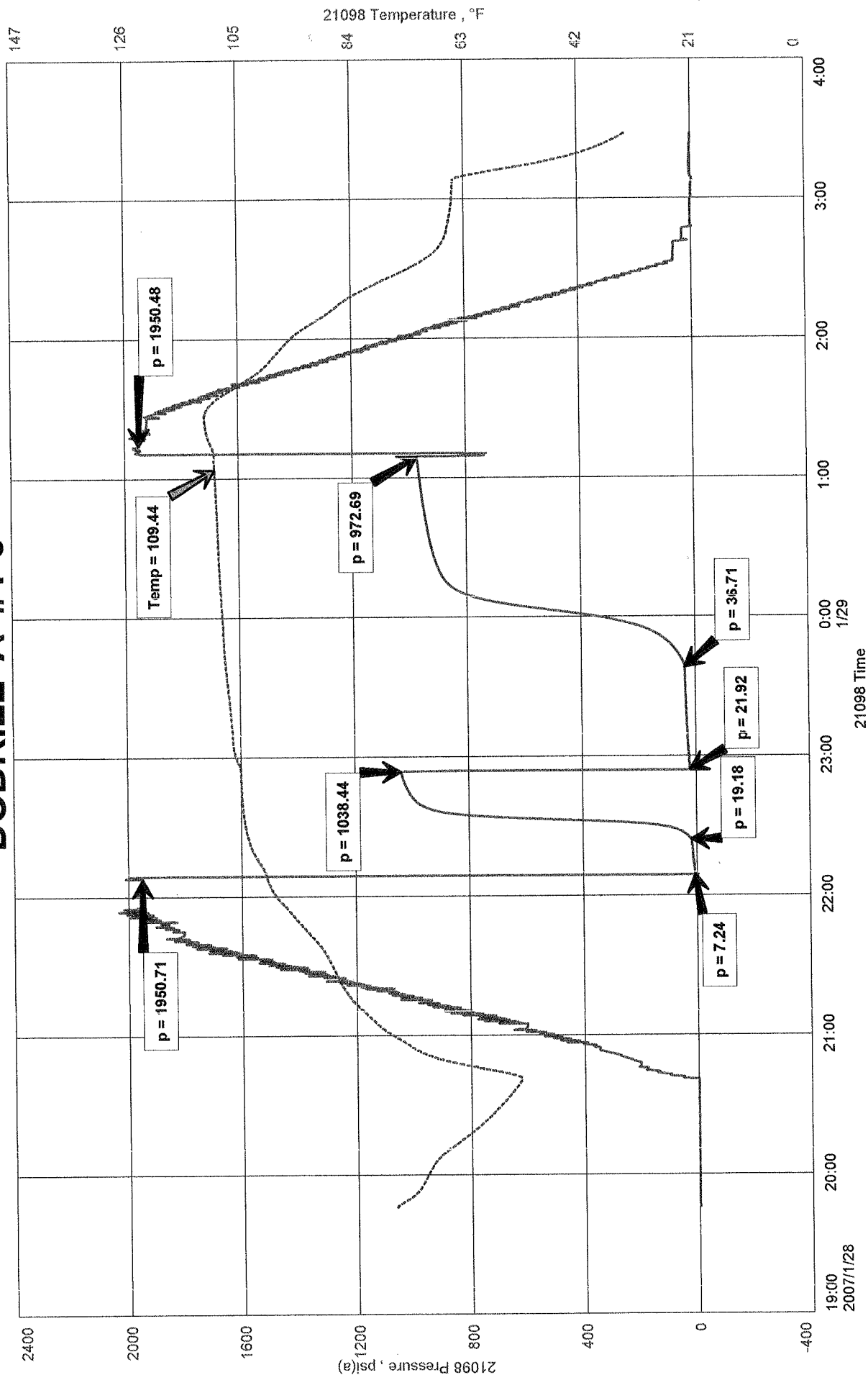
RECOVERED: 1' CLEAN OIL 35 GRAVITY @ 60 deg>
61' SLTOCWM 5% OIL, 26% WTR, 69% MUD
62' TOTAL FLUID

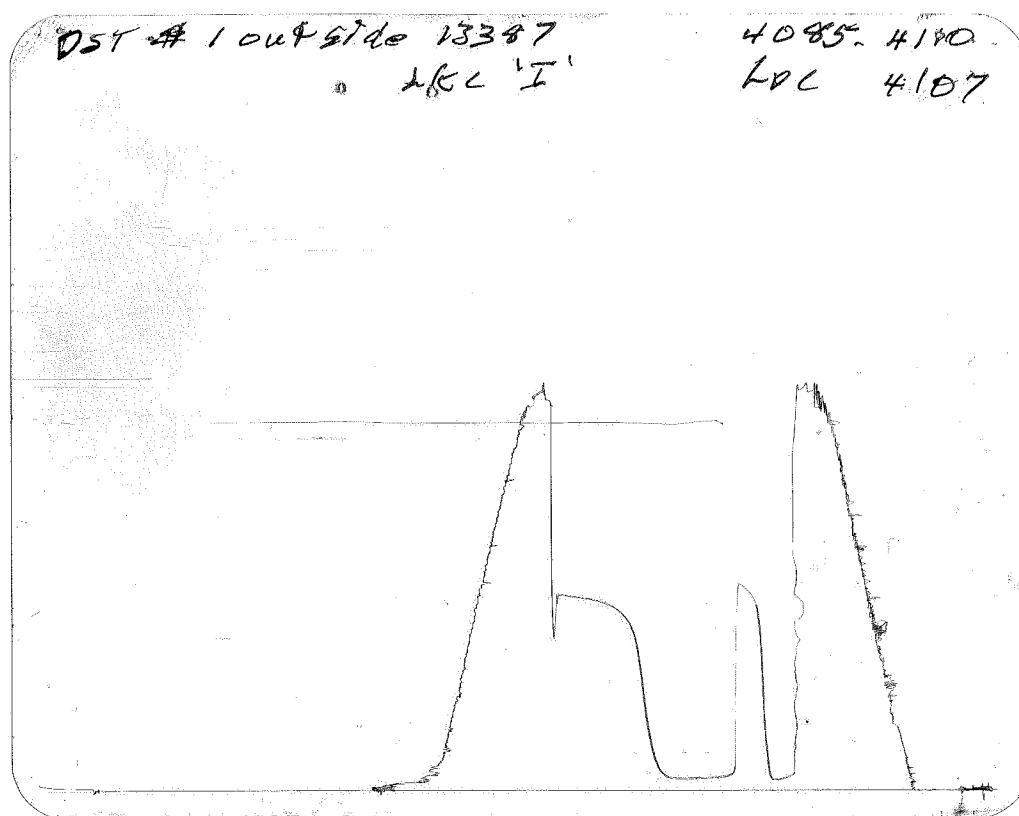
TOOL SAMPLE: 4% OIL, 34% MUD, 62% WTR

DODRILL 'A' #1-5
Formation: DST #1 LKC 'I' 4,085' - 4,110'
Pool: WILDCAT

MULL DRILLING CO., INC.
DST #1 LKC 'I' 4,085' - 4,110'
Start Test Date: 2007/01/28
Final Test Date: 2007/01/29

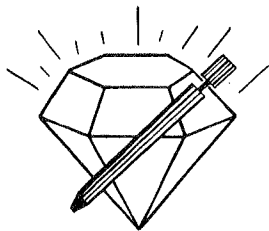
DODRILL 'A' #1-5





This is an actual photograph of recorder chart.

POINT	PRESSURE		Elec. Office Reading	
	Field Reading			
(A) Initial Hydrostatic Mud	1951	1951	PSI	
(B) First Initial Flow Pressure.....	7	7	PSI	
(C) First Final Flow Pressure	19	19	PSI	
(D) Initial Closed-in Pressure	1038	1038	PSI	
(E) Second Initial Flow Pressure	22	22	PSI	
(F) Second Final Flow Pressure.....	37	37	PSI	
(G) Final Closed-in Pressure.....	973	973	PSI	
(H) Final Hydrostatic Mud	1950	1950	PSI	



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Page 1 of 3 Pages

Company Mull Drilling Company, Inc. Lease & Well No. Dodrill "A" No. 1-5

Elevation 2607 KB Formation Lansing/Kansas City "J" Effective Pay -- Ft. Ticket No. 2258

Date 1-29-07 Sec. 5 Twp. 16S Range 26W County Ness State Kansas

Test Approved By Phil Askey Diamond Representative Roger D. Friedly

Formation Test No. 2 Interval Tested from 4,113 ft. to 4,134 ft. Total Depth 4,134 ft.

Packer Depth 4,108 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 4,113 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 4,101 ft. Recorder Number 21098 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,131 ft. Recorder Number 13387 Cap. 4,000 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor WW Drilling, LLC - Rig 2 Drill Collar Length 124 ft. I.D. 2 1/4 in.

Mud Type Chemical Viscosity 45 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.3 Water Loss 8.0 cc. Drill Pipe Length 3,964 ft. I.D. 3 1/2 in.

Chlorides 3,000 P.P.M. Test Tool Length 25 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 21 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, 1/2 in., blow increasing to 1 in. No blow back during shut-in.

2nd Open: Weak, surface blow increasing to 1/8 in. throughout. No blow back during shut-in.

Recovered 15 ft. of drilling mud = .073800 bbls.

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks Tool Sample Grind Out: 100%-drilling mud with a few oil specks

Time Set Packer(s) 12:46 ~~AM~~ P.M. Time Started Off Bottom 3:41 ~~AM~~ P.M. Maximum Temperature 105°

Initial Hydrostatic Pressure (A) 1965 P.S.I.

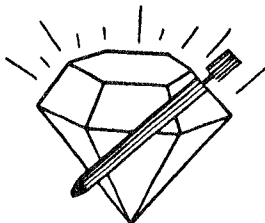
Initial Flow Period Minutes 10 (B) 5 P.S.I. to (C) 9 P.S.I.

Initial Closed In Period Minutes 30 (D) 1002 P.S.I.

Final Flow Period Minutes 45 (E) 8 P.S.I. to (F) 16 P.S.I.

Final Closed In Period Minutes 90 (G) 943 P.S.I.

Final Hydrostatic Pressure (H) 1966 P.S.I.



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Page 2 of 3 Pages

FLUID SAMPLE DATA

Company Mull Drilling Company, Inc.

Lease & Well No. Dodrill "A" No. 1-5

Date 1-29-07 Sec. 5 Twp. 16 S Range 26 W

Formation Test No. 2 Interval Tested From 4,113 ft. to 4,134 ft. Total Depth 4,134 ft.

Formation Lansing/Kansas City "J"

	<u>MUD PIT</u>	<u>RECOVERY</u>
Viscosity	<u>45</u> CP	<u>44</u> CP
Weight	<u>9.3</u>	<u>9.3</u>
Water Loss	<u>8.0</u> CC	<u>8.4</u> CC
PH Factor	<u>10.0</u>	<u>10.0</u>

	<u>RESISTIVITY</u>	<u>CHLORIDE CONTENT</u>
Recovery Water	<u>--</u> @ <u>--</u> °F. <u>--</u> ppm	
Recovery Mud	<u>1.30</u> @ <u>64</u> °F. <u>4,600</u> ppm	
Recovery Mud Filtrate	<u>1.65</u> @ <u>66</u> °F. <u>3,900</u> ppm	
Mud Pit Sample	<u>1.40</u> @ <u>62</u> °F. <u>4,800</u> ppm	
Mud Pit Sample Filtrate	<u>1.60</u> @ <u>64</u> °F. <u>4,000</u> ppm	

Sample Taken By ROGER D. FRIEDLY

Witness By PHIL ASKEY

Remarks Pit filtrate triton dish chlorides were 3,000 Ppm.
Recovery filtrate triton dish chlorides were 3,100 Ppm.

GENERAL INFORMATION

Client Information:

Company: MULL DRILLING CO., INC.

Contact: ERNIE MORRISON

Phone: Fax: e-mail:

Site Information:

Contact: PHIL ASKEY

Phone: Fax: e-mail:

Well Information:

Name: DODRILL 'A' #1-5

Operator: MULL DRILLING CO., INC.

Location-Downhole: DST #2 LKC 'J' 4,113' - 4,134'

Location-Surface: SEC 5-16S-26W NESS COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: ROGER D. FRIEDLY

Supervisor: PHIL ASKEY

Test Type: CONVENTIONAL

Job Number:

Test Unit: NO. 1

Start Date: 2007/01/29

Start Time: 10:50:00

End Date: 2007/01/29

End Time: 17:30:00

Report Date:

Prepared By:

Remarks:

Qualified By:

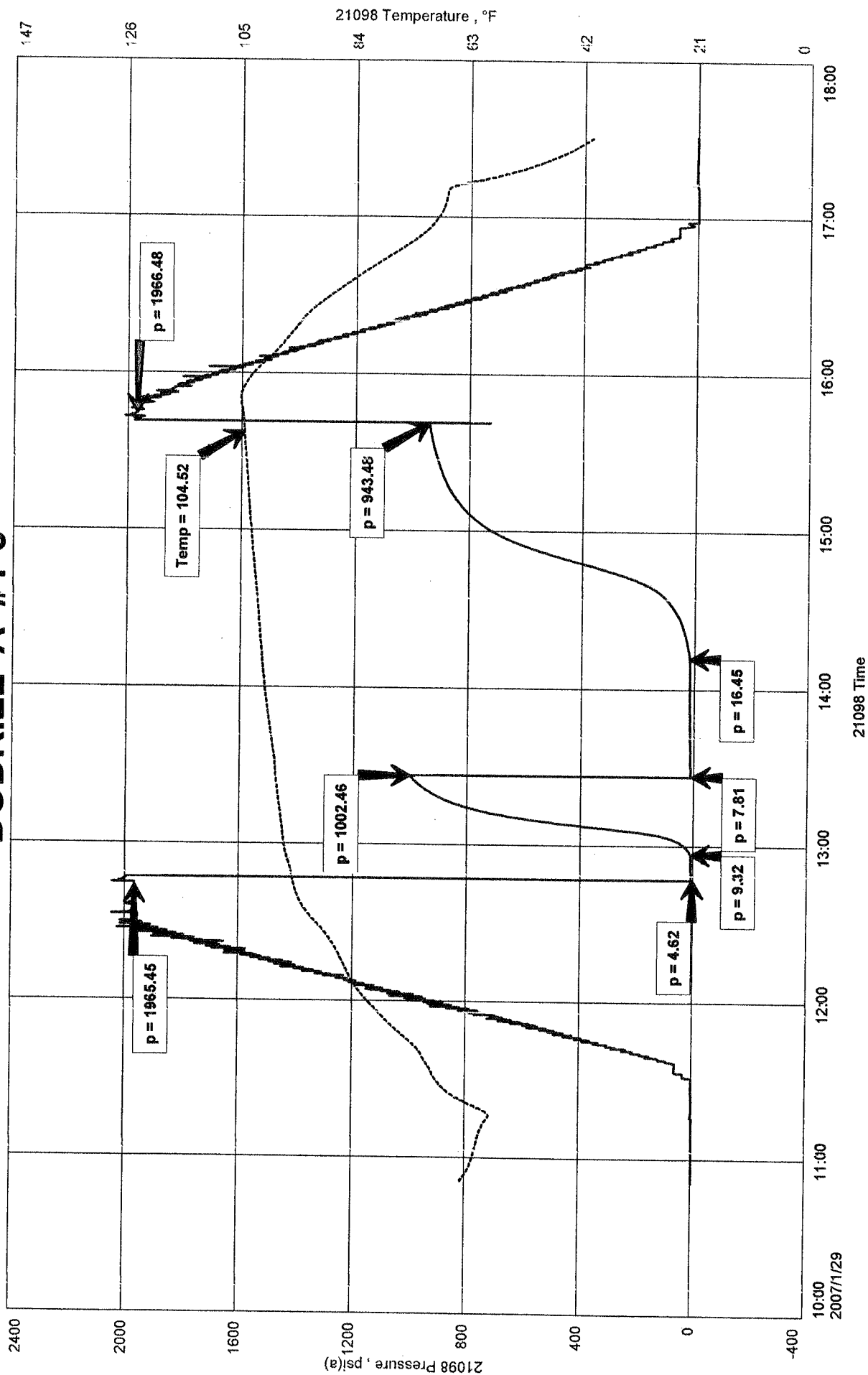
RECOVERED: 15' DRILLING MUD

TOOL SAMPLE: 100% DM WITH A FEW OIL SPECKS

MULL DRILLING CO., INC.
 DST #2 LKC 'J' 4,113' - 4,134'
 Start Test Date: 2007/01/29
 Final Test Date: 2007/01/29

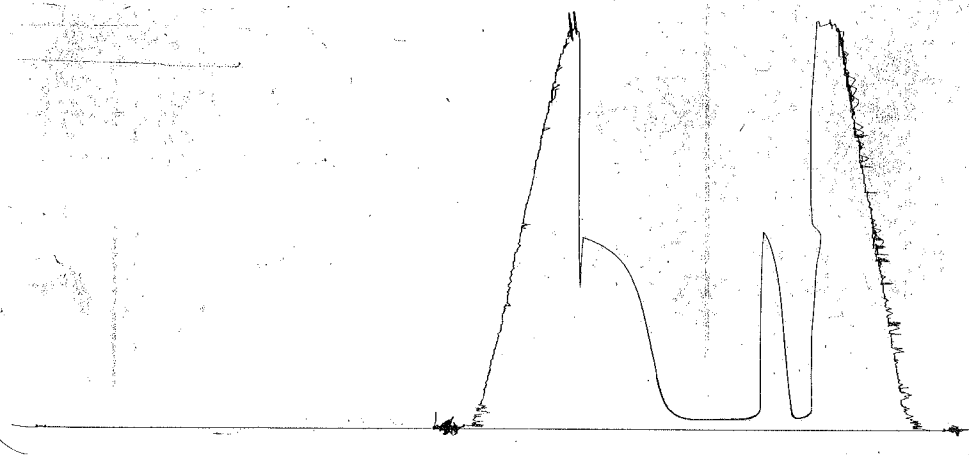
DODRILL 'A' #1-5
 Formation: DST #2 LKC 'J' 4,113' - 4,134'
 Pool: WILDCAT

DODRILL 'A' #1-5



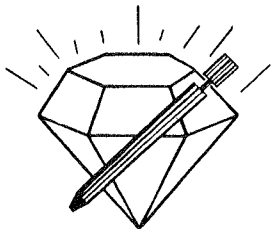
DST # 2 Outside 13387
LKC 'J'

4113-4134
LDC 4131



This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Elec. Office Reading
(A) Initial Hydrostatic Mud	1965	1965
(B) First Initial Flow Pressure.....	5	5
(C) First Final Flow Pressure	9	9
(D) Initial Closed-in Pressure	1002	1002
(E) Second Initial Flow Pressure	8	8
(F) Second Final Flow Pressure.....	16	16
(G) Final Closed-in Pressure.....	943	943
(H) Final Hydrostatic Mud	1966	1966



DIAMOND TESTING

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Page 1 of 3 Pages

Company Mull Drilling Company, Inc. Lease & Well No. Dodrill "A" No. 1-5
Elevation 2607 KB Formation Lansing/Kansas City "K" & "L" Effective Pay -- Ft. Ticket No. 2259
Date 1-30-07 Sec. 5 Twp. 16S Range 26W County Ness State Kansas
Test Approved By Phil Askey Diamond Representative Roger D. Friedly

Formation Test No. 3 Interval Tested from 4,137 ft. to 4,195 ft. Total Depth 4,195 ft.

Packer Depth 4,132 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 4,137 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 4,127 ft. Recorder Number 21098 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,192 ft. Recorder Number 13387 Cap. 4,000 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor WW Drilling, LLC - Rig 2 Drill Collar Length 124 ft. I.D. 2 1/4 in.

Mud Type Chemical Viscosity 44 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.2 Water Loss 8.8 cc. Drill Pipe Length 3,988 ft. I.D. 3 1/2 in.

Chlorides 3,100 P.P.M. Test Tool Length 25 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 27' perf. w/31' drill pipe Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, 1/2 in., blow increasing to 1 in. No blow back during shut-in.

2nd Open: Weak, surface blow throughout. No blow back during shut-in.

Recovered 10 ft. of drilling mud = .049200 bbls.

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks Tool Sample Grind Out: 100%-drilling mud with good oil specks

Time Set Packer(s) 4:24 A.M. P.M. Time Started Off Bottom 6:34 A.M. P.M. Maximum Temperature 103°

Initial Hydrostatic Pressure (A) 1973 P.S.I.

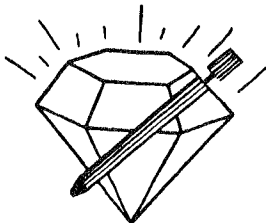
Initial Flow Period Minutes 10 (B) 8 P.S.I. to (C) 12 P.S.I.

Initial Closed In Period Minutes 30 (D) 1060 P.S.I.

Final Flow Period Minutes 30 (E) 14 P.S.I. to (F) 19 P.S.I.

Final Closed In Period Minutes 60 (G) 966 P.S.I.

Final Hydrostatic Pressure (H) 1974 P.S.I.



DIAMOND TESTING
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Page 2 of 3 Pages

FLUID SAMPLE DATA

Company Mull Drilling Company, Inc.

Lease & Well No. Dodrill "A" No. 1-5

Date 1-30-07 Sec. 5 Twp. 16 S Range 26 W

Formation Test No. 3 Interval Tested From 4,137 ft. to 4,195 ft. Total Depth 4,195 ft.

Formation Lansing/Kansas City "K" & "L"

	<u>MUD PIT</u>	<u>RECOVERY</u>
Viscosity	<u>44</u> CP	<u>45</u> CP
Weight	<u>9.2</u>	<u>9.3</u>
Water Loss	<u>8.8</u> CC	<u>8.8</u> CC
PH Factor	<u>10.0</u>	<u>10.5</u>

	<u>RESISTIVITY</u>	<u>CHLORIDE CONTENT</u>
Recovery Water	<u>--</u> @ <u>--</u> °F. <u>--</u> ppm	
Recovery Mud	<u>1.40</u> @ <u>60</u> °F. <u>4,800</u> ppm	
Recovery Mud Filtrate	<u>1.60</u> @ <u>64</u> °F. <u>4,200</u> ppm	
Mud Pit Sample	<u>1.50</u> @ <u>55</u> °F. <u>4,500</u> ppm	
Mud Pit Sample Filtrate	<u>1.70</u> @ <u>60</u> °F. <u>4,100</u> ppm	

Sample Taken By ROGER D. FRIEDLY

Witness By PHIL ASKEY

Remarks Pit filtrate tridon dish chlorides were 3,100 Ppm.
Recovery filtrate triton dish chlorides were 3,200 Ppm.

GENERAL INFORMATION

Client Information:

Company: MULL DRILLING CO., INC.

Contact: ERNIE MORRISON

Phone: Fax: e-mail:

Site Information:

Contact: PHIL ASKEY

Phone: Fax: e-mail:

Well Information:

Name: DODRILL 'A' #1-5

Operator: MULL DRILLING CO., INC.

Location-Downhole: DST #3 LKC 'K-L' 4,137' - 4,195'

Location-Surface: SEC 5-16S-26W NESS COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: ROGER D. FRIEDLY

Supervisor: PHIL ASKEY

Test Type: CONVENTIONAL

Job Number:

Test Unit: NO. 1

Start Date: 2007/01/30

Start Time: 02:17:00

End Date: 2007/01/30

End Time: 08:37:00

Report Date:

Prepared By:

Remarks:

Qualified By:

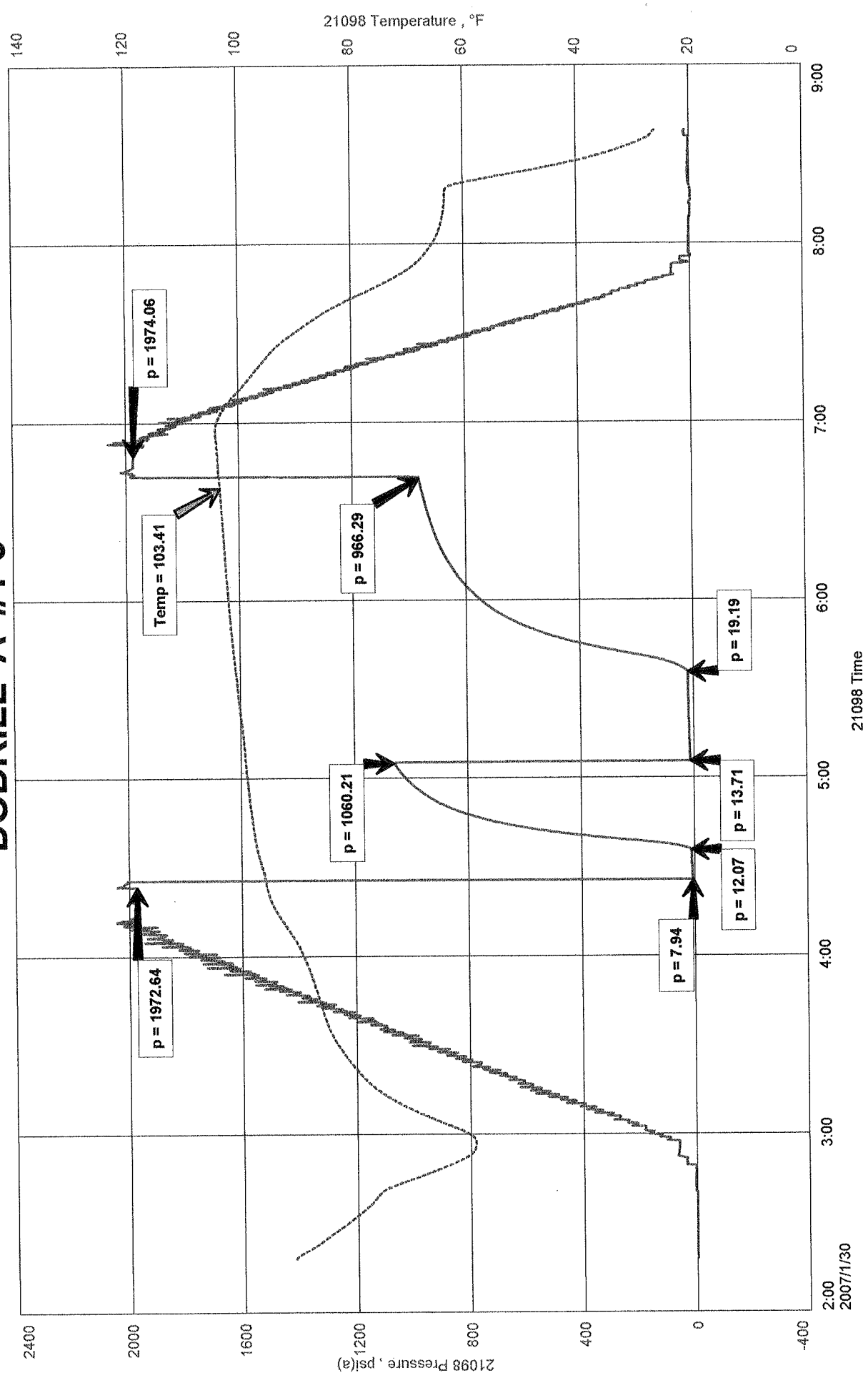
RECOVERED: 10' DRILLING MUD

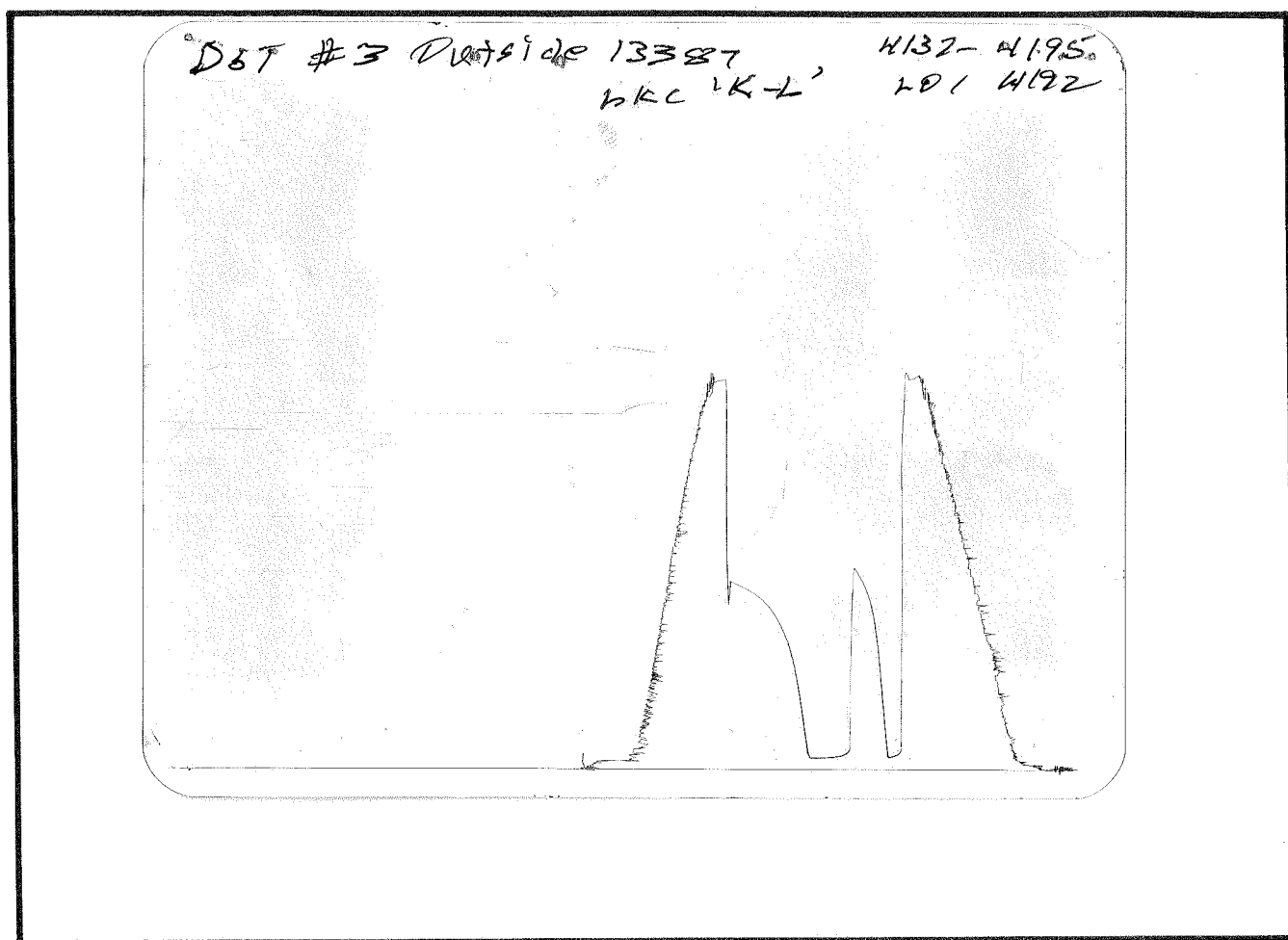
TOOL SAMPLE: 100% DM WITH GOOD OIL SPECKS

DODRILL 'A' #1-5
Formation: DST #3 LKC 'K-L' 4,137' - 4,195'
Pool: WILDCAT

MULL DRILLING CO., INC.
DST #3 LKC 'K-L' 4,137' - 4,195'
Start Test Date: 2007/01/30
Final Test Date: 2007/01/30

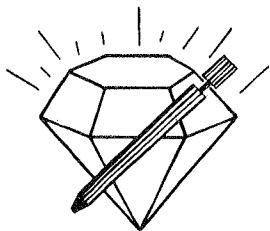
DODRILL 'A' #1-5





This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Elec. Office Reading
(A) Initial Hydrostatic Mud	1973	1973
(B) First Initial Flow Pressure.....	8	8
(C) First Final Flow Pressure	12	12
(D) Initial Closed-in Pressure	1060	1060
(E) Second Initial Flow Pressure	14	14
(F) Second Final Flow Pressure.....	19	19
(G) Final Closed-in Pressure.....	966	966
(H) Final Hydrostatic Mud	1974	1974



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Company Mull Drilling Company, Inc. Lease & Well No. Dodrill "A" No. 1-5

Elevation 2607 KB Formation Fort Scott/Johnson Effective Pay -- Ft. Ticket No. 2260

Date 1-31-07 Sec. 5 Twp. 16S Range 26W County Ness State Kansas

Test Approved By Phil Askey Diamond Representative Roger D. Friedly

Formation Test No. 4 Interval Tested from 4,388 ft. to 4,450 ft. Total Depth 4,450 ft.

Packer Depth 4,383 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 4,388 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 4,376 ft. Recorder Number 21098 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,447 ft. Recorder Number 13387 Cap. 4,000 psi

Below Straddle Recorder Depth ft. Recorder Number psi

Drilling Contractor WW Drilling, LLC - Rig 2 Drill Collar Length 124 ft. I.D. 2 1/4 in.

Mud Type Chemical Viscosity 44 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.4 Water Loss 10.0 cc. Drill Pipe Length 4,239 ft. I.D. 3 1/2 in.

Chlorides 4,800 P.P.M. Test Tool Length 25 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 31' perf. w/31' drill pipe Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, 1/2 in., blow increasing to 1 in. No blow back during shut-in.

2nd Open: No blow.

Recovered 8 ft. of drilling mud = .039360 bbls.

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks Tool Sample Grind Out: 100%-drilling mud with a rainbow show

Time Set Packer(s) 8:40 ~~P.M.~~ A.M. Time Started Off Bottom 10:50 ~~P.M.~~ A.M. Maximum Temperature 110°

Initial Hydrostatic Pressure (A) 2145 P.S.I.

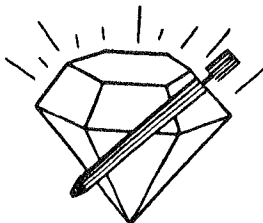
Initial Flow Period Minutes 10 (B) 9 P.S.I. to (C) 13 P.S.I.

Initial Closed In Period Minutes 30 (D) 857 P.S.I.

Final Flow Period Minutes 30 (E) 13 P.S.I. to (F) 17 P.S.I.

Final Closed In Period Minutes 60 (G) 967 P.S.I.

Final Hydrostatic Pressure (H) 2144 P.S.I.



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FLUID SAMPLE DATA

Company Mull Drilling Company, Inc.

Lease & Well No. Dodrill "A" No. 1-5

Date 1-31-07 Sec. 5 Twp. 16 S Range 26 W

Formation Test No. 4 Interval Tested From 4,388 ft. to 4,450 ft. Total Depth 4,450 ft.

Formation Fort Scott/Johnson

	<u>MUD PIT</u>	<u>RECOVERY</u>
Viscosity	<u>44</u> CP	<u>45</u> CP
Weight	<u>9.4</u>	<u>9.4</u>
Water Loss	<u>10.0</u> CC	<u>10.0</u> CC
PH Factor	<u>11.0</u>	<u>10.5</u>

	<u>RESISTIVITY</u>	<u>CHLORIDE CONTENT</u>
Recovery Water	<u>--</u> @ <u>--</u> °F. <u>--</u> ppm	
Recovery Mud	<u>1.20</u> @ <u>64</u> °F. <u>6,000</u> ppm	
Recovery Mud Filtrate	<u>1.15</u> @ <u>68</u> °F. <u>5,100</u> ppm	
Mud Pit Sample	<u>1.40</u> @ <u>56</u> °F. <u>5,200</u> ppm	
Mud Pit Sample Filtrate	<u>1.40</u> @ <u>62</u> °F. <u>4,900</u> ppm	

Sample Taken By ROGER D. FRIEDLY

Witness By PHIL ASKEY

Remarks Pit filtrate triton dish chlorides were 4,800 Ppm.
Recovery filtrate triton dish chlorides were 5,000 Ppm.

GENERAL INFORMATION

Client Information:

Company: MULL DRILLING CO., INC.

Contact: ERNIE MORRISON

Phone: Fax: e-mail:

Site Information:

Contact: PHIL ASKEY

Phone: Fax: e-mail:

Well Information:

Name: DODRILL 'A' #1-5

Operator: MULL DRILLING CO., INC.

Location-Downhole: DST #4 FT SCOTT / JOHN. 4,388' - 4,450'

Location-Surface: SEC 5-16S-26W NESS COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: ROGER D. FRIEDLY

Supervisor: PHIL ASKEY

Test Type: CONVENTIONAL Job Number:

Test Unit: NO. 1

Start Date: 2007/01/31 Start Time: 05:55:00

End Date: 2007/01/31 End Time: 12:36:00

Report Date: Prepared By:

Remarks: Qualified By:

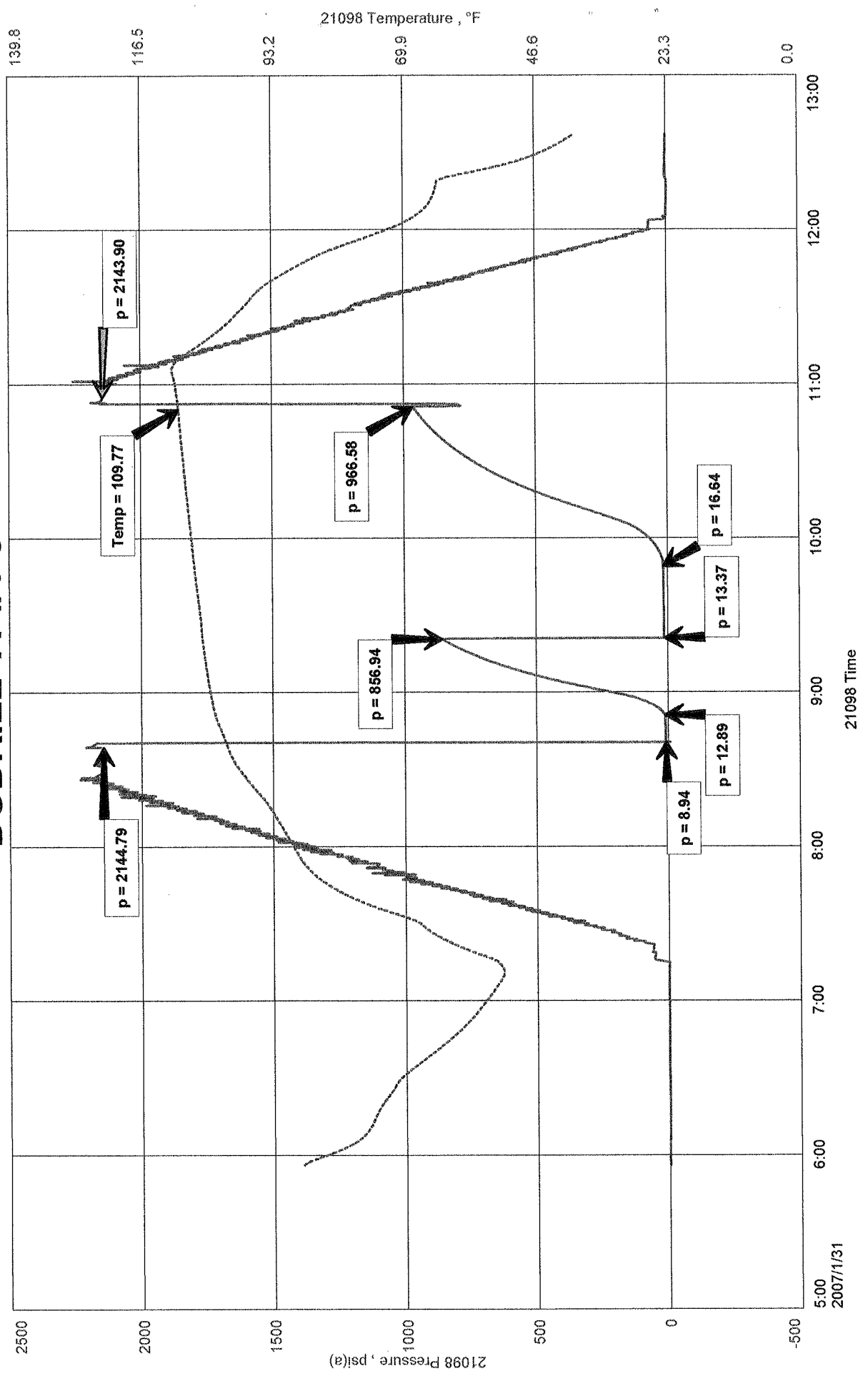
RECOVERED: 8' DRILLING MUD

TTOL SAMPLE: 100% DM WITH A RAINBOW SHOW

MULL DRILLING CO., INC.
DST #4 FT SCOTT / JOHN. 4,388' - 4,450'
Start Test Date: 2007/01/31
Final Test Date: 2007/01/31

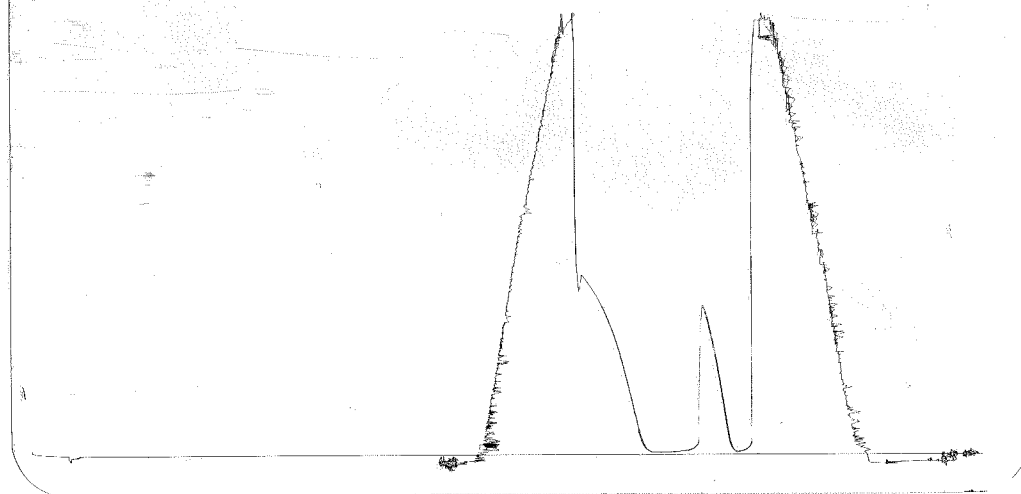
DODRILL 'A' #1-5
Formation: DST #4 FT SCOTT / JOHN. 4,388' - 4,450'
Pool: WILDCAT

DODRILL 'A' #1-5



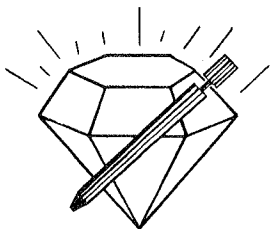
DST # 4 outside 13387
FT Scott John

4388-4450
LOC 4447



This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Elec. Office Reading
(A) Initial Hydrostatic Mud	2145	2145
(B) First Initial Flow Pressure.....	9	9
(C) First Final Flow Pressure	13	13
(D) Initial Closed-in Pressure	857	857
(E) Second Initial Flow Pressure	13	13
(F) Second Final Flow Pressure.....	17	17
(G) Final Closed-in Pressure.....	967	967
(H) Final Hydrostatic Mud	2144	2144



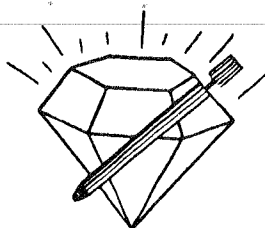
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STC 21098.d379

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Company Mull Drilling Company, Inc. Lease & Well No. Dodrill "A" No. 1-5
Elevation 2607 KB Formation Mississippi Effective Pay -- Ft. Ticket No. 2261
Date 2-1-07 Sec. 5 Twp. 16S Range 26W County Ness State Kansas
Test Approved By Phil Askey Diamond Representative Roger D. Friedly
Formation Test No. 5 Interval Tested from 4,477 ft. to 4,501 ft. Total Depth 4,501 ft.
Packer Depth 4,472 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 4,477 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set ft.
Top Recorder Depth (Inside) 4,465 ft. Recorder Number 21098 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 4,498 ft. Recorder Number 13387 Cap. 4,000 psi
Below Straddle Recorder Depth ft. Recorder Number Cap. psi
Drilling Contractor WW Drilling, LLC - Rig 2 Drill Collar Length 124 ft. I.D. 2 1/4 in.
Mud Type Chemical Viscosity 46 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.4 Water Loss 8.8 cc. Drill Pipe Length 4,328 ft. I.D. 3 1/2 in.
Chlorides 4,900 P.P.M. Test Tool Length 25 ft. Tool Size 3 1/2 - IF in.
Jars: Make Bowen Serial Number Not Run Anchor Length 24 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.
Blow: 1st Open: Weak, 1/2 in., blow increasing to 2 ins. No blow back during shut-in.
2nd Open: Weak, surface blow increasing to 4 ins. No blow back during shut-in.
Recovered 60 ft. of gas in pipe
Recovered 55 ft. of clean oil = .270600 bbls. (Gravity: 37.6 @ 60°)
Recovered 6 ft. of gas & heavy mud cut oil = .029520 bbls. (Grind out: 6%-gas; 46%-mud; 48%-oil)
Recovered 62 ft. of gas & oil cut mud = .305040 bbls. (Grind out: 4%-gas; 22%-oil; 74%-mud)
Recovered 123 ft. of TOTAL FLUID = .605160 bbls.
Remarks Tool Sample Grind Out: 4%-gas; 16%-oil; 80%-mud

Time Set Packer(s) 12:15 A.M. Time Started Off Bottom 3:55 P.M. Maximum Temperature 114°
Initial Hydrostatic Pressure (A) 2198 P.S.I.
Initial Flow Period Minutes 10 (B) 2 P.S.I. to (C) 28 P.S.I.
Initial Closed In Period Minutes 30 (D) 1079 P.S.I.
Final Flow Period Minutes 60 (E) 24 P.S.I. to (F) 59 P.S.I.
Final Closed In Period Minutes 120 (G) 1037 P.S.I.
Final Hydrostatic Pressure (H) 2194 P.S.I.



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FLUID SAMPLE DATA

Company Mull Drilling Company, Inc.
Lease & Well No. Dodrill "A" No. 1-5
Date 2-1-07 Sec. 5 Twp. 16 S Range 26 W
Formation Test No. 5 Interval Tested From 4,477 ft. to 4,501 ft. Total Depth 4,501 ft.
Formation Mississippi

	<u>MUD PIT</u>	<u>RECOVERY</u>
Viscosity	<u>46</u> CP	<u>--</u> CP
Weight	<u>9.4</u>	<u>--</u>
Water Loss	<u>8.8</u> CC	<u>--</u> CC
PH Factor	<u>10.5</u>	<u>--</u>

	<u>RESISTIVITY</u>	<u>CHLORIDE CONTENT</u>
Recovery Water	<u>--</u> @ <u>--</u> °F. <u>--</u> ppm	
Recovery Mud	<u>--</u> @ <u>--</u> °F. <u>--</u> ppm	
Recovery Mud Filtrate	<u>--</u> @ <u>--</u> °F. <u>--</u> ppm	
Mud Pit Sample	<u>1.20</u> @ <u>60</u> °F. <u>6,100</u> ppm	
Mud Pit Sample Filtrate	<u>1.30</u> @ <u>65</u> °F. <u>5,400</u> ppm	

Sample Taken By ROGER D. FRIEDLY

Witness By PHIL ASKEY

Remarks Pit filtrate triton dish chlorides were 4,900 Ppm.

GENERAL INFORMATION

Client Information:

Company: MULL DRILLING CO., INC

Contact: ERNIE MORRISON

Phone: Fax: e-mail:

Site Information:

Contact: PHIL ASKEY

Phone: Fax: e-mail:

Well Information:

Name: DODRILL 'A' #1-5

Operator: MULL DRILLING CO., INC.

Location-Downhole: DST #5 MISSISSIPPI 4,477' - 4,501'

Location-Surface: SEC 5-16S-26W NESS COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: ROGER D. FRIEDLY

Supervisor: PHIL ASKEY

Test Type: CONVENTIOAL

Job Number:

Test Unit: NO. 1

Start Date: 2007/01/31

Start Time: 21:57:00

End Date: 2007/02/01

End Time: 06:55:00

Report Date:

Prepared By:

Remarks:

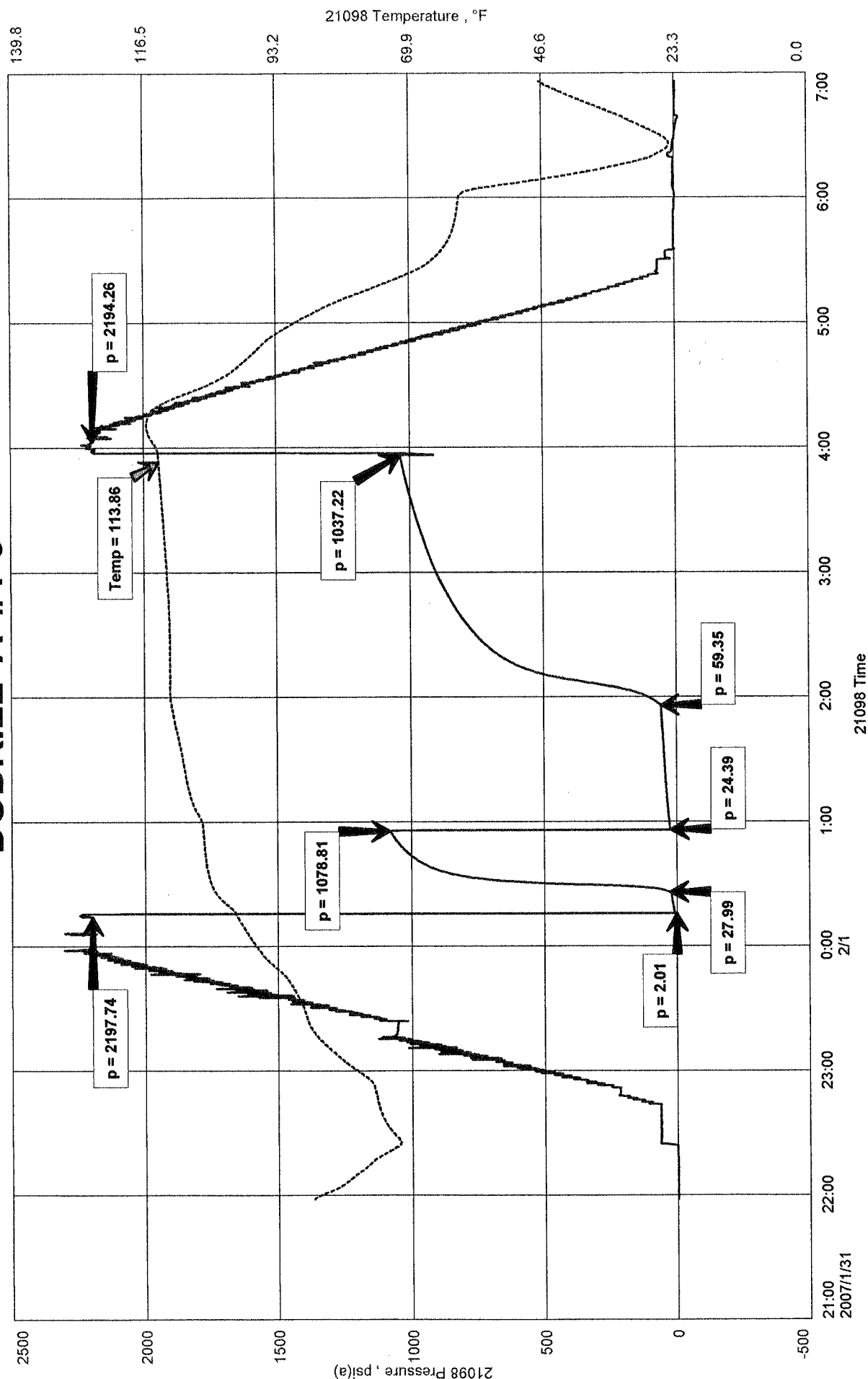
Qualified By:

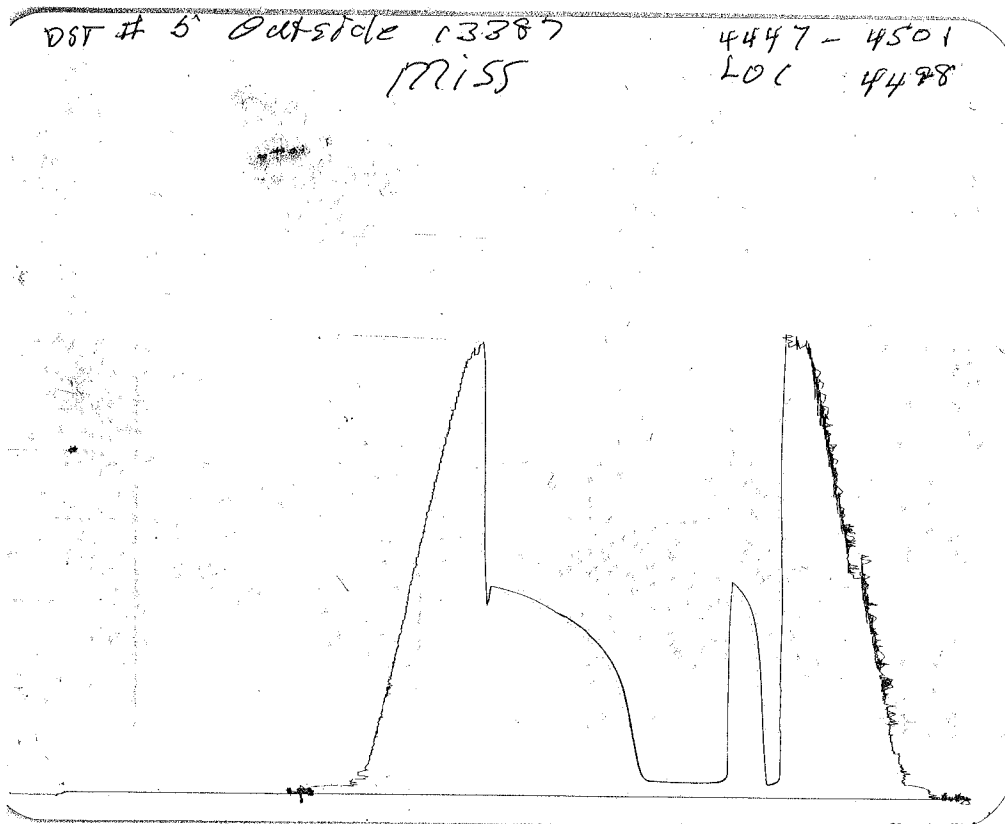
RECOVERED: 60' GAS IN PIPE
55' CLEAN OIL 37.6 GRAVITY @ 60 deg.
6' G&HMC 6% GAS, 46% MUD, 48% OIL
62' G&OCM 4% GAS, 22% OIL, 74% MUD
123' TOTAL FLUID

TOOL SAMPLE: 4% GAS, 16% OIL, 80% MUD

MULL DRILLING CO., INC
 DST #5 MISSISSIPPI 4,477' - 4,501'
 Start Test Date: 2007/01/31
 Final Test Date: 2007/02/01

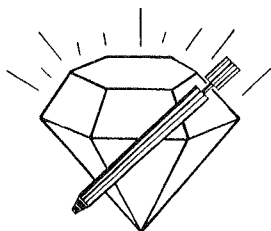
DODRILL 'A' #1-5





This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Elec. Office Reading
(A) Initial Hydrostatic Mud	2198	2198
(B) First Initial Flow Pressure.....	2	2
(C) First Final Flow Pressure	28	28
(D) Initial Closed-in Pressure	1079	1079
(E) Second Initial Flow Pressure	24	24
(F) Second Final Flow Pressure.....	59	59
(G) Final Closed-In Pressure.....	1037	1037
(H) Final Hydrostatic Mud	2194	2194



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Page 1 of 3 Pages

Company Mull Drilling Company, Inc. Lease & Well No. Dodrill "A" No. 1-5

Elevation 2607 KB Formation Mississippi Effective Pay -- Ft. Ticket No. 2262

Date 2-1-07 Sec. 5 Twp. 16S Range 26W County Ness State Kansas

Test Approved By Phil Askey Diamond Representative Roger D. Friedly

Formation Test No. 6 Interval Tested from 4,502 ft. to 4,520 ft. Total Depth 4,520 ft.

Packer Depth 4,497ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 4,502ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 4,490 ft. Recorder Number 21098 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,517 ft. Recorder Number 13387 Cap. 4,000 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor WW Drilling, LLC - Rig 2 Drill Collar Length 124 ft. I.D. 2 1/4 in.

Mud Type Chemical Viscosity 43 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.4 Water Loss 12.0 cc. Drill Pipe Length 4,353 ft. I.D. 3 1/2 in.

Chlorides 5,000 P.P.M. Test Tool Length 25 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 18 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, 1/2 in., blow increasing to 1/2 in. No blow back during shut-in.

2nd Open: No blow. No blow back during shut-in.

Recovered 5 ft. of slightly oil cut mud = .024600 bbls. (Grind out: 1%-oil; 99%-mud)

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks Tool Sample Grind Out: 4%-oil; 96%-mud

Time Set Packer(s) 5:39 ~~AM~~ P.M. Time Started Off Bottom 8:34 ~~AM~~ P.M. Maximum Temperature 105°

Initial Hydrostatic Pressure (A) 2193 P.S.I.

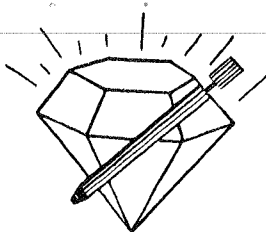
Initial Flow Period Minutes 10 (B) 2 P.S.I. to (C) 9 P.S.I.

Initial Closed In Period Minutes 30 (D) 1310 P.S.I.

Final Flow Period Minutes 45 (E) 9 P.S.I. to (F) 15 P.S.I.

Final Closed In Period Minutes 90 (G) 1236 P.S.I.

Final Hydrostatic Pressure (H) 2191 P.S.I.



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Page 2 of 3 Pages

FLUID SAMPLE DATA

Company Mull Drilling Company, Inc.
Lease & Well No. Dodrill "A" No. 1-5
Date 2-1-07 Sec. 5 Twp. 16 S Range 26 W
Formation Test No. 6 Interval Tested From 4,502 ft. to 4,520 ft. Total Depth 4,520 ft.
Formation Mississippi

	<u>MUD PIT</u>	<u>RECOVERY</u>
Viscosity	<u>43</u> CP	<u>45</u> CP
Weight	<u>9.4</u>	<u>9.4</u>
Water Loss	<u>12.0</u> CC	<u>11.6</u> CC
PH Factor	<u>10.5</u>	<u>10.0</u>

	<u>RESISTIVITY</u>	<u>CHLORIDE CONTENT</u>
Recovery Water	<u>--</u> @ <u>--</u> °F.	<u>--</u> ppm
Recovery Mud	<u>1.30</u> @ <u>54</u> °F.	<u>6,100</u> ppm
Recovery Mud Filtrate	<u>1.35</u> @ <u>60</u> °F.	<u>5,400</u> ppm
Mud Pit Sample	<u>1.20</u> @ <u>56</u> °F.	<u>6,400</u> ppm
Mud Pit Sample Filtrate	<u>1.20</u> @ <u>62</u> °F.	<u>5,800</u> ppm

Sample Taken By ROGER D. FRIEDLY

Witness By PHIL ASKEY

Remarks Pit filtrate triton dish chlorides were 5,000 Ppm.
Recovery filtrate triton dish chlorides were 4,900 Ppm.

GENERAL INFORMATION

Client Information:

Company: MULL DRILLING CO., INC.

Contact: ERNIE MORRISON

Phone: Fax: e-mail:

Site Information:

Contact: PHIL ASKEY

Phone: Fax: e-mail:

Well Information:

Name: DODRILL 'A' #1-5

Operator: MULL DRILLING CO., INC.

Location-Downhole: DST #6 MISSISSIPPI 4,502' - 4,520'

Location-Surface: SEC 5-16S-26W NESS COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: ROGER D. FRIEDLY

Supervisor: PHIL ASKEY

Test Type: CONVENTIONAL

Job Number:

Test Unit: NO. 1

Start Date: 2007/02/01

Start Time: 15:36:00

End Date: 2007/02/01

End Time: 22:49:00

Report Date:

Prepared By:

Remarks:

Qualified By:

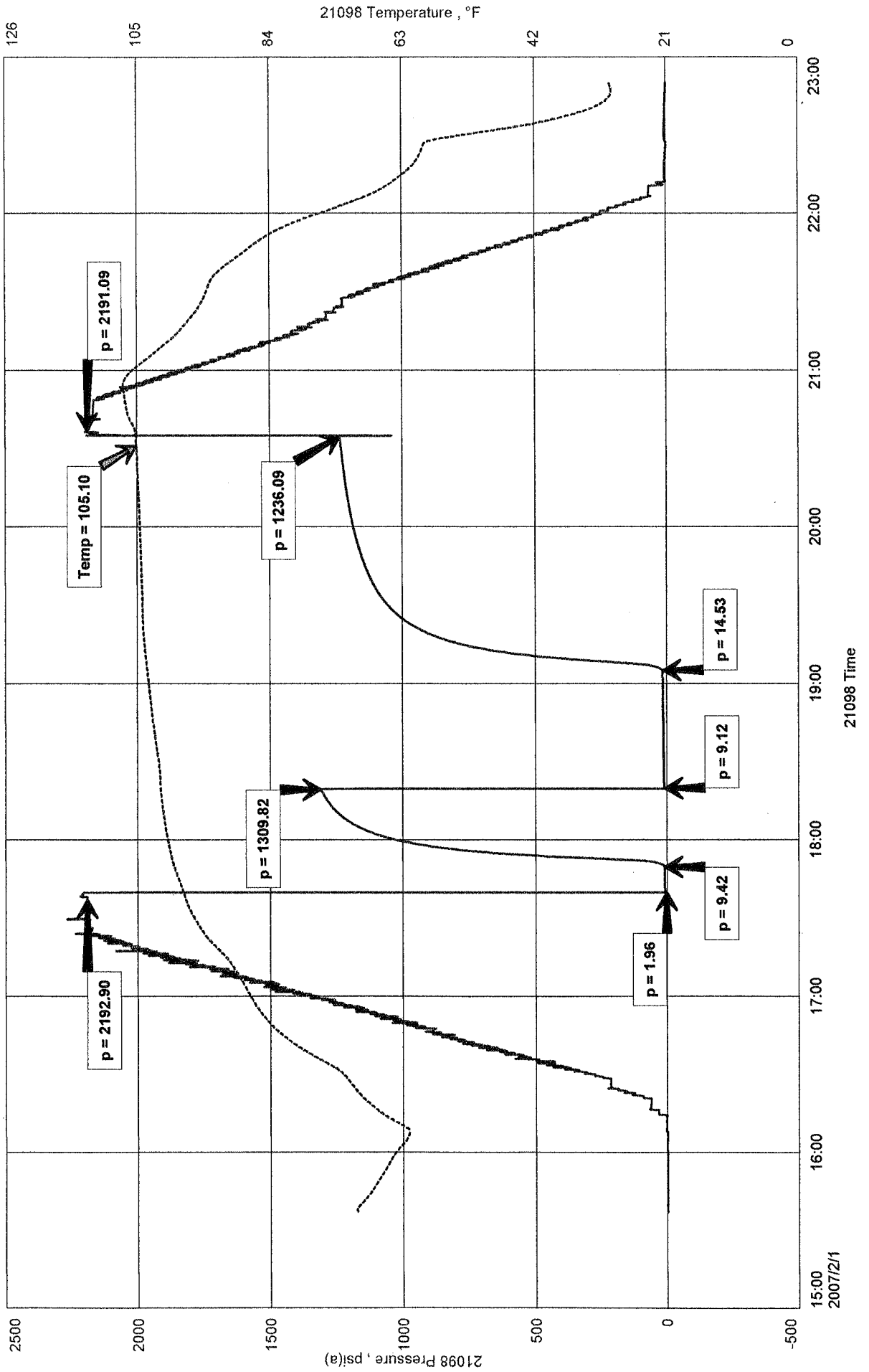
RECOVERED: 5' SLTOCM 1% OIL, 99% MUD

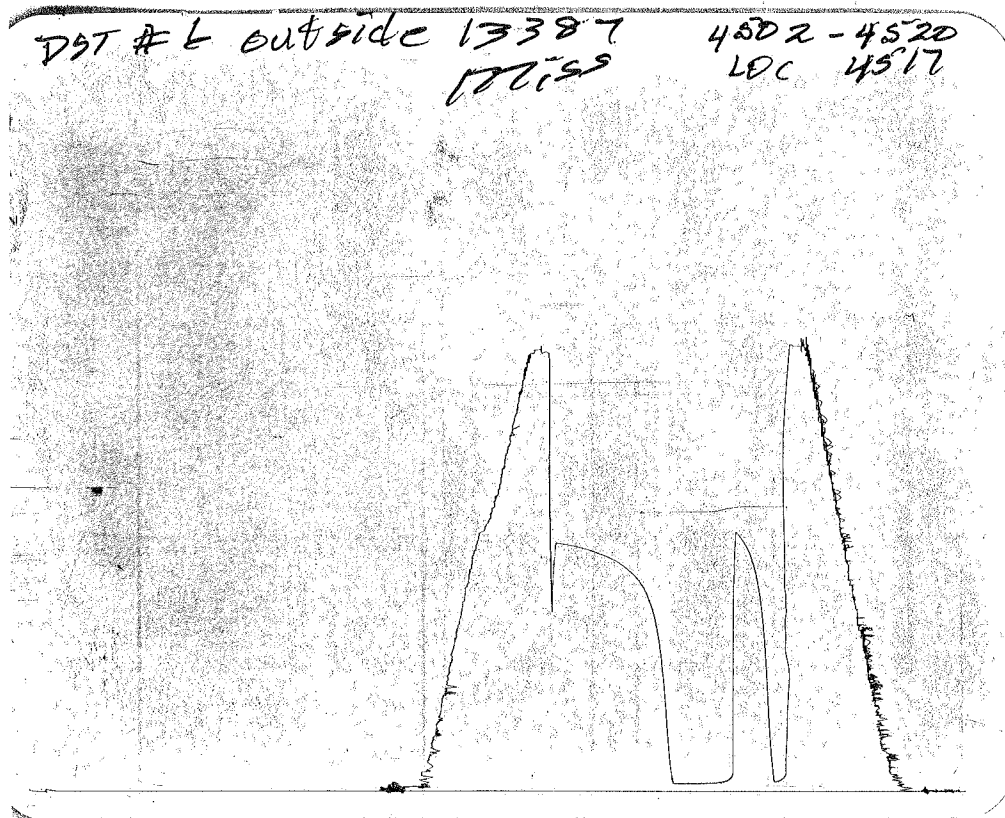
TOOL SAMPLE: 4% OIL, 96% MUD

MULL DRILLING CO., INC.
 DST #6 MISSISSIPPI 4,502' - 4,520'
 Start Test Date: 2007/02/01
 Final Test Date: 2007/02/01

DODRILL 'A' #1-5
 Formation: DST #6 MISSISSIPPI 4,502' - 4,520'
 Pool: WILDCAT

DODRILL 'A' #1-5





This is an actual photograph of recorder chart.

POINT	PRESSURE		Flec. Office Reading	
	Field Reading			
(A) Initial Hydrostatic Mud	2193	2193	PSI	
(B) First Initial Flow Pressure.....	2	2	PSI	
(C) First Final Flow Pressure	9	9	PSI	
(D) Initial Closed-in Pressure	1310	1310	PSI	
(E) Second Initial Flow Pressure.....	9	9	PSI	
(F) Second Final Flow Pressure.....	15	15	PSI	
(G) Final Closed-in Pressure.....	1236	1236	PSI	
(H) Final Hydrostatic Mud	2191	2191	PSI	