

**DIAMOND TESTING**  
 P.O. Box 157  
 HOISINGTON, KANSAS 67544  
 (620) 653-7550 • (800) 542-7313

**CONFIDENTIAL**

Company Trans Pacific Oil Corp. Lease & Well No. Ewing "A" No. 1-18  
 Elevation 2692 KB Formation Lansing/Kansas City Effective Pay 7 Ft. Ticket No. 1714  
 Date 5-7-03 Sec. 18 Twp. 16S Range 27W County Lane State Kansas

Test Approved By Mike Kidwell Diamond Representative Roger D. Friedly

Formation Test No. 1 Interval Tested from 4,090 ft. to 4,120 ft. Total Depth 4,120 ft.  
 Packer Depth 4,085 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.  
 Packer Depth 4,090 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.  
 Depth of Selective Zone Set          ft.

Top Recorder Depth (Inside) 4,076 ft. Recorder Number Elec. Cap. 5,000 psi  
 Bottom Recorder Depth (Outside) 4,117 ft. Recorder Number 13386 Cap. 4,000 psi  
 Below Straddle Recorder Depth          ft. Recorder Number          Cap.          psi

Drilling Contractor Shields Drilling Company, Inc. Drill Collar Length -- ft. I.D. -- in.  
 Mud Type Chemical Viscosity 41 Weight Pipe Length 409 ft. I.D. 2 7/8 in.  
 Weight 9.4 Water Loss 8.0 cc. Drill Pipe Length 3,654 ft. I.D. 3 1/2 in.  
 Chlorides 2,800 P.P.M. Test Tool Length 27 ft. Tool Size 3 1/2 - IF in.  
 Jars: Make Bowen Serial Number Not Run Anchor Length 30 ft. Size 4 1/2 - FH in.  
 Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.  
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, 1/8 in., blow increasing to 3 ins. No blow back during shut-in.  
2nd Open: Weak, surface blow increasing to 4 1/2 ins. No blow back during shut-in.

Recovered 200 ft. of gas in pipe  
 Recovered 15 ft. of clean oil = .120450 bbls. (Gravity: 35 @ 60°)  
 Recovered 5 ft. of gas cut muddy oil = .040150 bbls. (Grind out: 6%-gas; 42%-mud; 52%-oil)  
 Recovered 63 ft. of gas & slightly water cut oily mud = .505890 bbls. (Grind out: 10%-gas; 7%-water; 21%-oil; 62%-mud)  
 Recovered 63 ft. of gas & oil cut watery mud = .505890 bbls. (Grind out: 7%-gas; 13%-oil; 39%-water; 41%-mud)  
 Recovered 146 ft. of TOTAL FLUID = 1.172380 bbls.

Remarks Tool Sample Grind Out: 2%-gas; 22%-oil; 36%-water; 40%-mud

Time Set Packer(s)	<u>6:35</u>	<del>P.M.</del> <u>A.M.</u>	Time Started Off Bottom	<u>9:35</u>	<del>P.M.</del> <u>A.M.</u>	Maximum Temperature	<u>114°</u>
Initial Hydrostatic Pressure			(A)	<u>1979</u>	P.S.I.		
Initial Flow Period	Minutes	<u>30</u>	(B)	<u>11</u>	P.S.I. to (C)	<u>49</u>	P.S.I.
Initial Closed In Period	Minutes	<u>45</u>	(D)	<u>879</u>	P.S.I.		
Final Flow Period	Minutes	<u>45</u>	(E)	<u>53</u>	P.S.I. to (F)	<u>84</u>	P.S.I.
Final Closed In Period	Minutes	<u>60</u>	(G)	<u>856</u>	P.S.I.		
Final Hydrostatic Pressure			(H)	<u>1976</u>	P.S.I.		



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**FLUID SAMPLE DATA**

Company Trans Pacific Oil Corp.  
Lease & Well No. Ewing "A" No. 1-18  
Date 5-7-03 Sec. 18 Twp. 16 S Range 27 W  
Formation Test No. 1 Interval Tested From 4,090 ft. to 4,120 ft. Total Depth 4,120 ft.  
Formation Lansing/Kansas City

	<u>MUD PIT</u>	<u>RECOVERY</u>	
Viscosity	<u>41</u> CP	<u>--</u> CP	
Weight	<u>9.4</u>	<u>--</u>	
Water Loss	<u>8.0</u> CC	<u>--</u> CC	Water
PH Factor	<u>10.5</u>	<u>--</u>	<u>7.5</u>

	<u>RESISTIVITY</u>	<u>CHLORIDE CONTENT</u>
Recovery Water	<u>.30</u> @ <u>70</u> °F.	<u>22,000</u> ppm
Recovery Mud	<u>--</u> @ <u>--</u> °F.	<u>--</u> ppm
Recovery Mud Filtrate	<u>--</u> @ <u>--</u> °F.	<u>--</u> ppm
Mud Pit Sample	<u>1.20</u> @ <u>58</u> °F.	<u>6,000</u> ppm
Mud Pit Sample Filtrate	<u>1.30</u> @ <u>62</u> °F.	<u>5,000</u> ppm

Sample Taken By ROGER D. FRIEDLY

Witness By Mike Kidwell

Remarks Pit filtrate triton dish chlorides were 2,800 Ppm  
Recovery water dish chlorides were 18,000 Ppm

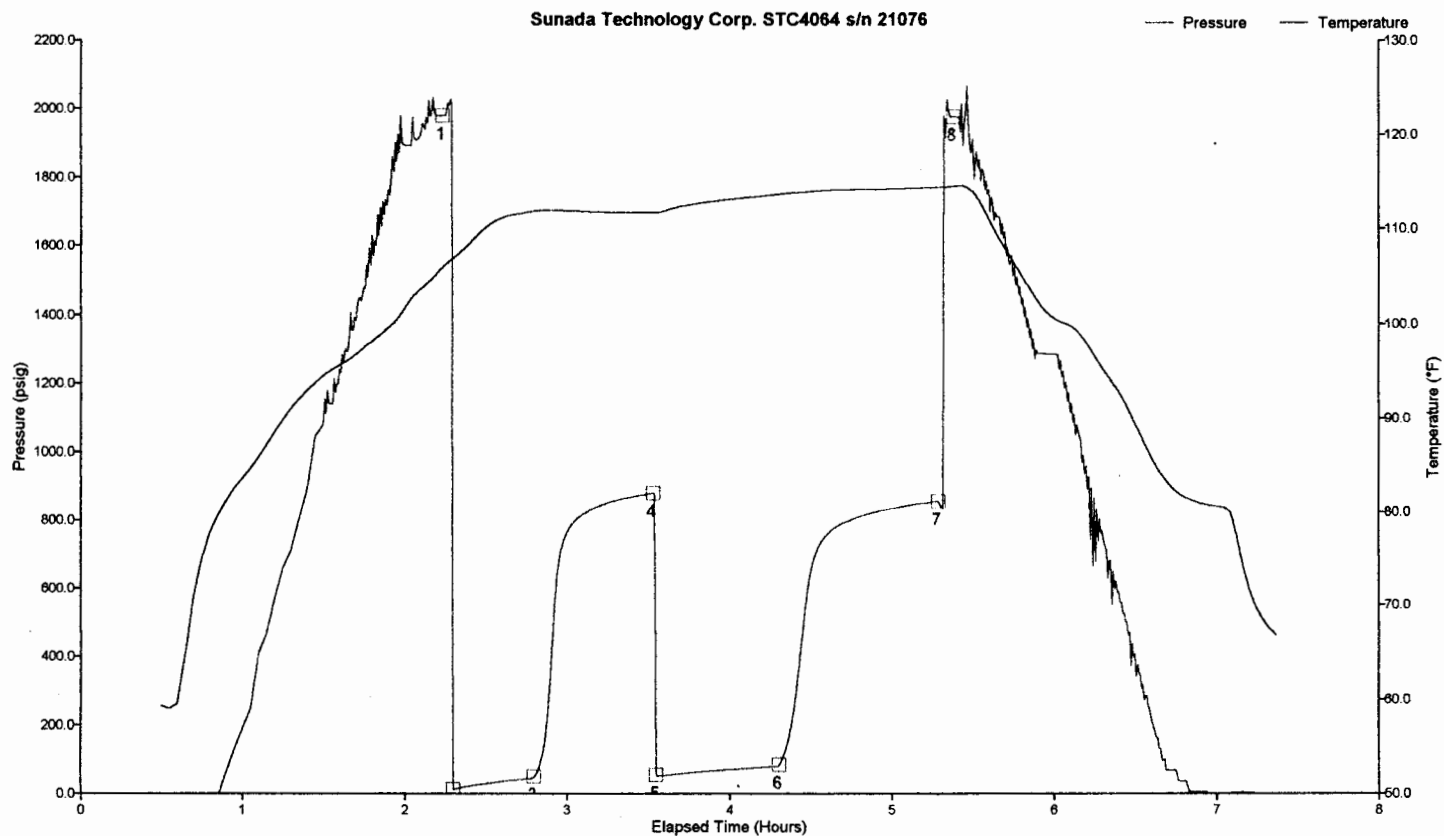
DST NO: DST #1 LKC 4090'-4120'

Well Name: EWING A 1-18

Company: TRANS PAC OIL CORP

Battery on: May 7, 2003 at 04:17:00

Notes: RECOVERED 15' GO, 5' GCMO, 63' G&SLTWTRYOM, 63' G&OCWM, WITH  
200' GAS IN PIPE.



Tag	Pressure	Temperature	Comment
1	1978.59 psig	105.87 °F	2003-05-07 06:31:00
2	10.52 psig	106.84 °F	2003-05-07 06:35:00
3	48.51 psig	111.83 °F	2003-05-07 07:05:00
4	878.97 psig	111.70 °F	2003-05-07 07:49:00
5	53.21 psig	111.71 °F	2003-05-07 07:50:00
6	83.90 psig	113.64 °F	2003-05-07 08:35:30
7	855.60 psig	114.35 °F	2003-05-07 09:34:30
8	1976.22 psig	114.47 °F	2003-05-07 09:40:00

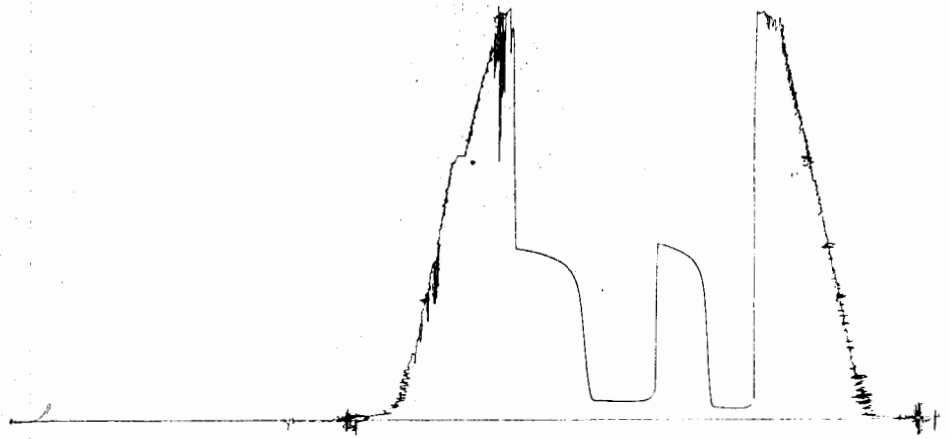
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KANSAS CORPORATION COMMISSION

SEP 15 2003

CONSERVATION DIVISION  
WICHITA, KS

PSI # 1 Outside 13386  
LKC

4090-4120  
LOL 4117





DIAMOND TESTING
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CONFIDENTIAL

Company Trans Pacific Oil Corp. Lease & Well No. Ewing "A" No. 1-18

Elevation 2692 KB Formation Lansing/Kansas City Effective Pay 7 Ft. Ticket No. 1715

Date 5-8-03 Sec. 18 Twp. 16S Range 27W County Lane State Kansas

Test Approved By Mike Kidwell Diamond Representative Roger D. Friedly

Formation Test No. 2 Interval Tested from 4,145 ft. to 4,185 ft. Total Depth 4,185 ft.

Packer Depth 4,140 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 4,145 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set -- ft.

Top Recorder Depth (Inside) 4,133 ft. Recorder Number Elec. Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,182 ft. Recorder Number 13386 Cap. 4,000 psi

Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi

Drilling Contractor Shields Drilling Company, Inc. Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 45 Weight Pipe Length 409 ft. I.D. 2 7/8 in.

Weight 9.5 Water Loss 10.0 cc. Drill Pipe Length 3,709 ft. I.D. 3 1/2 in.

Chlorides 3,000 P.P.M. Test Tool Length 27 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 40 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, 1/2 in., blow increasing. Off bottom of bucket in 18 mins. Weak, surface blow back during shut-in.
2nd Open: Weak, 1/2 in., blow increasing. Off bottom of bucket in 18 1/2 mins. Fair, 1 1/2 in., blow back during shut-in.

Recovered 450 ft. of gas in pipe

Recovered 166 ft. of gas cut muddy oil = 1.332980 bbls. (Grind out: 4%-gas; 44%-mud; 52%-oil)

Recovered 63 ft. of slightly water & gas cut muddy oil = .505890 bbls. (Grind out: 1%-water; 28%-gas; 35%-mud; 36%-oil)

Recovered 126 ft. of water & gas cut muddy oil = 1.011780 bbls. (Grind out: 13%-water; 23%-gas; 27%-mud; 37%-oil)

Recovered 63 ft. of oil & water cut muddy gas = .500220 bbls. (Grind out: 18%-oil; 24%-water; 26%-mud; 32%-gas)

Recovered 418 ft. of TOTAL FLUID = 3.350870 bbls.

Remarks Tool Sample Grind Out: 8%-gas; 18%-water; 35%-oil; 39%-mud

Time Set Packer(s) 2:24 A.M. Time Started Off Bottom 5:24 A.M. Maximum Temperature 114°

Initial Hydrostatic Pressure (A) 2013 P.S.I.

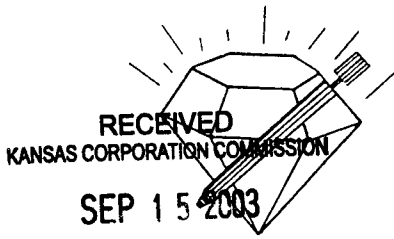
Initial Flow Period Minutes 30 (B) 10 P.S.I. to (C) 100 P.S.I.

Initial Closed In Period Minutes 45 (D) 1112 P.S.I.

Final Flow Period Minutes 45 (E) 108 P.S.I. to (F) 187 P.S.I.

Final Closed In Period Minutes 60 (G) 1079 P.S.I.

Final Hydrostatic Pressure (H) 2007 P.S.I.



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CONSERVATION DIVISION  
WICHITA, KS

FLUID SAMPLE DATA

Company Trans Pacific Oil Corp.

Lease & Well No. Ewing "A" No. 1-18

Date 5-8-03 Sec. 18 Twp. 16 S Range 27 W

Formation Test No. 2 Interval Tested From 4,145 ft. to 4,185 ft. Total Depth 4,185 ft.

Formation Lansing/Kansas City

	MUD PIT	RECOVERY	
Viscosity	<u>45</u> CP	<u>--</u> CP	
Weight	<u>9.5</u>	<u>--</u>	
Water Loss	<u>10.0</u> CC	<u>--</u> CC	
PH Factor	<u>10.0</u>	<u>--</u>	Water <u>8.0</u>

	RESISTIVITY	CHLORIDE CONTENT
Recovery Water	<u>.21</u> @ <u>75</u> °F.	<u>32,000</u> ppm
Recovery Mud	<u>--</u> @ <u>--</u> °F.	<u>--</u> ppm
Recovery Mud Filtrate	<u>--</u> @ <u>--</u> °F.	<u>--</u> ppm
Mud Pit Sample	<u>.90</u> @ <u>81</u> °F.	<u>6,000</u> ppm
Mud Pit Sample Filtrate	<u>1.00</u> @ <u>78</u> °F.	<u>5,500</u> ppm

Sample Taken By ROGER D. FRIEDLY

Witness By Mike Kidwell

Remarks Pit filtrate triton dish chlorides were 3,000 Ppm.  
Recovery water dish chlorides were 25,000 Ppm.

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HOISINGTON, KS 67544

TRANS PAC OIL CORP  
EWING A 1-18  
DST NO. 2                      DATE    05-08-2003

T E S T    P A R A M E T E R S

DRILLPIPE CAPACITY	0.0142 BBL/FT	HOLE SIZE	7.875 IN
DRILLPIPE LENGTH	3709 FT	PAY THICKNESS	7 FT
WEIGHTPIPE CAPACITY	0.0074 BBL/FT	VISCOSITY	4.10 CP
WEIGHTPIPE LENGTH	409 FT	POROSITY FRACTION	.12
DRILLCOLLAR CAPACITY	0.0000 BBL/FT		
DRILLCOLLAR LENGTH	0 FT		
BOTTOM HOLE TEMP	114 DEG F	COMPRESSIBILITY	.00001 1/PSI
RECORDER NUMBER	21073	1ST FLOW TIME	30 MIN
RECORDER DEPTH	4133	1ST SHUT IN TIME	45 MIN
ELEVATION	2692 FT (KB)	2ND FLOW TIME	45 MIN
DATUM	-1441	2ND SHUT-IN TIME	60 MIN

C A L C U L A T I O N S

EXTRAPOLATED INITIAL SHUT-IN PRESSURE (PSI) .....	1164.0
SLOPE (PSI/LOG CYCLE) .....	273.0
EXTRAPOLATED FINAL SHUT-IN PRESSURE (PSI) .....	1158.0
SLOPE (PSI/LOG CYCLE) .....	213.0

AVERAGE PRODUCTION RATE (BARRELS/DAY) .....	25.0
TRANSMISSIBILITY (MD.-FT./CP.) .....	19.08
FLOW CAPACITY (MD.-FT.) .....	78.25
PERMEABILITY (MD.) .....	11.178
PRODUCTIVITY INDEX (BARRELS/DAY/PSI) .....	0.0257
DAMAGE RATIO .....	0.8
PRODUCTION RATE WITH DAMAGED REMOVED (BARRELS/DAY) .....	25.0
SKIN FACTOR (S) .....	0.9
PRESSURE DROP DUE TO SKIN (PSI) .....	162.5
APPROXIMATE RADIUS OF INVESTIGATION (FT.) .....	29.0
DRAWDOWN FACTOR (%) .....	0.515
POTENTIOMETRIC SURFACE (FT.) .....	1257.1

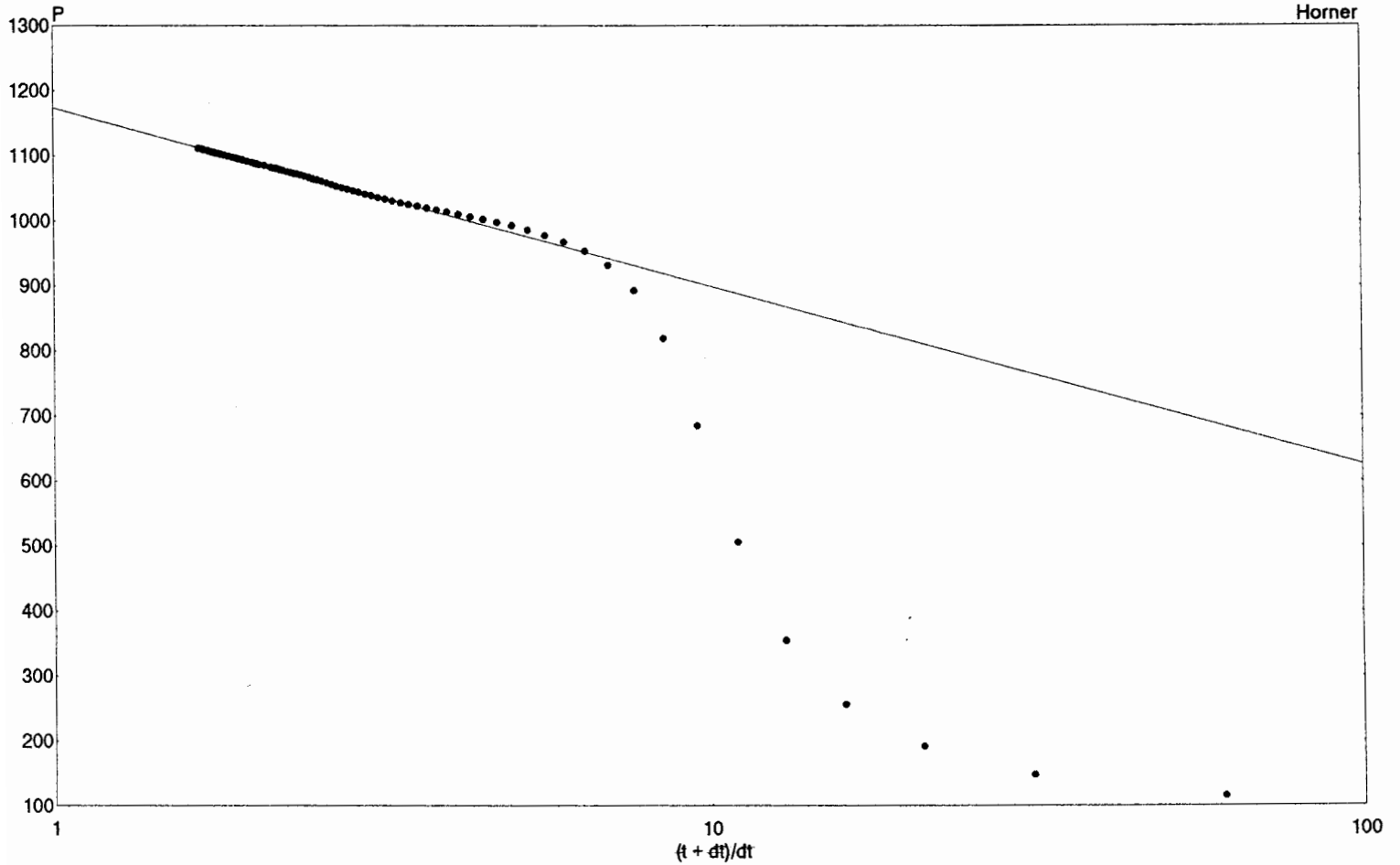
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TRANS PAC OIL CORP EWING A 1-18 DST 1 INITIAL SHUT-IN

Horner



TRANS PAC OIL CORP EWING A 1-18 DST 1 INITIAL SHUT-IN

Analysis Results: Horner

Parameters:

Slope = -273.615  
m(1 hr) = 1125.37  
Prd Time: = 0.5 hr

Calculated Values:

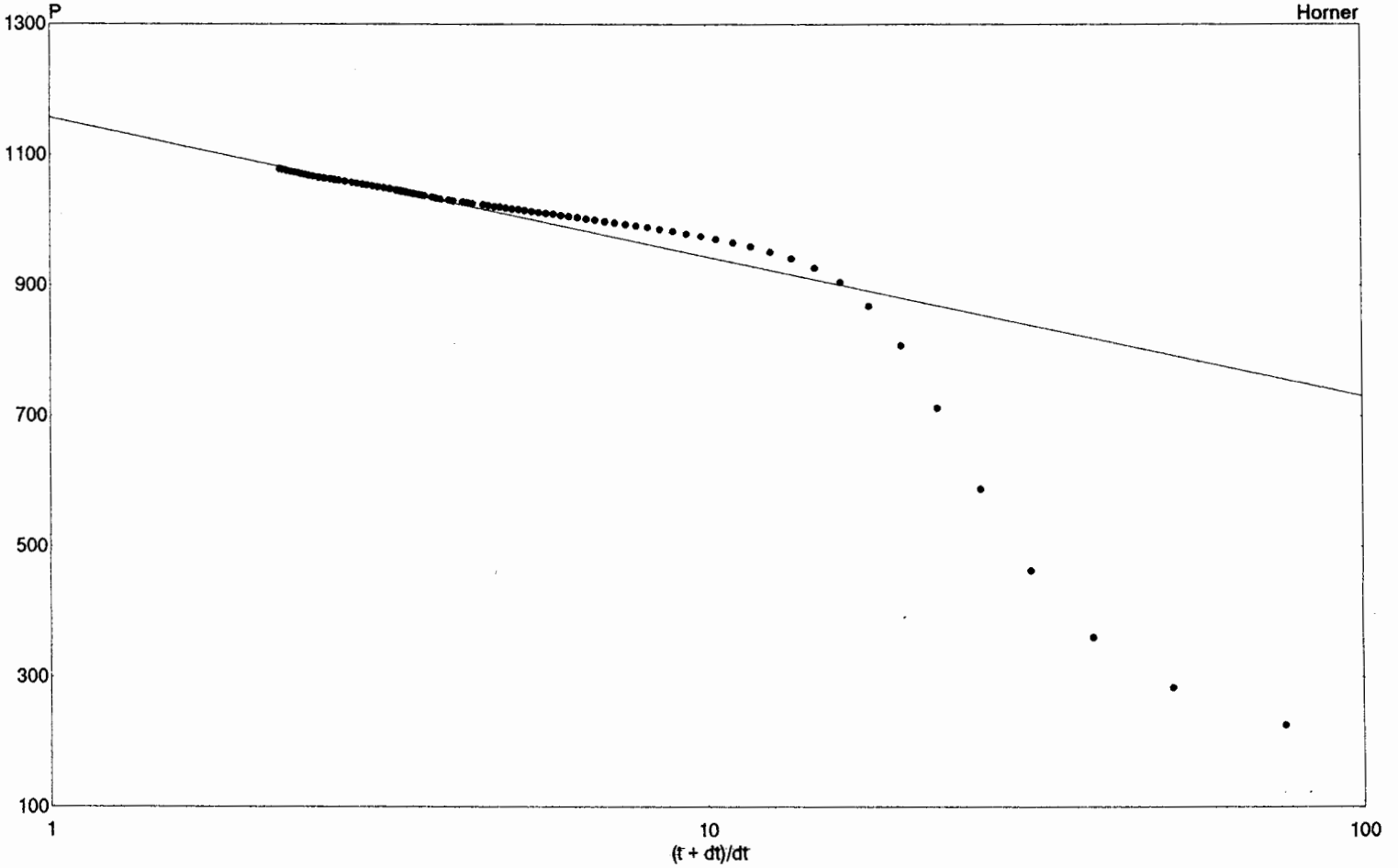
kh = 60.9001 md-ft  
k = 8.70002 md  
Skin = 5.67355  
P\* = 1173.6 psi

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TRANS PAC OIL CORP EWING A 1-18 DST 1 FINAL SHUT-IN



TRANS PAC OIL CORP EWING A 1-18 DST 1 FINAL SHUT-IN

Analysis Results: Horner

Parameters:

Slope = -213.099  
m(1 hr) = 1082.45  
Prd Time: = 1.25 hr

Calculated Values:

kh = 78.1944 md-ft  
k = 11.1706 md  
Skin = 5.81456  
P\* = 1157.5 psi

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TRANS PAC OIL CORP

DESCRIPTION	SECOND READING	162	FIRST READING	118	PRESSURE CHANGE	44	PIPE SIZE	0.0074	FLUID GRADIENT	0.368	TIME CHANGE	20	TOTAL TIME	1440	DAILY PRODUCTION	63.70434783	AVERAGE % OIL	0.40	ESTIMATED PRODUCTION	25.482
FINAL FLOW PERIOD																				

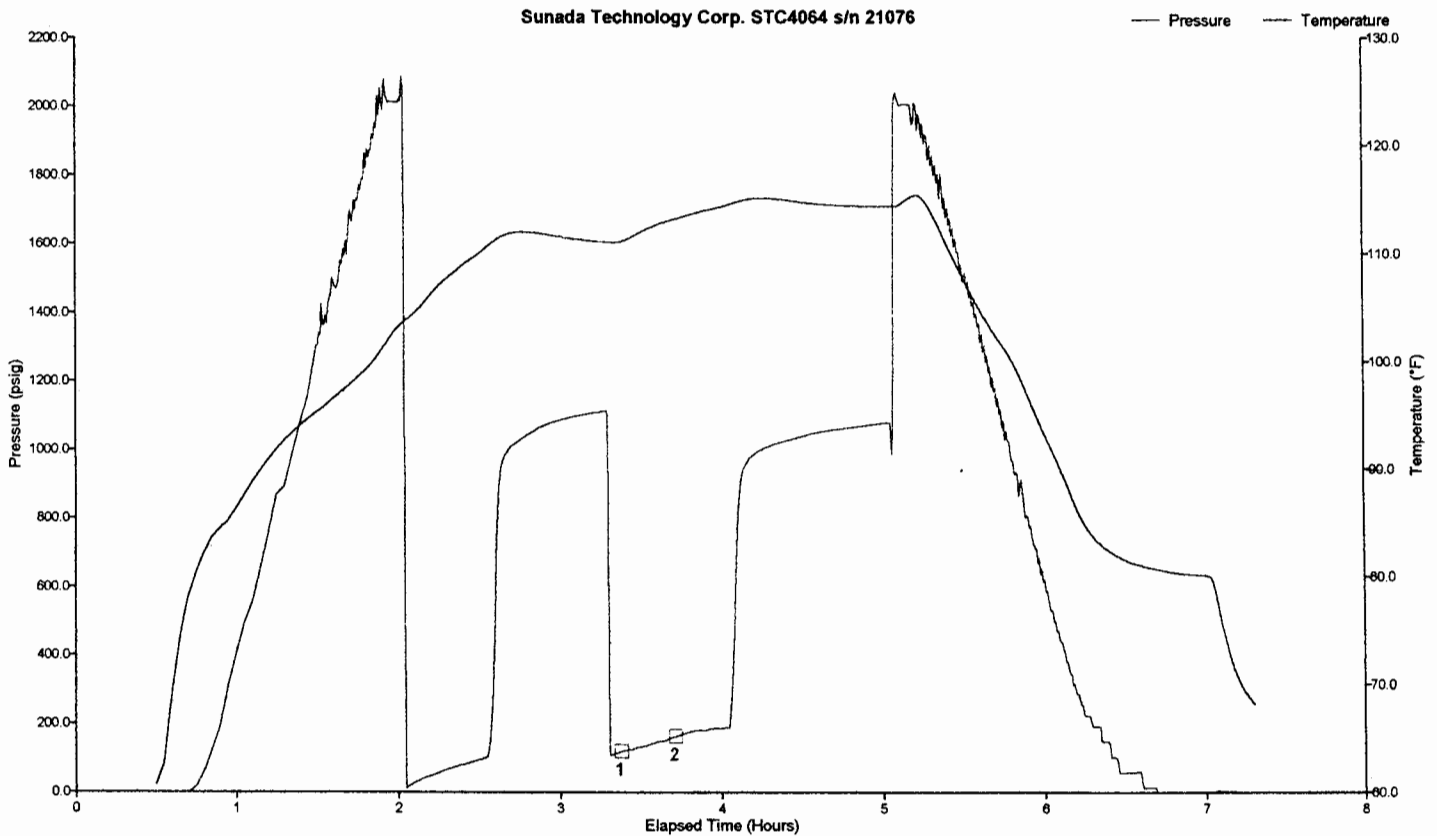
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WICHITA, KS

EWING A 1-18 DST #2 LKC 4145-4185'

Well LSD: DST #2 LKC 4145'-4186'  
 Well Name: EWING A 1-18 DST 2  
 Company: TRANS PAC OIL CORP  
 Battery on: May 8, 2003 at 00:22:00  
 Notes: RECOVERED 166' GCMO, 63' SW&GCMO, 126' W&GCMO, 63' O&WCMG, WITH 450' GAS IN PIPE.



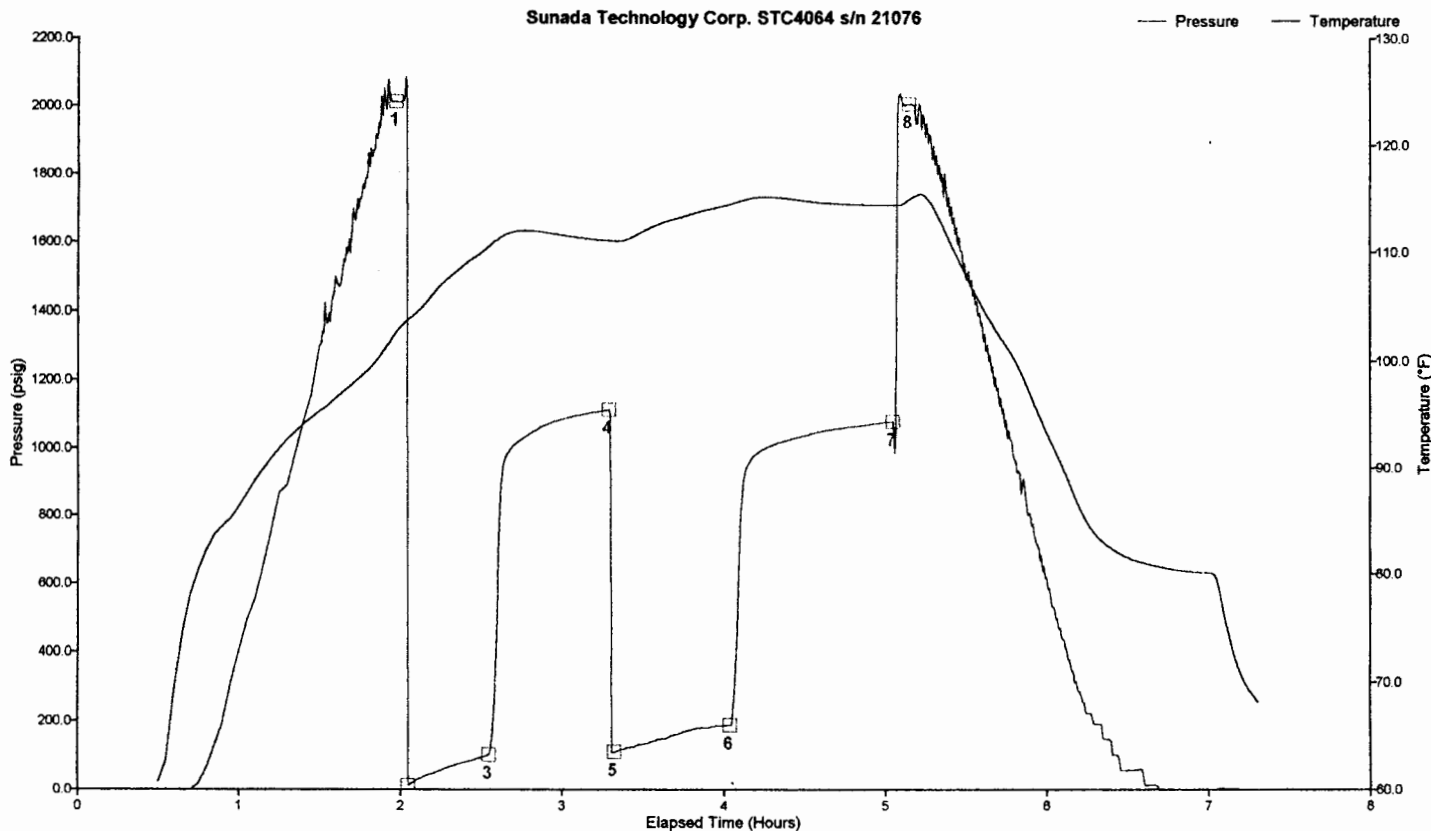
Tag	Pressure	Temperature	Comment
1	117.55 psig	111.10 °F	2003-05-08 03:45:00
2	161.79 psig	113.17 °F	2003-05-08 04:05:00

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CONSERVATION DIVISION  
 WICHITA, KS

Well LSD: DST #2 LKC 4145'-4186'  
 Well Name: EWING A 1-18 DST 2  
 Company: TRANS PAC OIL CORP  
 Battery on: May 8, 2003 at 00:22:00  
 Notes: RECOVERED 166' GCMO, 63' SW&GCMO, 126' W&GCMO, 63' O&WCMG, WITH  
 450' GAS IN PIPE.

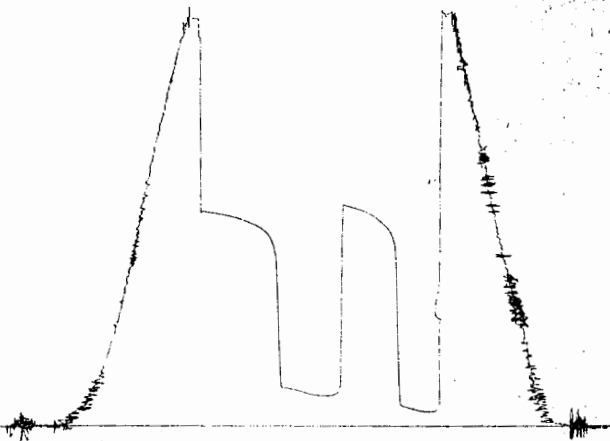


	Tag	Pressure	Temperature	Comment
	1	2013.01 psig	102.62 °F	2003-05-08 02:20:30
	2	10.33 psig	103.78 °F	2003-05-08 02:25:00
	3	100.03 psig	110.53 °F	2003-05-08 02:55:00
	4	1112.00 psig	111.05 °F	2003-05-08 03:39:30
	5	108.25 psig	111.01 °F	2003-05-08 03:41:30
	6	187.37 psig	114.49 °F	2003-05-08 04:24:30
	7	1078.70 psig	114.35 °F	2003-05-08 05:25:00
	8	2066.76 psig	114.94 °F	2003-05-08 05:31:00

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 WICHITA, KS

DST # 3 outside 1338L  
LKC

4145-4185  
LOL 4182





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 Elevation 2692 KB Formation Lansing/Kansas City Effective Pay -- Ft. Ticket No. 1716  
 Date 5-8-03 Sec. 18 Twp. 16S Range 27W County Lane State Kansas

Test Approved By Mike Kidwell Diamond Representative Roger D. Friedly

Formation Test No. 3 Interval Tested from 4,189 ft. to 4,209 ft. Total Depth 4,209 ft.  
 Packer Depth 4,184 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.  
 Packer Depth 4,189 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.  
 Depth of Selective Zone Set          ft.

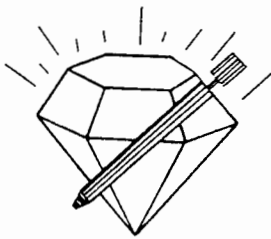
Top Recorder Depth (Inside) 4,175 ft. Recorder Number Elec. Cap. 5,000 psi  
 Bottom Recorder Depth (Outside) 4,206 ft. Recorder Number 13386 Cap. 4,000 psi  
 Below Straddle Recorder Depth          ft. Recorder Number          Cap.          psi

Drilling Contractor Shields Drilling Company, Inc. Drill Collar Length -- ft. I.D. -- in.  
 Mud Type Chemical Viscosity 46 Weight Pipe Length 409 ft. I.D. 2 7/8 in.  
 Weight 9.45 Water Loss 10.0 cc. Drill Pipe Length 3,753 ft. I.D. 3 1/2 in.  
 Chlorides 3,100 P.P.M. Test Tool Length 27 ft. Tool Size 3 1/2 - IF in.  
 Jars: Make Bowen Serial Number Not Run Anchor Length 20 ft. Size 4 1/2 - FH in.  
 Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.  
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, 1/2 in., blow increasing to 10 ins. with a few bubbles on shut-in.  
 2nd Open: Weak, surface blow after 3 mins. Increasing to 10 3/4 ins.

Recovered 130 ft. of gas in pipe  
 Recovered 179 ft. of gas cut muddy oil = 1.437370 bbls. (Grind out: 14%-gas; 41%-mud; 45%-oil)  
 Recovered 63 ft. of oil & gas cut watery mud = .505890 bbls. (Grind out: 4%-oil; 12%-gas; 41%-water; 43%-mud)  
 Recovered 126 ft. of oil & gas cut muddy water = 1.011780 bbls. (Grind out: 1%-oil; 1%-gas; 13%-mud; 85%-water)  
 Recovered 368 ft. of TOTAL FLUID = 2.955040 bbls.  
 Remarks Tool Sample Grind Out: 2%-gas; 4%-oil; 3%-mud; 91%-water

Time Set Packer(s) 5:04 ~~AM~~ P.M. Time Started Off Bottom 8:04 ~~AM~~ P.M. Maximum Temperature 116°  
 Initial Hydrostatic Pressure ..... (A) 2038 P.S.I.  
 Initial Flow Period ..... Minutes 30 (B) 10 P.S.I. to (C) 85 P.S.I.  
 Initial Closed In Period ..... Minutes 45 (D) 560 P.S.I.  
 Final Flow Period ..... Minutes 45 (E) 94 P.S.I. to (F) 167 P.S.I.  
 Final Closed In Period ..... Minutes 60 (G) 551 P.S.I.  
 Final Hydrostatic Pressure ..... (H) 2026 P.S.I.



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Lease & Well No. Ewing "A" No. 1-18  
Date 5-8-03 Sec. 18 Twp. 16 S Range 27 W  
Formation Test No. 3 Interval Tested From 4,189 ft. to 4,209 ft. Total Depth 4,209 ft.  
Formation Lansing/Kansas City

	<u>MUD PIT</u>	<u>RECOVERY</u>	
Viscosity	<u>46</u> CP	<u>--</u> CP	
Weight	<u>9.45</u>	<u>--</u>	
Water Loss	<u>10.0</u> CC	<u>--</u> CC	
PH Factor	<u>10.0</u>	<u>--</u>	Water <u>6.5</u>

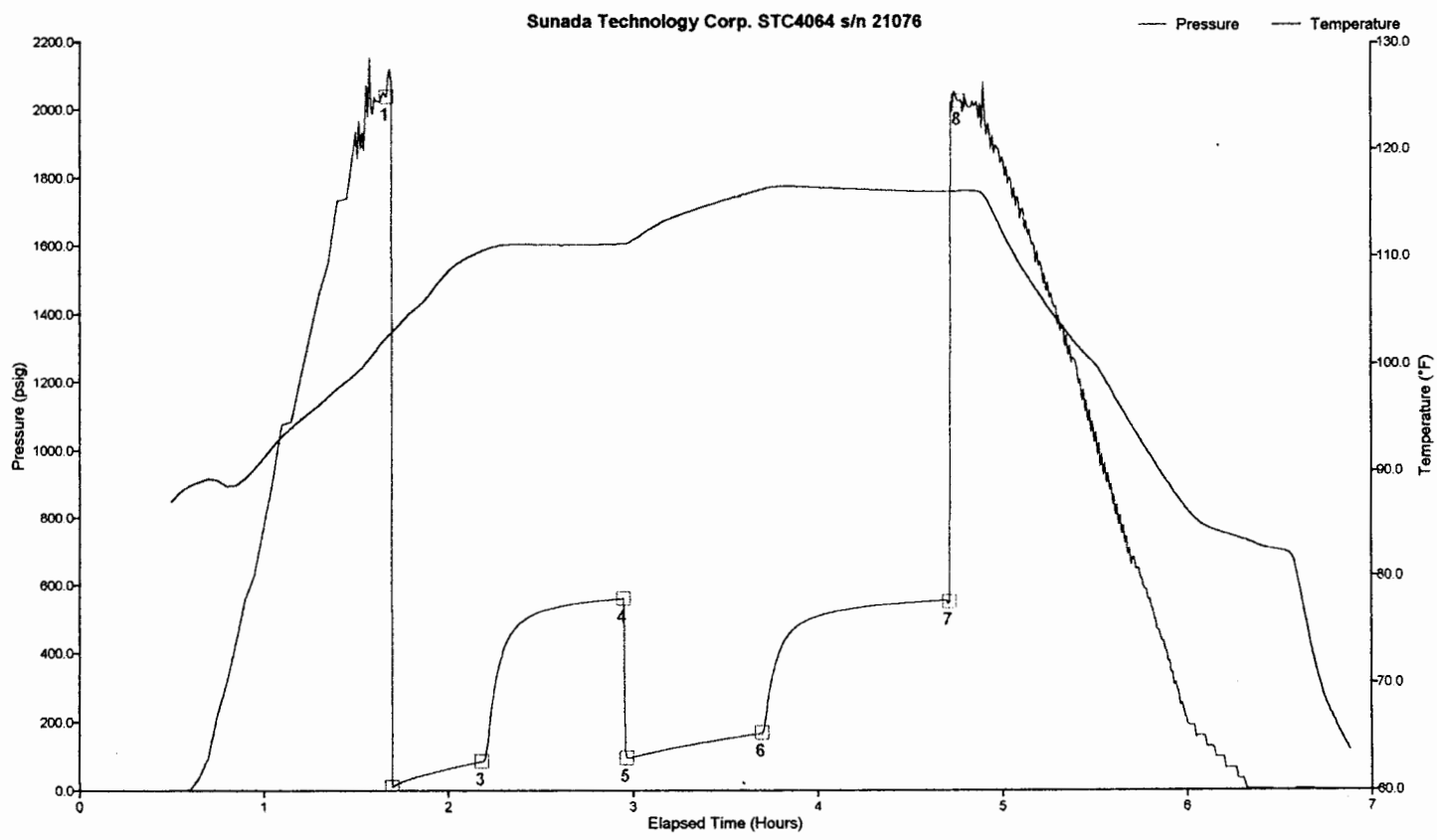
	<u>RESISTIVITY</u>	<u>CHLORIDE CONTENT</u>
Recovery Water	<u>.17</u> @ <u>60</u> °F.	<u>48,000</u> ppm
Recovery Mud	<u>--</u> @ <u>--</u> °F.	<u>--</u> ppm
Recovery Mud Filtrate	<u>--</u> @ <u>--</u> °F.	<u>--</u> ppm
Mud Pit Sample	<u>1.00</u> @ <u>70</u> °F.	<u>6,300</u> ppm
Mud Pit Sample Filtrate	<u>1.11</u> @ <u>70</u> °F.	<u>5,400</u> ppm

Sample Taken By ROGER D. FRIEDLY  
Witness By Mike Kidwell

Remarks Pit filtrate triton dish chlorides were 3,100 Ppm.  
Recovery water dish chlorides were 45,000 Ppm.

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**SEP 15 2003**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

Well LSD: DST #3 LKC 4189'-4209'  
 Well Name: EWING A 1-18  
 Company: TRANS PAC OIL CORP  
 Battery on: May 8, 2003 at 15:22:00  
 Notes: RECOVERED 179' GCMO, 63' O&GCWM, 126' O&GCMW, WITH 130' GAS IN PIPE.



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CONSERVATION DIVISION  
 WICHITA, KS  
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Tag	Pressure	Temperature	Comment
1	2037.78 psig	102.41 °F	2003-05-08 17:02:00
2	9.50 psig	103.00 °F	2003-05-08 17:04:00
3	84.73 psig	110.45 °F	2003-05-08 17:33:00
4	559.70 psig	111.13 °F	2003-05-08 18:19:00
5	93.55 psig	111.16 °F	2003-05-08 18:20:00
6	167.42 psig	116.24 °F	2003-05-08 19:04:00
7	551.32 psig	116.00 °F	2003-05-08 20:05:00
8	2025.64 psig	116.06 °F	2003-05-08 20:08:00

DST # 3 outside 13382  
LKC

W189-4209  
LOL 4202

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KANSAS CORPORATION COMMISSION

SEP 15 2003

CONSERVATION DIVISION  
WICHITA, KS

