

DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313

Company Mull Drilling Company, Inc. Lease & Well No. Johnson No. 2-8
Elevation 2652 KB Formation Toronto Effective Pay -- Ft. Ticket No. 2423
Date 12-10-07 Sec. 8 Twp. 16S Range 26W County Ness State Kansas
Test Approved By Kevin L. Kessler Diamond Representative Roger D. Friedly

Formation Test No. 1 Interval Tested from 3,880 ft. to 3,925 ft. Total Depth 3,925 ft.
Packer Depth 3,875 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 3,880 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,869 ft. Recorder Number 30035 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 3,922 ft. Recorder Number 13387 Cap. 4,000 psi
Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.
Mud Type Chemical Viscosity 51 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.2 Water Loss 11.2 cc. Drill Pipe Length 3,856 ft. I.D. 3 1/2 in.
Chlorides 1,200 P.P.M. Test Tool Length 24 ft. Tool Size 3 1/2 - IF in.
Jars: Make Bowen Serial Number Not Run Anchor Length 45 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong blow. Off bottom of bucket in 1 1/2 mins. Fair, 2 in., blow back during shut-in.
2nd Open: Strong blow. Off bottom of bucket in 1 1/2 mins. No blow back during shut-in.

Recovered 2,237 ft. of salt water = 31.765400 bbls. (Chlorides: 73,500 Ppm)
Recovered ft. of
Recovered ft. of
Recovered ft. of
Recovered ft. of

Remarks Diesel fuel in bucket.
Tool Sample Grind Out: 100%-salt water with some free oil spots

Time Set Packer(s) 2:46 ^{AM.} P.M. Time Started Off Bottom 6:26 ^{AM.} P.M. Maximum Temperature 122°
Initial Hydrostatic Pressure (A) 1843 P.S.I.
Initial Flow Period Minutes 10 (B) 67 P.S.I. to (C) 329 P.S.I.
Initial Closed In Period Minutes 30 (D) 1238 P.S.I.
Final Flow Period Minutes 60 (E) 342 P.S.I. to (F) 1076 P.S.I.
Final Closed In Period Minutes 120 (G) 1238 P.S.I.
Final Hydrostatic Pressure (H) 1838 P.S.I.

GENERAL INFORMATION

Client Information:

Company: MULL DRILLING COMPAN, INC.

Contact: ERNIE MORRISON

Phone: Fax: e-mail:

Site Information:

Contact: KEVIN KESSLER

Phone: Fax: e-mail:

Well Information:

Name: JOHNSON #2-8

Operator: MULL DRILLING COMPANY, INC.

Location-Downhole: DST #1 TORONTO 3,880' - 3,925'

Location-Surface: SEC 8-16S-26W NESS COUNTY

Test Information:

Company: DIAMON TESTING

Representative: ROGER D. FRIEDLY

Supervisor: KEVIN KESSLER

Test Type: CONVENTIONAL Job Number:

Test Unit: NO. 1

Start Date: 2007/12/10 Start Time: 12:05:00

End Date: 2007/12/10 End Time: 20:58:00

Report Date: Prepared By:

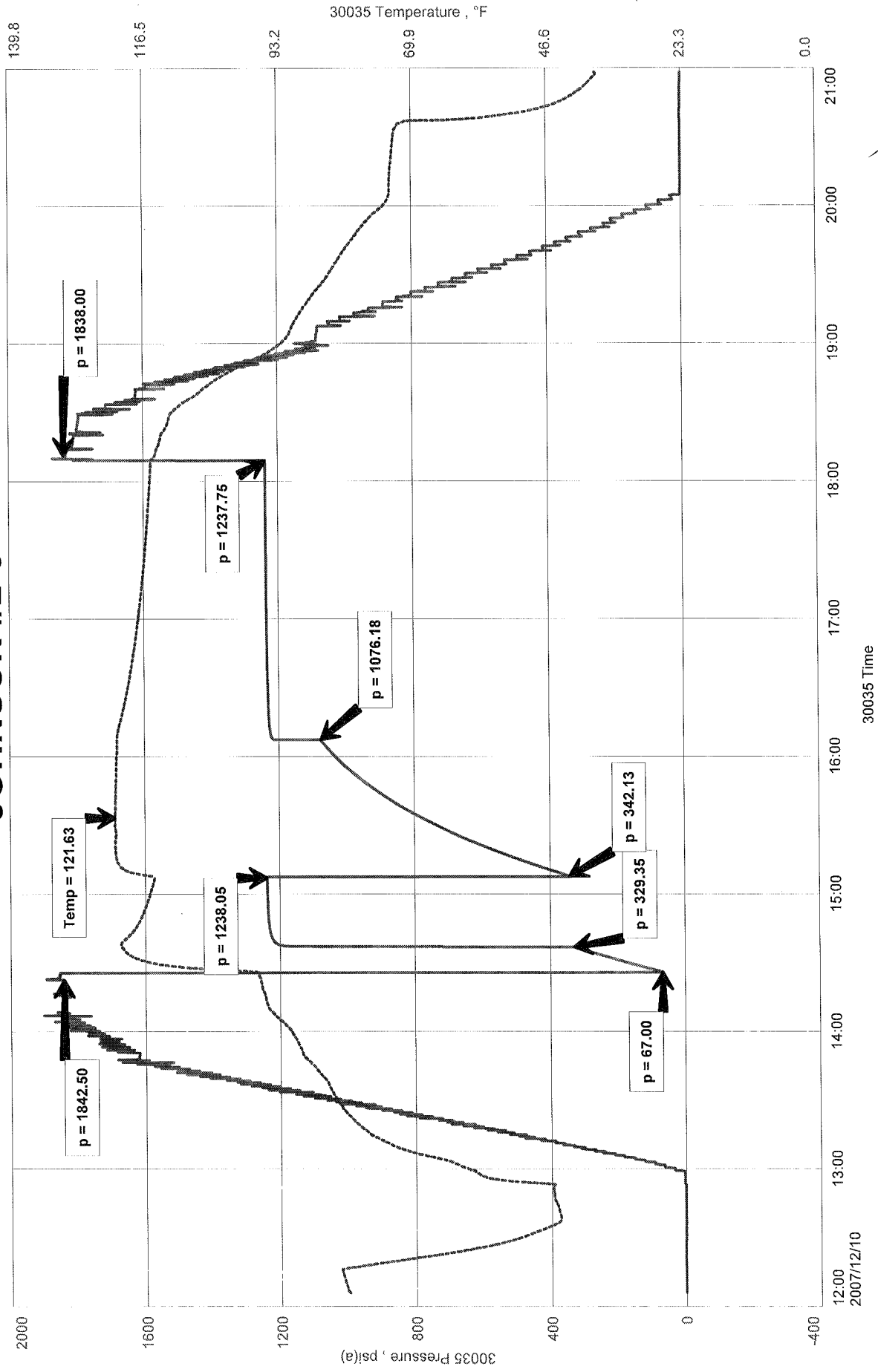
Remarks: Qualified By:

RECOVERED: 2,237' SW CHLORIDES 73,500 Ppm.

JOHNSON #2-8
 Formation: DST #1 TORONTO 3,880' - 3,925'
 Pool: WILDCAT

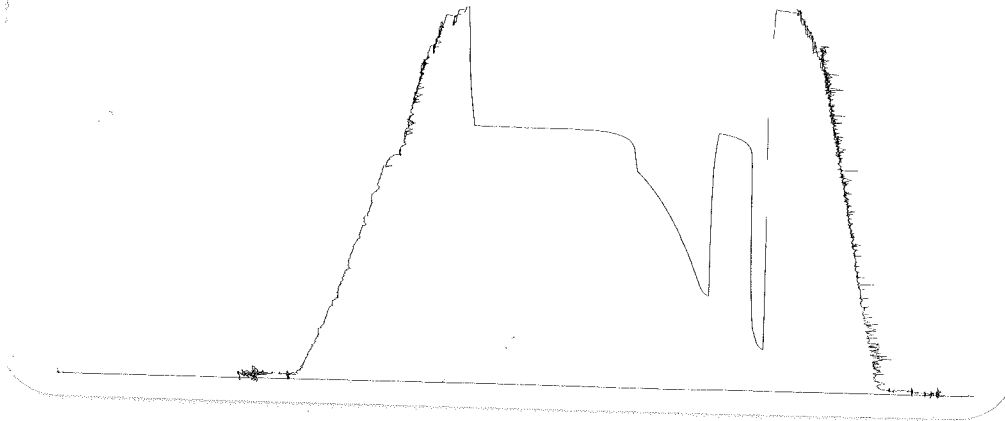
MULL DRILLING COMPAN, INC.
 DST #1 TORONTO 3,880' - 3,925'
 Start Test Date: 2007/12/10
 Final Test Date: 2007/12/10

JOHNSON #2-8



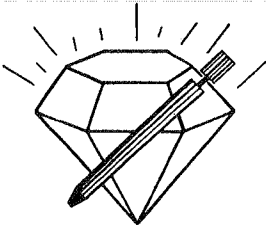
DST #.1 OUTSIDE 13387
TERRONTO

3886 23928
LDC 3922



This is an actual photograph of recorder chart.

POINT	PRESSURE		
	Field Reading	Elec. Office Reading	
(A) Initial Hydrostatic Mud	1843	1843	PSI
(B) First Initial Flow Pressure.....	67	67	PSI
(C) First Final Flow Pressure	329	329	PSI
(D) Initial Closed-in Pressure	1238	1238	PSI
(E) Second Initial Flow Pressure.....	342	342	PSI
(F) Second Final Flow Pressure.....	1076	1076	PSI
(G) Final Closed-in Pressure.....	1238	1238	PSI
(H) Final Hydrostatic Mud.....	1838	1838	PSI



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Company Mull Drilling Company, Inc. Lease & Well No. Johnson No. 2-8
Elevation 2652 KB Formation Lansing/Kansas City "E" & "F" Effective Pay -- Ft. Ticket No. 2424
Date 12-11-07 Sec. 8 Twp. 16S Range 26W County Ness State Kansas
Test Approved By Kevin L. Kessler Diamond Representative Roger D. Friedly

Formation Test No. 2 Interval Tested from 4,000 ft. to 4,033 ft. Total Depth 4,033 ft.
Packer Depth 3,995 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 4,000 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,989 ft. Recorder Number 30035 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 4,030 ft. Recorder Number 13387 Cap. 4,000 psi
Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.
Mud Type Chemical Viscosity 44 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.1 Water Loss 11.2 cc. Drill Pipe Length 3,976 ft. I.D. 3 1/2 in.
Chlorides 2,000 P.P.M. Test Tool Length 24 ft. Tool Size 3 1/2 - IF in.
Jars: Make Bowen Serial Number Not Run Anchor Length 33 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, 1/2 in., blow increasing to 3 ins. No blow back during shut-in.
2nd Open: Weak, 1/2 in., blow increasing. Off bottom of bucket in 29 mins. Weak blow back during shut-in. Died.

Recovered 180 ft. of gas in pipe
Recovered 10 ft. of clean oil = .142000 bbls. (Gravity: 33.5 @ 60°)
Recovered 85 ft. of heavy gas cut muddy oil = 1.207000 bbls. (Grind out: 3%-gas; 46%-mud; 51%-oil)
Recovered 12 ft. of gas & oil cut watery mud = .170400 bbls. (Grind out: 4%-gas; 10%-oil; 22%-water; 64%-mud)
Recovered 107 ft. of TOTAL FLUID = 1.519400 bbls. Chlorides: 19,000 Ppm

Remarks Diesel fuel in bucket.
Tool Sample Grind Out: 10%-gas; 16%-water; 36%-oil; 38%-mud

Time Set Packer(s) 4:21 ^{XXM.} P.M. Time Started Off Bottom 8:01 ^{XXM.} P.M. Maximum Temperature 110°
Initial Hydrostatic Pressure (A) 1914 P.S.I.
Initial Flow Period Minutes 10 (B) 10 P.S.I. to (C) 19 P.S.I.
Initial Closed In Period Minutes 30 (D) 1080 P.S.I.
Final Flow Period Minutes 60 (E) 22 P.S.I. to (F) 52 P.S.I.
Final Closed In Period Minutes 120 (G) 1067 P.S.I.
Final Hydrostatic Pressure (H) 1906 P.S.I.

GENERAL INFORMATION

Client Information:

Company: MULL DRILING CO., INC.
Contact: ERNIE MORRISON
Phone: Fax: e-mail:

Site Information:

Contact: KEVIN KESSLER
Phone: Fax: e-mail:

Well Information:

Name: JOHNSON #2-8
Operator: MULL DRILLING CO., INC.
Location-Downhole: DST #2 LKC 'E-F' 4,000' - 4,033'
Location-Surface: SEC 8-16S-26W NESS COUNTY

Test Information:

Company: DIAMOND TESTING
Representative: ROGER D. FRIEDLY
Supervisor: KEVIN KESSLER
Test Type: CONVENTIONAL Job Number:
Test Unit: NO. 1
Start Date: 2007/12/11 Start Time: 14:09:00
End Date: 2007/12/11 End Time: 22:08:00
Report Date: Prepared By:
Remarks: Qualified By:

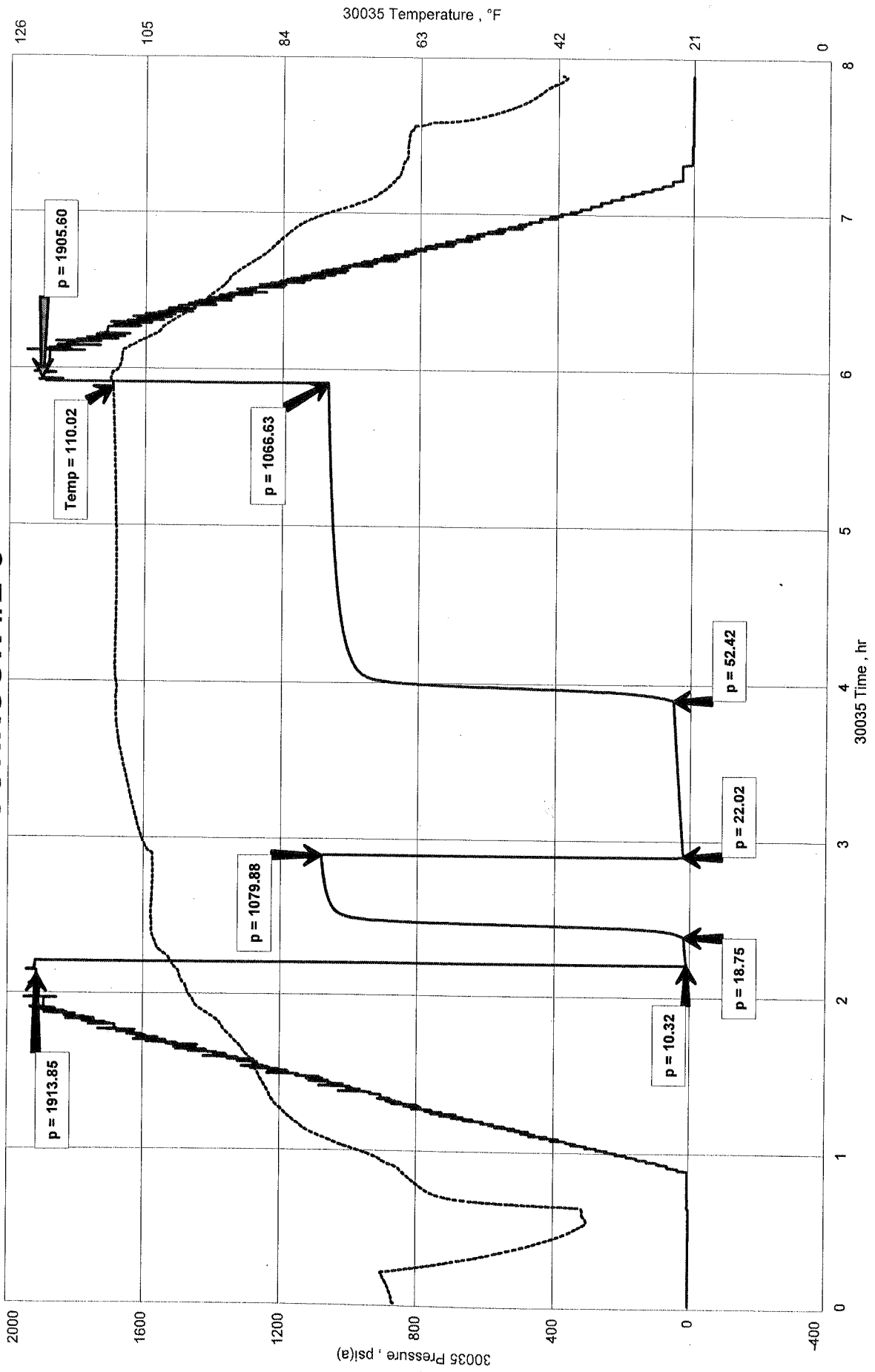
RECOVERED: 180' GAS IN PIPE
10' CLEAN OIL 33.5 GRAVITY @ 60 deg.
85' HGCMO 3% GAS, 46% MUD, 51% OIL
12' G&OCWM 4% GAS, 10% OIL, 22% WTR, 64% MUD (CHLORIDES 19,000 Ppm)
107' TOTAL FLUID

TOOL SAMPLE: 10% GAS, 16% WTR, 36% OIL, 38% MUD

MULL DRILLING CO., INC.
 DST #2 LKC 'E-F' 4,000' - 4,033'
 Start Test Date: 2007/12/11
 Final Test Date: 2007/12/11

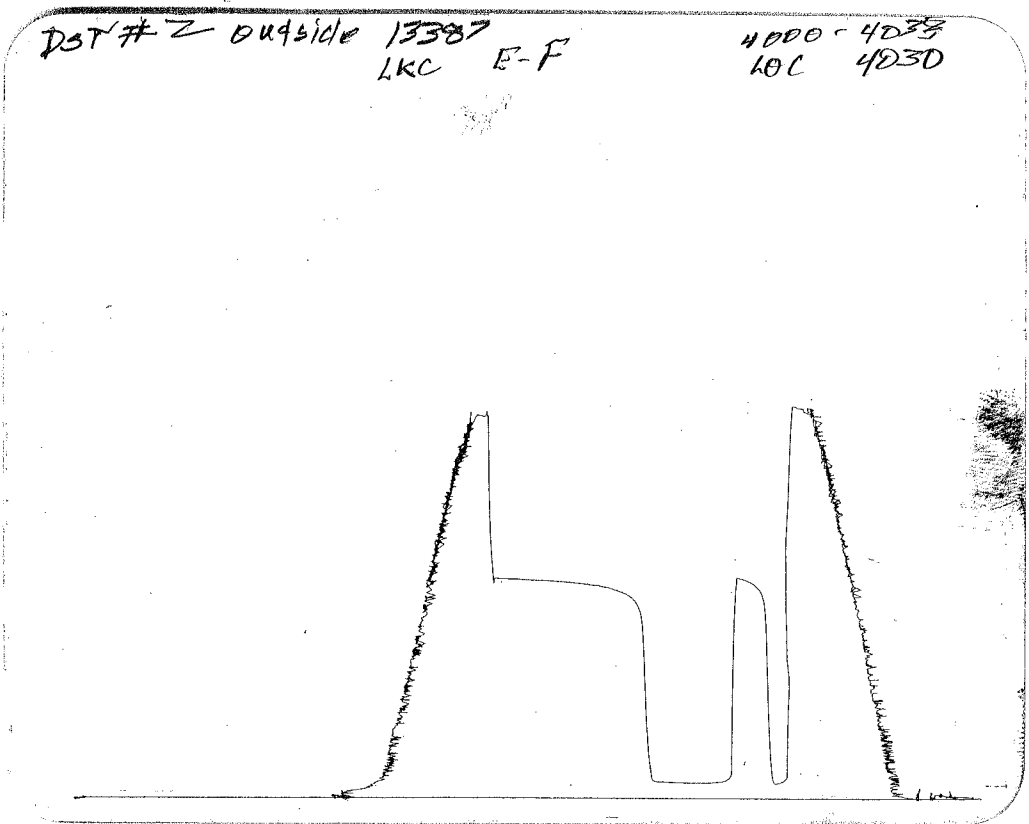
JOHNSON #2-8

JOHNSON #2-8
 Formation: DST #2 LKC 'E-F' 4,000' - 4,033'
 Pool: WILDCAT



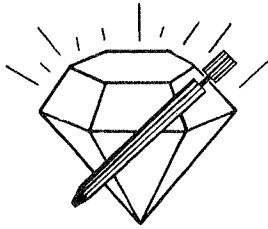
DST # 2 outside 13387
LKC E-F

4000-4033
LOC 4030



This is an actual photograph of recorder chart.

POINT	PRESSURE		Elec. Office Reading	PSI
	Field Reading			
(A) Initial Hydrostatic Mud	1914	1914		PSI
(B) First Initial Flow Pressure.....	10	10		PSI
(C) First Final Flow Pressure	19	19		PSI
(D) Initial Closed-in Pressure	1080	1080		PSI
(E) Second Initial Flow Pressure	22	22		PSI
(F) Second Final Flow Pressure.....	52	52		PSI
(G) Final Closed-in Pressure.....	1067	1067		PSI
(H) Final Hydrostatic Mud.....	1906	1906		PSI



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Company Mull Drilling Company, Inc. Lease & Well No. Johnson No. 2-8
 Elevation 2652 KB Formation Lansing/Kansas City "H" & "I" Effective Pay -- Ft. Ticket No. 2425
 Date 12-12-07 Sec. 8 Twp. 16S Range 26W County Ness State Kansas

Test Approved By Kevin L. Kessler Diamond Representative Roger D. Friedly

Formation Test No. 3 Interval Tested from 4,070 ft. to 4,140 ft. Total Depth 4,140 ft.

Packer Depth 4,065 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 4,070 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 4,059 ft. Recorder Number 30035 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,137 ft. Recorder Number 13387 Cap. 4,000 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 50 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.2 Water Loss 11.2 cc. Drill Pipe Length 4,046 ft. I.D. 3 1/2 in.

Chlorides 2,000 P.P.M. Test Tool Length 24 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 70 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, 1/2 in., blow increasing to 1 1/2 ins. No blow back during shut-in.

2nd Open: Weak, surface blow throughout. No blow back during shut-in.

Recovered 15 ft. of drilling mud = .213000 bbls. (Grind out: 100%-drilling mud)

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks Diesel fuel in bucket.

Tool Sample Grind Out: 100%-drilling mud with a few oil spots

Time Set Packer(s) 5:20 ^{XXM.} P.M. Time Started Off Bottom 7:30 ^{XXM.} P.M. Maximum Temperature 106°

Initial Hydrostatic Pressure (A) 1951 P.S.I.

Initial Flow Period Minutes 10 (B) 11 P.S.I. to (C) 12 P.S.I.

Initial Closed In Period Minutes 30 (D) 1185 P.S.I.

Final Flow Period Minutes 30 (E) 13 P.S.I. to (F) 17 P.S.I.

Final Closed In Period Minutes 60 (G) 1134 P.S.I.

Final Hydrostatic Pressure (H) 1949 P.S.I.

GENERAL INFORMATION

Client Information:

Company: MULL DRILLING CO., INC.
Contact: ERNIE MORRISON
Phone: Fax: e-mail:

Site Information:

Contact: KEVIN KESSLER
Phone: Fax: e-mail:

Well Information:

Name: JOHNSON #2-8
Operator: MULL DRILLING CO., INC.
Location-Downhole: DST #3 LKC 'H-I' 4,070' - 4,140'
Location-Surface: SEC 8-16S-26W NESS COUNTY

Test Information:

Company: DIAMOND TESTING
Representative: ROGER D. FRIEDLY
Supervisor: KEVIN KESSLER
Test Type: CONVENTIONAL Job Number:
Test Unit: NO. 1
Start Date: 2007/12/12 Start Time: 15:09:00
End Date: 2007/12/12 End Time: 21:51:00
Report Date: Prepared By:
Remarks: Qualified By:

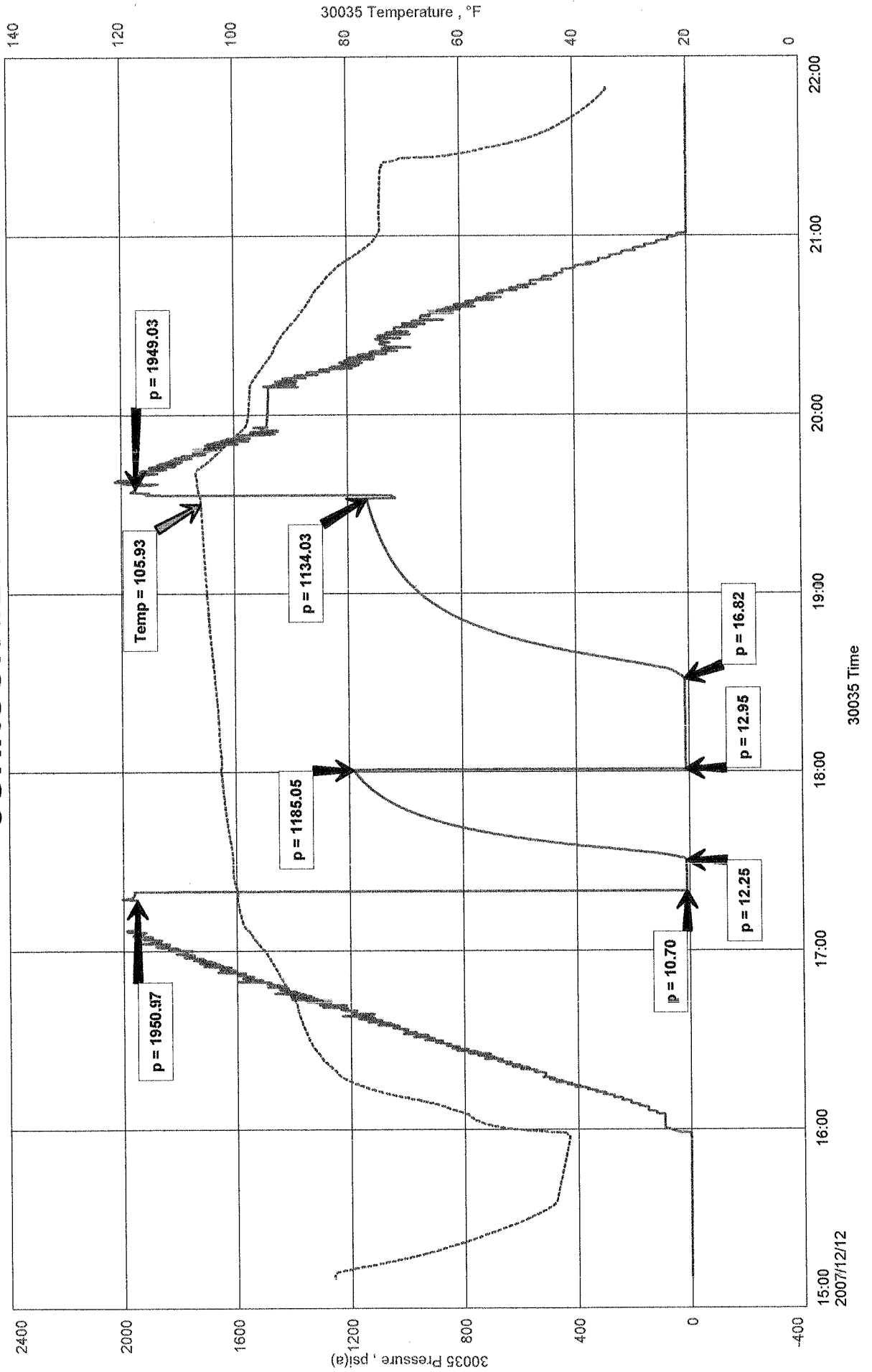
RECOVERED: 15' 100% DM

TOOL SAMPLE: 100% DM - WITH A FEW OIL SPOTS

JOHNSON #2-8
 Formation: DST #3 LKC 'H-I' 4,070' - 4,140'
 Pool: WILDCAT

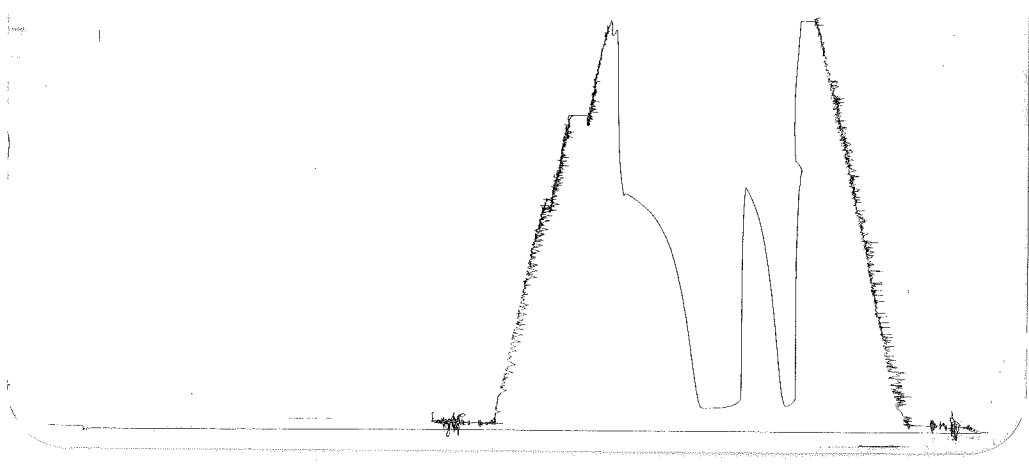
MULL DRILLING CO., INC.
 DST #3 LKC 'H-I' 4,070' - 4,140'
 Start Test Date: 2007/12/12
 Final Test Date: 2007/12/12

JOHNSON #2-8



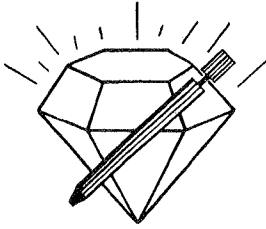
DST #3 outside 13387
 WKC H-I

4070-4140
 LDC 4137



This is an actual photograph of recorder chart.

POINT	PRESSURE		Elec. Office Reading	PSI
	Field Reading			
(A) Initial Hydrostatic Mud	1951		1951	PSI
(B) First Initial Flow Pressure.....	11		11	PSI
(C) First Final Flow Pressure	12		12	PSI
(D) Initial Closed-in Pressure	1185		1185	PSI
(E) Second Initial Flow Pressure.....	13		13	PSI
(F) Second Final Flow Pressure.....	17		17	PSI
(G) Final Closed-in Pressure.....	1134		1134	PSI
(H) Final Hydrostatic Mud.....	1949		1949	PSI



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Company Mull Drilling Company, Inc. Lease & Well No. Johnson No. 2-8
Elevation 2652 KB Formation Lansing/Kansas City "J" Effective Pay -- Ft. Ticket No. 2426
Date 12-13-07 Sec. 8 Twp. 16S Range 26W County Ness State Kansas
Test Approved By Kevin L. Kessler Diamond Representative Roger D. Friedly

Formation Test No. 4 Interval Tested from 4,140 ft. to 4,170 ft. Total Depth 4,170 ft.
Packer Depth 4,135 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 4,140 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 4,129 ft. Recorder Number 30035 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 4,167 ft. Recorder Number 6884 Cap. 6,275 psi
Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.
Mud Type Chemical Viscosity 48 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.3 Water Loss 8.8 cc. Drill Pipe Length 4,116 ft. I.D. 3 1/2 in.
Chlorides 2,200 P.P.M. Test Tool Length 24 ft. Tool Size 3 1/2 - IF in.
Jars: Make Bowen Serial Number Not Run Anchor Length 30 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong blow. Off bottom of bucket in 3 mins. No blow back during shut-in.
2nd Open: Strong blow. Off bottom of bucket in 2 1/2 mins. Strong blow back off bottom of bucket during shut-in.

Recovered 1,917 ft. of gas in pipe

Recovered 176 ft. of clean oil = 2.499200 bbls. (Gravity: 38.5 @ 60°)
Recovered 201 ft. of heavy gas cut muddy oil = 2.854200 bbls. (Grind out: 18%-gas; 26%-mud; 56%-oil)
Recovered 124 ft. of heavy mud cut watery oil = 1.760800 bbls. (Grind out: 1%-mud; 4%-water; 95%-oil)
Recovered 31 ft. of heavy mud & water cut gassy oil = .440200 bbls. (Grind out: 3%-mud; 10%-water; 12%-gas; 75%-oil)
Recovered 31 ft. of gas & oil cut muddy water = .440200 bbls. (Grind out: 2%-gas; 2%-oil; 31%-mud; 65%-water)
Chlorides: 34,000 Ppm
Recovered 563 ft. of TOTAL FLUID = 7.994600 bbls.

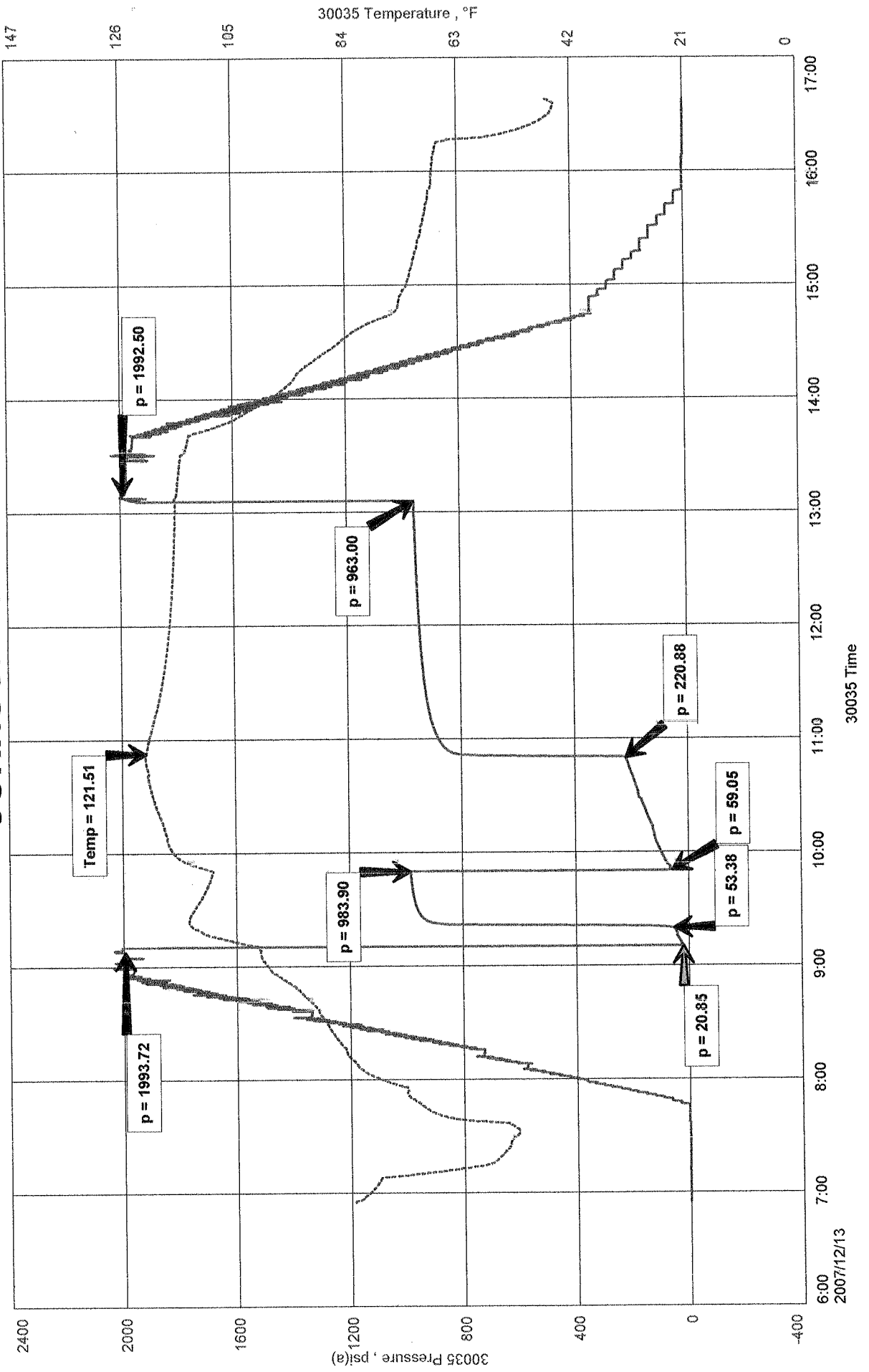
Remarks Tool Sample Grind Out: 4%-mud; 5%-water; 91%-oil

Time Set Packer(s) 9:10 ~~P.M.~~ ^{A.M.} Time Started Off Bottom 12:50 ~~P.M.~~ ^{X.M.} Maximum Temperature 122°
Initial Hydrostatic Pressure (A) 1994 P.S.I.
Initial Flow Period Minutes 10 (B) 21 P.S.I. to (C) 53 P.S.I.
Initial Closed In Period Minutes 30 (D) 984 P.S.I.
Final Flow Period Minutes 60 (E) 59 P.S.I. to (F) 221 P.S.I.
Final Closed In Period (Air Pump) Minutes 135 (G) 963 P.S.I.
Final Hydrostatic Pressure (H) 1993 P.S.I.

JOHNSON #2-8
 Formation: DST #4 LKC 'J' 4,140' - 4,170'
 Pool: WILDCAT

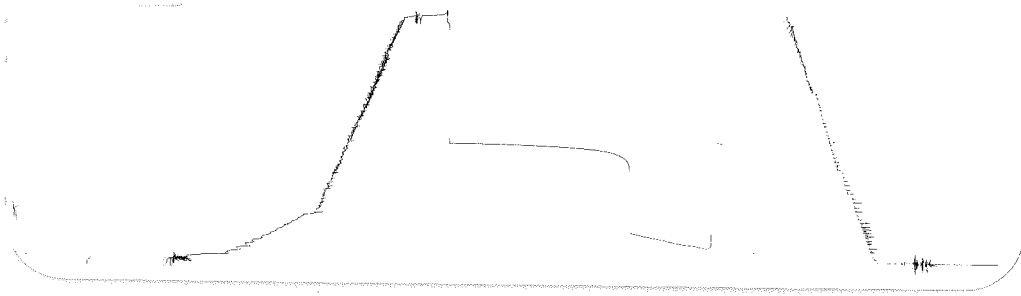
MULL DRILLING CO., INC.
 DST #4 LKC 'J' 4,140' - 4,170'
 Start Test Date: 2007/12/13
 Final Test Date: 2007/12/13

JOHNSON #2-8



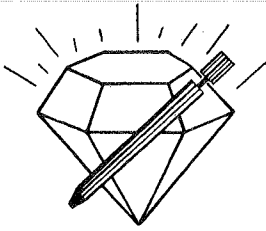
~~DOT # 4~~ outside 6384
LKC J

4140-46170
LOC 4127



This is an actual photograph of recorder chart.

POINT	PRESSURE		PSI
	Field Reading	Elec. Office Reading	
(A) Initial Hydrostatic Mud	1994	1994	PSI
(B) First Initial Flow Pressure.....	21	21	PSI
(C) First Final Flow Pressure	53	53	PSI
(D) Initial Closed-in Pressure	984	984	PSI
(E) Second Initial Flow Pressure	59	59	PSI
(F) Second Final Flow Pressure.....	221	221	PSI
(G) Final Closed-in Pressure.....	963	963	PSI
(H) Final Hydrostatic Mud	1993	1993	PSI



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Company Mull Drilling Company, Inc. Lease & Well No. Johnson No. 2-8
Elevation 2652 KB Formation Lansing/Kansas City "K" & "L" Effective Pay -- Ft. Ticket No. 2427
Date 12-14-07 Sec. 8 Twp. 16S Range 26W County Ness State Kansas
Test Approved By Kevin L. Kessler Diamond Representative Roger D. Friedly

Formation Test No. 5 Interval Tested from 4,170 ft. to 4,240 ft. Total Depth 4,240 ft.
Packer Depth 4,165 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 4,170 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 4,159 ft. Recorder Number 30035 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 4,237 ft. Recorder Number 13387 Cap. 4,000 psi
Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.
Mud Type Chemical Viscosity 52 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.3 Water Loss 8.8 cc. Drill Pipe Length 4,146 ft. I.D. 3 1/2 in.
Chlorides 2,600 P.P.M. Test Tool Length 24 ft. Tool Size 3 1/2 - IF in.
Jars: Make Bowen Serial Number Not Run Anchor Length 40' perf. w/30' drill pipe Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, 1/2 in., blow increasing to 1 1/2 ins. No blow back during shut-in.
2nd Open: Weak, 1/2 in., blow increasing to 11 ins. No blow back during shut-in.

Recovered 60 ft. of gas in pipe
Recovered 52 ft. of heavy oil cut mud = .738400 bbls. (Grind out: 30%-oil; 70%-mud)
Recovered 52 ft. of TOTAL FLUID = .738400 bbls.
Recovered ft. of
Recovered ft. of

Remarks Tool Sample Grind Out: 10%-gas; 10%-water; 33%-oil; 47%-mud

Time Set Packer(s) 9:55 ^{A.M.}/_{P.M.} Time Started Off Bottom 1:35 ^{A.M.}/_{P.M.} Maximum Temperature 109°
Initial Hydrostatic Pressure (A) 2021 P.S.I.
Initial Flow Period Minutes 10 (B) 11 P.S.I. to (C) 17 P.S.I.
Initial Closed In Period Minutes 30 (D) 1152 P.S.I.
Final Flow Period Minutes 60 (E) 18 P.S.I. to (F) 30 P.S.I.
Final Closed In Period Minutes 120 (G) 1182 P.S.I.
Final Hydrostatic Pressure (H) 1995 P.S.I.

GENERAL INFORMATION

Client Information:

Company: MULL DRILLING CO., INC.
Contact: ERNIE MORRISON
Phone: Fax: e-mail:

Site Information:

Contact: KEVIN KESSLER
Phone: Fax: e-mail:

Well Information:

Name: JOHNSON #2-8
Operator: MULL DRILLING CO., INC.
Location-Downhole: DST #5 LKC 'K-L' 4,170' - 4,240'
Location-Surface: SEC 8-16S-26W NESS COUNTY

Test Information:

Company: DIAMOND TESTING
Representative: ROGER D. FRIEDLY
Supervisor: KEVIN KESSLER
Test Type: CONVENTIONAL Job Number:
Test Unit: NO. 1
Start Date: 2007/12/14 Start Time: 07:44:00
End Date: 2007/12/14 End Time: 16:11:00
Report Date: Prepared By:
Remarks: Qualified By:

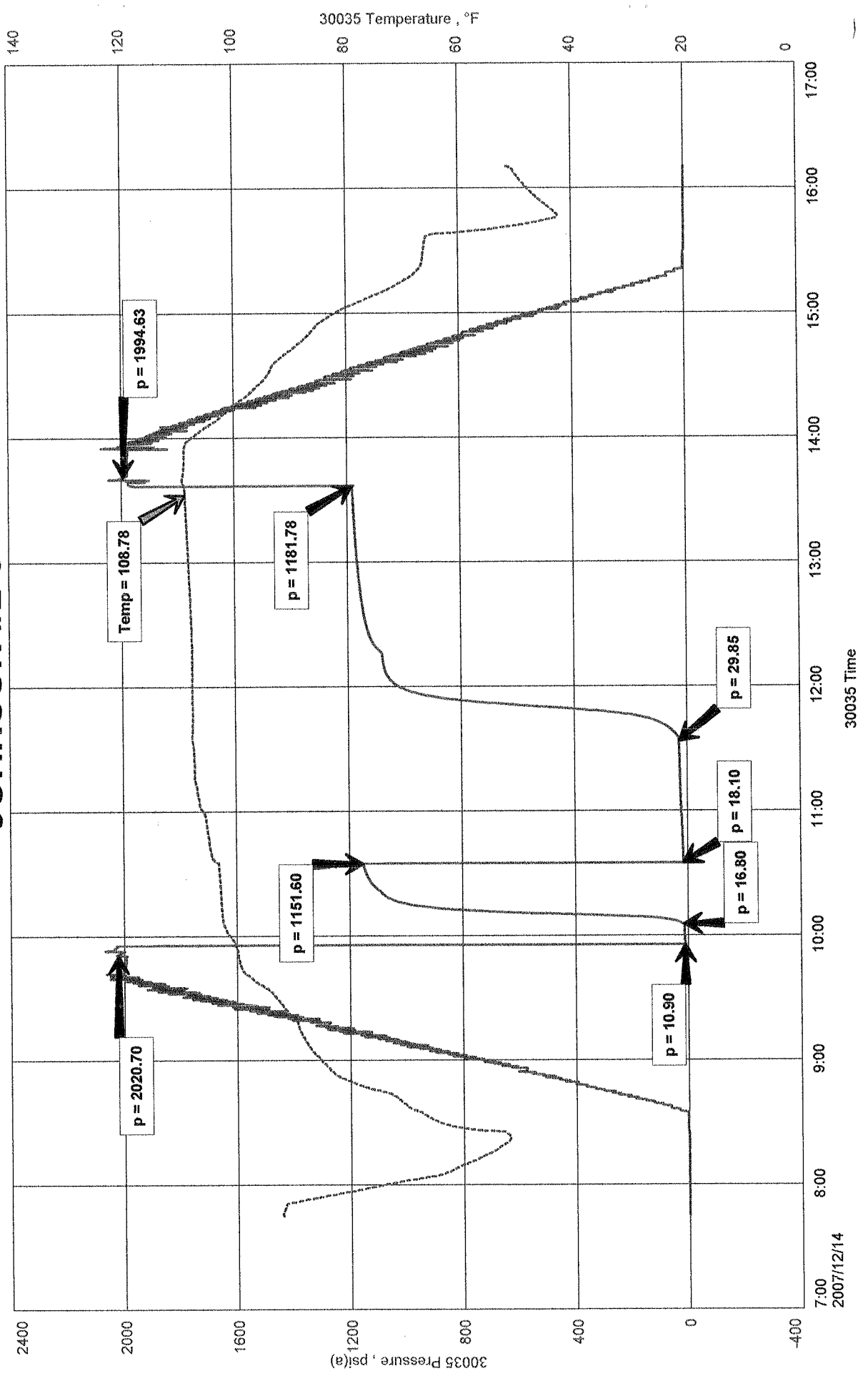
RECOVERED: 60' GAS IN PIPE
52' HOCM 30% OIL, 70% MUD

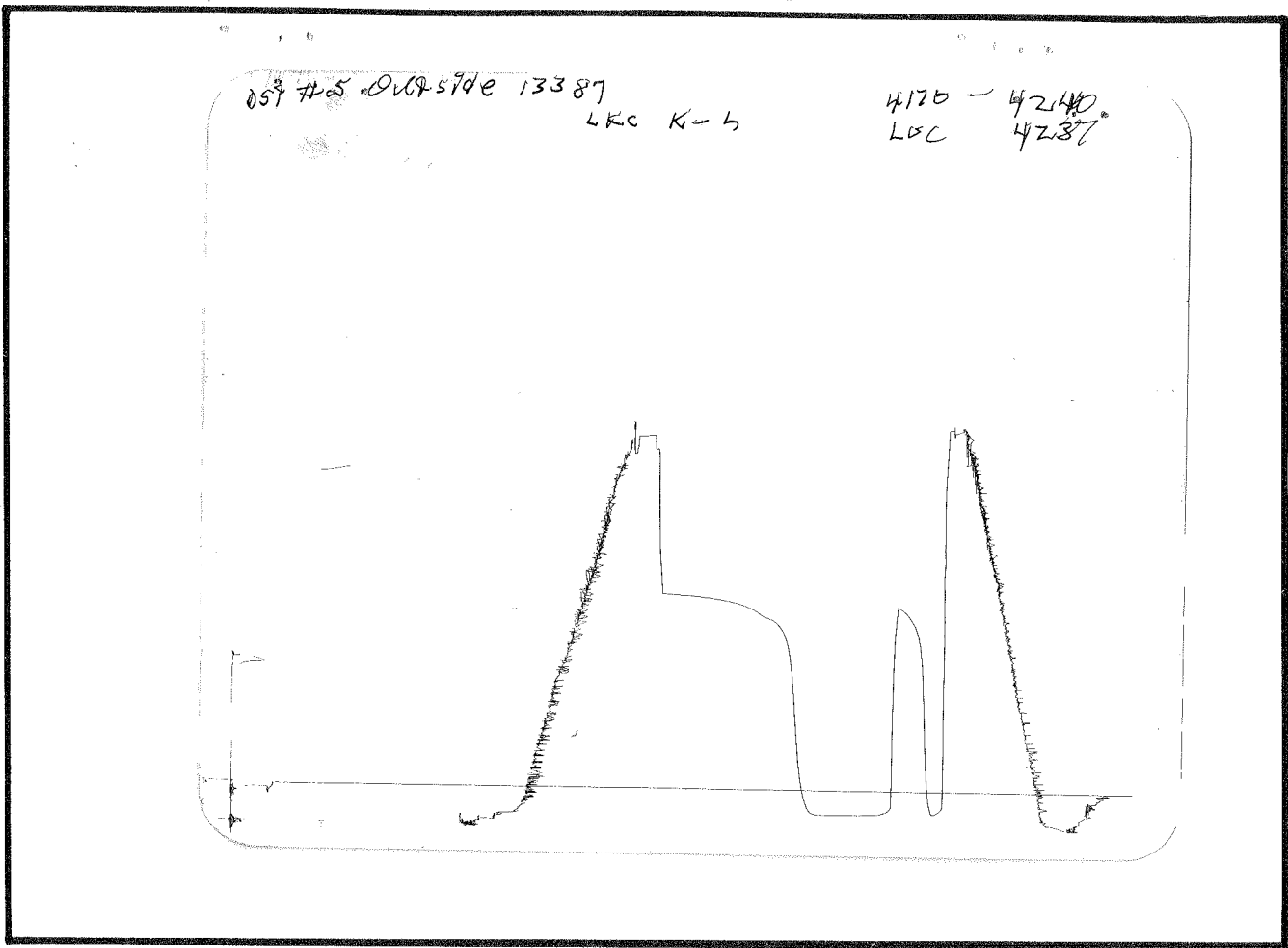
TOOL SAMPLE: 10% GAS, 10% WTR, 33% OIL, 47% MUD

JOHNSON #2-8
 Formation: DST #5 LKC 'K-L' 4,170' - 4,240'
 Pool: WILDCAT

MULL DRILLING CO., INC.
 DST #5 LKC 'K-L' 4,170' - 4,240'
 Start Test Date: 2007/12/14
 Final Test Date: 2007/12/14

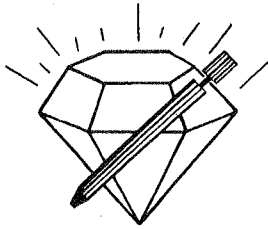
JOHNSON #2-8





This is an actual photograph of recorder chart.

POINT	PRESSURE Elec.		
	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud	2021	2021	PSI
(B) First Initial Flow Pressure	11	11	PSI
(C) First Final Flow Pressure	17	17	PSI
(D) Initial Closed-in Pressure	1152	1152	PSI
(E) Second Initial Flow Pressure	18	18	PSI
(F) Second Final Flow Pressure	30	30	PSI
(G) Final Closed-in Pressure	1182	1182	PSI
(H) Final Hydrostatic Mud	1995	1995	PSI



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313

Company Mull Drilling Company, Inc. Lease & Well No. Johnson No. 2-8
Elevation 2652 KB Formation Fort Scott Effective Pay -- Ft. Ticket No. 2428
Date 12-16-07 Sec. 8 Twp. 16S Range 26W County Ness State Kansas
Test Approved By Kevin L. Kessler Diamond Representative Roger D. Friedly

Formation Test No. 6 Interval Tested from 4,400 ft. to 4,460 ft. Total Depth 4,460 ft.
Packer Depth 4,395 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 4,400 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 4,389 ft. Recorder Number 30035 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 4,457 ft. Recorder Number 13387 Cap. 4,000 psi
Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.
Mud Type Chemical Viscosity 59 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.2 Water Loss 8.8 cc. Drill Pipe Length 4,376 ft. I.D. 3 1/2 in.
Chlorides 1,800 P.P.M. Test Tool Length 24 ft. Tool Size 3 1/2 - IF in.
Jars: Make Bowen Serial Number Not Run Anchor Length 30' perf. w/30' drill pipe Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, 1/2 in., blow increasing to 1 in. No blow back during shut-in.
2nd Open: Weak, surface blow throughout. No blow back during shut-in.

Recovered 10 ft. of drilling mud = .142000 bbls. (Grind out: 100%-drilling mud)
Recovered ft. of
Recovered ft. of
Recovered ft. of
Recovered ft. of

Remarks Tool Sample Grind Out: 100%-drilling mud with a few oil spots

Time Set Packer(s) 3:30 ~~P.M.~~ ^{A.M.} Time Started Off Bottom 5:40 ~~P.M.~~ ^{A.M.} Maximum Temperature 113°
Initial Hydrostatic Pressure (A) 2116 P.S.I.
Initial Flow Period Minutes 10 (B) 11 P.S.I. to (C) 12 P.S.I.
Initial Closed In Period Minutes 30 (D) 348 P.S.I.
Final Flow Period Minutes 30 (E) 12 P.S.I. to (F) 15 P.S.I.
Final Closed In Period Minutes 60 (G) 87 P.S.I.
Final Hydrostatic Pressure (H) 2114 P.S.I.

GENERAL INFORMATION

Client Information:

Company: MULL DRILLNG CO., INC.

Contact: ERNIE MORRISON

Phone: Fax: e-mail:

Site Information:

Contact: KEVIN KESSLER

Phone: Fax: e-mail:

Well Information:

Name: JOHNSON #2-8

Operator: MULL DRILLING CO., INC.

Location-Downhole: DST #6 FT SCOTT 4,400' - 4,460'

Location-Surface: SEC 8-16S-26W NESS COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: ROGER D. FRIEDLY

Supervisor: KEVIN KESSLER

Test Type: CONVENTIONAL

Job Number:

Test Unit: NO. 1

Start Date: 2007/12/16

Start Time: 00:54:00

End Date: 2007/12/16

End Time: 07:52:00

Report Date:

Prepared By:

Remarks:

Qualified By:

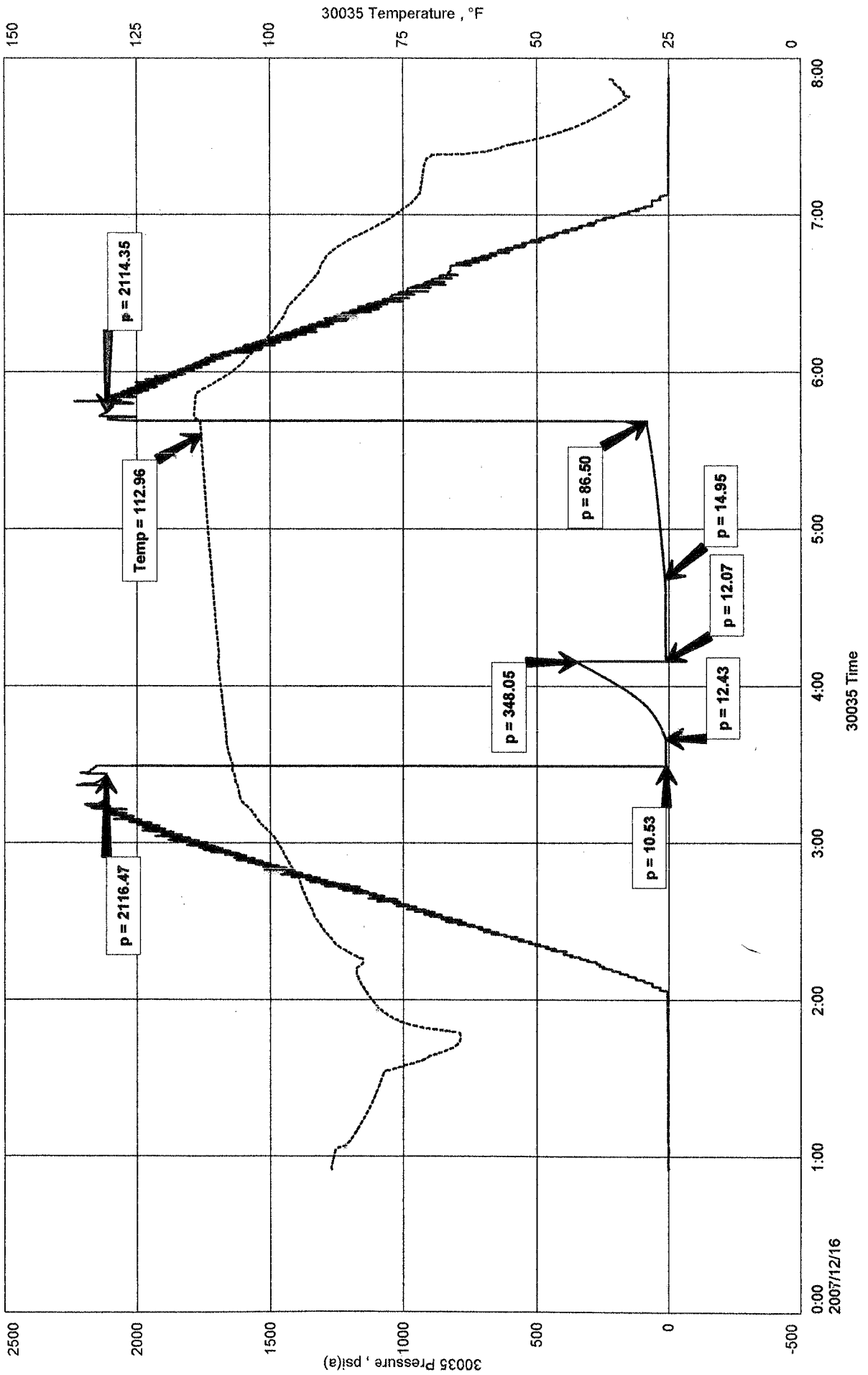
RECOVERED: 10' 100% DM

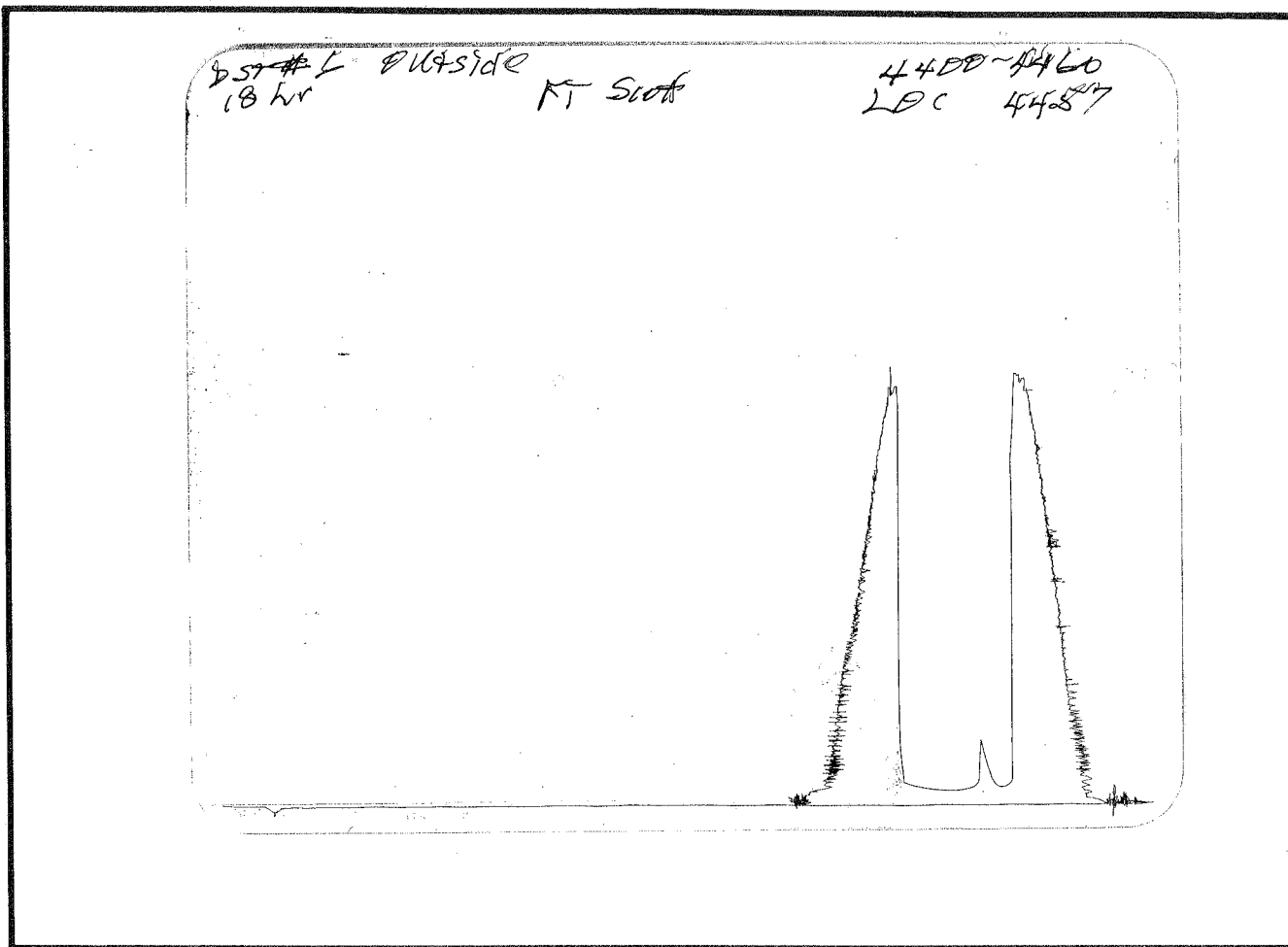
TOOL SAMPLE: 100% DM - WITH A FEW OIL SPOTS

MULL DRILLING CO., INC.
DST #6 FT SCOTT 4,400' - 4,460'
Start Test Date: 2007/12/16
Final Test Date: 2007/12/16

JOHNSON #2-8
Formation: DST #6 FT SCOTT 4,400' - 4,460'
Pool: WILDCAT

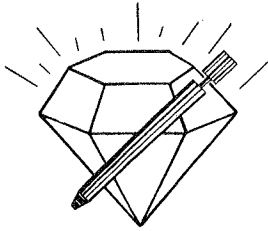
JOHNSON #2-8





This is an actual photograph of recorder chart.

POINT	PRESSURE Elec.		
	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud	2116	2116	PSI
(B) First Initial Flow Pressure.....	11	11	PSI
(C) First Final Flow Pressure	12	12	PSI
(D) Initial Closed-in Pressure	348	348	PSI
(E) Second Initial Flow Pressure.....	12	12	PSI
(F) Second Final Flow Pressure.....	15	15	PSI
(G) Final Closed-in Pressure.....	87	87	PSI
(H) Final Hydrostatic Mud	2114	2114	PSI



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313

Company Mull Drilling Company, Inc. Lease & Well No. Johnson No. 2-8
Elevation 2652 KB Formation Mississippi Effective Pay -- Ft. Ticket No. 2429
Date 12-17-07 Sec. 8 Twp. 16S Range 26W County Ness State Kansas
Test Approved By Kevin L. Kessler Diamond Representative Roger D. Friedly

Formation Test No. 7 Interval Tested from 4,445 ft. to 4,541 ft. Total Depth 4,541 ft.
Packer Depth 4,440 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 4,445 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 4,434 ft. Recorder Number 30035 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 4,538 ft. Recorder Number 13387 Cap. 4,000 psi
Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.
Mud Type Chemical Viscosity 42 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.3 Water Loss 8.8 cc. Drill Pipe Length 4,421 ft. I.D. 3 1/2 in.
Chlorides 1,700 P.P.M. Test Tool Length 24 ft. Tool Size 3 1/2 - IF in.
Jars: Make Bowen Serial Number Not Run Anchor Length 34' perf. w/62' drill pipe Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, 1/2 in., blow increasing to 5 1/2 ins. No blow back during shut-in.
2nd Open: Weak, surface blow increasing. Off bottom of bucket in 30 mins. No blow back during shut-in.

Recovered 60 ft. of gas in pipe
Recovered 3 ft. of clean oil = .042600 bbls. (Gravity: 38.4 @ 60°)
Recovered 187 ft. of heavy gas cut oily mud = 2.655400 bbls. (Grind out: 10%-gas; 42%-oil; 48%-mud)
Recovered 190 ft. of TOTAL FLUID = 2.698000 bbls.

Recovered ft. of
Remarks Tool Sample Grind Out: 10%-gas; 35%-oil; 55%-mud

Time Set Packer(s) 3:00 ~~PM~~ ^{A.M.} Time Started Off Bottom 6:40 ~~PM~~ ^{A.M.} Maximum Temperature 114°
Initial Hydrostatic Pressure (A) 2160 P.S.I.
Initial Flow Period Minutes 10 (B) 14 P.S.I. to (C) 29 P.S.I.
Initial Closed In Period Minutes 30 (D) 1194 P.S.I.
Final Flow Period Minutes 60 (E) 32 P.S.I. to (F) 89 P.S.I.
Final Closed In Period Minutes 120 (G) 1134 P.S.I.
Final Hydrostatic Pressure (H) 2153 P.S.I.

GENERAL INFORMATION

Client Information:

Company: MULL DRILLING CO., INC.

Contact: ERNIE MORRISON

Phone: Fax: e-mail:

Site Information:

Contact: KEVIN KESSLER

Phone: Fax: e-mail:

Well Information:

Name: JOHNSON #2-8

Operator: MULL DRILLING CO., INC.

Location-Downhole: DST #7 MISSISSIPPI 4,445' - 4,541'

Location-Surface: SEC 8-16S-26W NESS COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: ROGER D. FRIEDLY

Supervisor: KEVIN KESSLER

Test Type: CONVENTIONAL

Job Number:

Test Unit: NO. 1

Start Date: 2007/12/17

Start Time: 00:34:00

End Date: 2007/12/17

End Time: 10:10:00

Report Date:

Prepared By:

Remarks:

Qualified By:

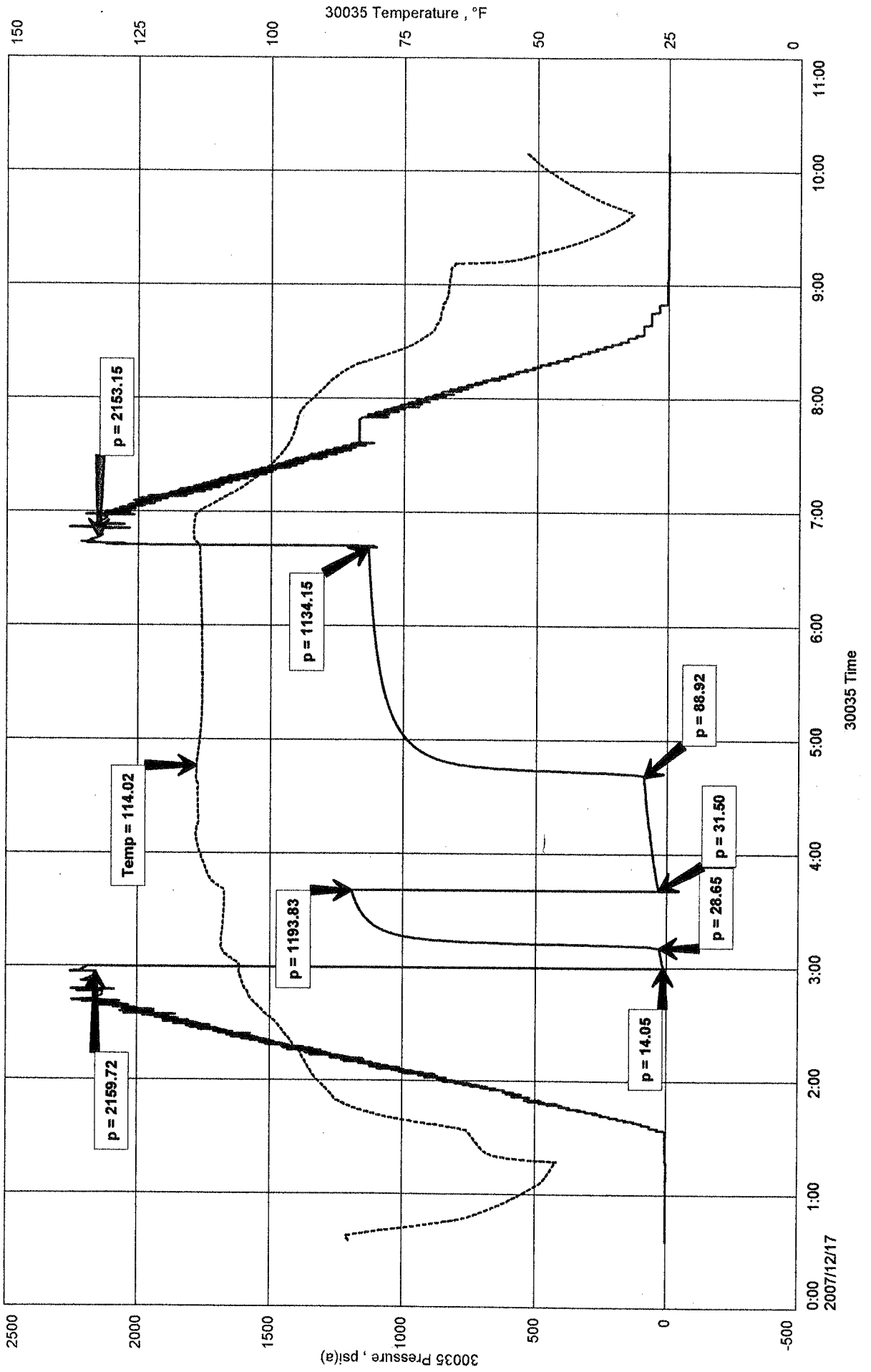
RECOVERED: 60' GAS IN PIPE
3' CLEAN OIL 38.4 GRAVITY @ 60 deg.
187' HGCOM 10% GAS, 42% OIL, 48% MUD
190' TOTAL FLUID

TOOL SAMPLE: 10% GAS, 35% OIL, 55% MUD

MULL DRILLING CO., INC.
DST #7 MISSISSIPPI 4,445' - 4,541'
Start Test Date: 2007/12/17
Final Test Date: 2007/12/17

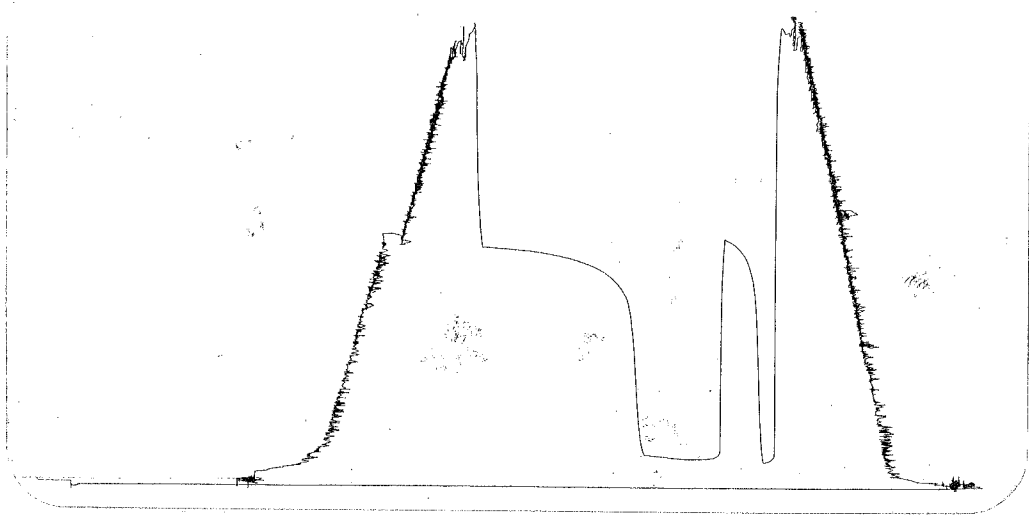
JOHNSON #2-8
Formation: DST #7 MISSISSIPPI 4,445' - 4,541'
Pool: WILDCAT

JOHNSON #2-8



DST # 3 Outside 12387
 57105

4445 - 4541
 LOC 4538



This is an actual photograph of recorder chart.

POINT	PRESSURE		PSI
	Field Reading	Elec. Office Reading	
(A) Initial Hydrostatic Mud	2160	2160	PSI
(B) First Initial Flow Pressure.....	14	14	PSI
(C) First Final Flow Pressure	29	29	PSI
(D) Initial Closed-in Pressure	1194	1194	PSI
(E) Second Initial Flow Pressure.....	32	32	PSI
(F) Second Final Flow Pressure.....	89	89	PSI
(G) Final Closed-in Pressure.....	1134	1134	PSI
(H) Final Hydrostatic Mud.....	2153	2153	PSI