

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

KCC

JUN 1

and
CONFIDENTIAL

Operator: License # 4243

Name: Cross Bar Petroleum, Inc.

Address 220 W. Douglas, Suite 140

City/State/Zip Wichita, Kansas 67202

Purchaser: Texaco Trading & Transportation, Inc.

Operator Contact Person: C. K. Morrison

Phone (316) 265-2279

Contractor: Name: L. D. Drilling

License: 6039

Wellsite Geologist: Kim Shoemaker

Designate Type of Completion

XX

New Well

Re-Entry

Workover

XX

Oil

SWD

SIOW

Temp. Abd.

Gas

ENHR

SIOW

Dry

Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening

Re-perf.

Conv. to Inj/SWD

Plug Back

PSTD

Commingled

Decklet No.

Dual Completion

Decklet No.

Other (SWD or Inj?) Decklet No.

02-04-94

02-12-94

03-12-94

Spud Date

Date Reached TD

Completion Date

API NO. 15- 135-23,777

County Ness

00'N. E/2 NW SW Sec. 11 Twp. 16S Rge. 26 X'V

2080 Feet from SW (circle one) Line of Section

990 Feet from E/2 (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name GLAVES Well # 1

Field Name UNICE NE

Producing Formation Mississippian

Elevation: Ground 2610' KB 2615'

Total Depth LTD 4542' PSTD OH- 4530'-4542'

Amount of Surface Pipe Set and Cemented at 351' @ 358' Feet

Multiple Stage Cementing Collar Used? X Yes _____ No _____

If yes, show depth set 2054' KB Feet

If Alternate II completion, cement circulated from 2054

feet depth to surface w/ 350 sz cnt.

Drilling Fluid Management Plan ALT 2 JH 8-22-94
(Data must be collected from the Reserve Pit)

Chloride content 2,000 ppm Fluid volume 1282 bbls

Dewatering method used Allow to dry; then backfill

Location of fluid disposal if hauled offsite:

Operator Name N/A

RELEASED

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. 16S Rge. 26 1995 E/V

County _____ Decklet No. _____

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title Operations Manager Date 06-01-94

Subscribed and sworn to before me this 1st day of June, 19 94.

Notary Public _____

Date Commission Expires 01-21-98

SUSAN K. MONETTE
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 1/21/98

K.C.C. OFFICE USE ONLY
F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☒ Geologist Report Received

Distribution

☒ KCC
☒ KGS

☐ SWD/Rep
☐ Plug

☐ NGA
☐ Other (Specify) FS

Operator Name Cross Bar Petroleum, Inc.Lease Name GLAVESWell # 1Sec. 11 Twp. 16S Rge. 26☐ EastCounty Ness☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☒ Yes ☐ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☒ Yes ☐ No

List All E.Logs Run:

Log Tech, Inc. - Gamma Ray Neutron/
Cased Hole☐ Log Formation (Top), Depth and Datum ☒ Sample

Name

Top

Datum

See attached page for Sample Tops

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	25#	358'	60/40 Poz	200	2% Gel, 3% CC
production	7 7/8"	5 1/2"	14#	4530'	60/40 Poz	125	2% Gel, 10% Salt, 3/4% H 322

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Open Hole	4530'-42'	1Bbl MOD 202	4530'-42' OH
Open Hole	4530'-42'	500 gal MOD 202 w/2ga 3N, 1ga AS-7 & 1-1/2ga Pen-88	4530'-42' OH
2jspf	4522'-30' cog & 4530'-42' OH	22gr.GOEX chgs.	4522'-42'
---	4522'-42'	1580ga MOD 202 w/6ga 3N, 3ga AS-7 & 1-1/2ga Pen-88	4522'-42'

TUBING RECORD	Size	Set At	Packer At	Liner Run
137 jts	2-3/8" 4.7#	4537'	---	☐ Yes ☒ No

Date of First, Resumed Production, SWD or Inj.	Producing Method
03-12-94	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	30				25		---	36.7

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☒ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify) _____
Perfs 4522'-4530'
OH 4530'-4542'

Cross Bar Petroleum, Inc.
Glaves #1
100' N of E/2 NW SW
Sec 11 T16S R26W
Ness county
API - 135-23,777

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 02 1994
CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL

KCC
JUN 1
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Name	Top	Datum
Anhydrite	2030'	(+585)
Heebner	3881'	(-1266)
Lansing	3924'	(-1309)
Stark	4163'	(-1548)
Base/Kansas City	4220'	(-1605)
Marmaton	4263'	(-1648)
Pawnee	4360'	(-1745)
Fort Scott	4426'	(-1811)
Cherokee	4450'	(-1835)
Mississippian	4516'	(-1901)
RTD	4535'	(-1920)
TD	4540'	(-1925)
LTD	4542'	(-1927)

DST #1 4496-4535 (Mississippian Warsaw), 30-45-45-60, (1st op)
2" blo > 6" blo, (2nd op), 3" blo throughout, rec 60' GIP,
50' CO (100% O), 60' SOCM (5% O, 95% M), NW, IHP 2289,
IFP 49-59, ISIP 1066, FHP 2218, FFP 78-88, FSIP 1056
(Still building), BHT 110° F.

RELEASED
JUL 26 1995
FROM CONFIDENTIAL