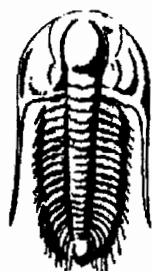


15-101-21865

KCC

MAY 12 2005

CONFIDENTIAL



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Trans Pacific Oil Corp.**

100 S. Main Suite 200
Wichita, Ks 67202

ATTN: Jerry Smith

25-16-27w

#1-25 McBee "C"

Start Date: 2005.02.21 @ 15:32:46

End Date: 2005.02.21 @ 22:42:51

Job Ticket #: 20502 DST #: 1

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 12 2005

**CONSERVATION DIVISION
WICHITA, KS**

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Trans Pacific Oil Corp.

100 S. Main Suite 200
Wichita, Ks 67202

ATTN: Jerry Smith

#1-25 McBee "C"

25-16-27w

Job Ticket: 20502

DST#: 1

Test Start: 2005.02.21 @ 15:32:46

GENERAL INFORMATION:

Formation: LKC

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 17:22:51

Time Test Ended: 22:42:51

Test Type: Conventional Bottom Hole

Tester: Brandon Turley

Unit No: 18

Interval: 4046.00 ft (KB) To 4076.00 ft (KB) (TVD)

Total Depth: 4076.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2689.00 ft (KB)

2679.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 6772

Inside

Press@RunDepth: 19.64 psig @ 4077.00 ft (KB)

Start Date: 2005.02.21

End Date:

2005.02.21

Start Time: 15:32:46

End Time:

22:42:51

Capacity: 7000.00 psig

Last Calib.: 1899.12.30

Time On Btm: 2005.02.21 @ 17:22:36

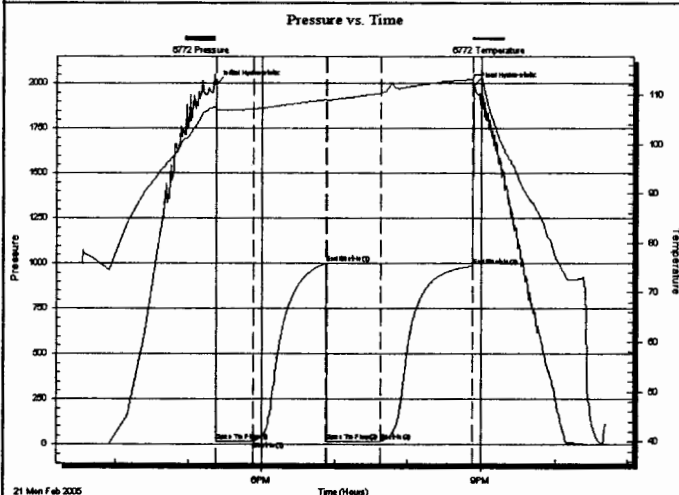
Time Off Btm: 2005.02.21 @ 20:53:51

TEST COMMENT: IF: Weak surface blow died in 18 min.

IS: No return.

FF: No blow.

FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1998.49	107.45	Initial Hydro-static
1	16.11	106.97	Open To Flow (1)
30	17.97	107.10	Shut-In(1)
90	1002.28	108.98	End Shut-In(1)
91	18.31	108.78	Open To Flow (2)
136	19.64	110.33	Shut-In(2)
211	986.89	113.12	End Shut-In(2)
212	1988.85	114.03	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	mud oil spots 100% m	0.14

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Trans Pacific Oil Corp.

#1-25 McBee "C"

100 S. Main Suite 200
Wichita, Ks 67202

25-16-27w

Job Ticket: 20502

DST#: 1

ATTN: Jerry Smith

Test Start: 2005.02.21 @ 15:32:46

Tool Information

Drill Pipe:	Length: 4070.00 ft	Diameter: 3.80 inches	Volume: 57.09 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 62000.00 lb
			<u>Total Volume: 57.09 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	22.00 ft			String Weight: Initial 42000.00 lb
Depth to Top Packer:	4076.00 ft			Final 42000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	30.00 ft			
Tool Length:	58.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Stubb	1.00			4049.00	
Shut In Tool	5.00			4054.00	
Hydraulic tool	5.00			4059.00	
Jars	5.00			4064.00	
Safety Joint	3.00			4067.00	
Packer	5.00		Fluid	4072.00	28.00 Bottom Of Top Packer
Packer	4.00			4076.00	
Stubb	1.00			4077.00	
Recorder	0.00	6772	Inside	4077.00	
Perforations	24.00			4101.00	
Recorder	0.00	10248	Inside	4101.00	
Bullnose	5.00			4106.00	30.00 Bottom Packers & Anchor

Total Tool Length: 58.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Trans Pacific Oil Corp.

#1-25 McBee "C"

100 S. Main Suite 200
Wichita, Ks 67202

25-16-27w

Job Ticket: 20502

DST#: 1

ATTN: Jerry Smith

Test Start: 2005.02.21 @ 15:32:46

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.91 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2600.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	mud oil spots 100% _m	0.140

Total Length: 10.00 ft

Total Volume: 0.140 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

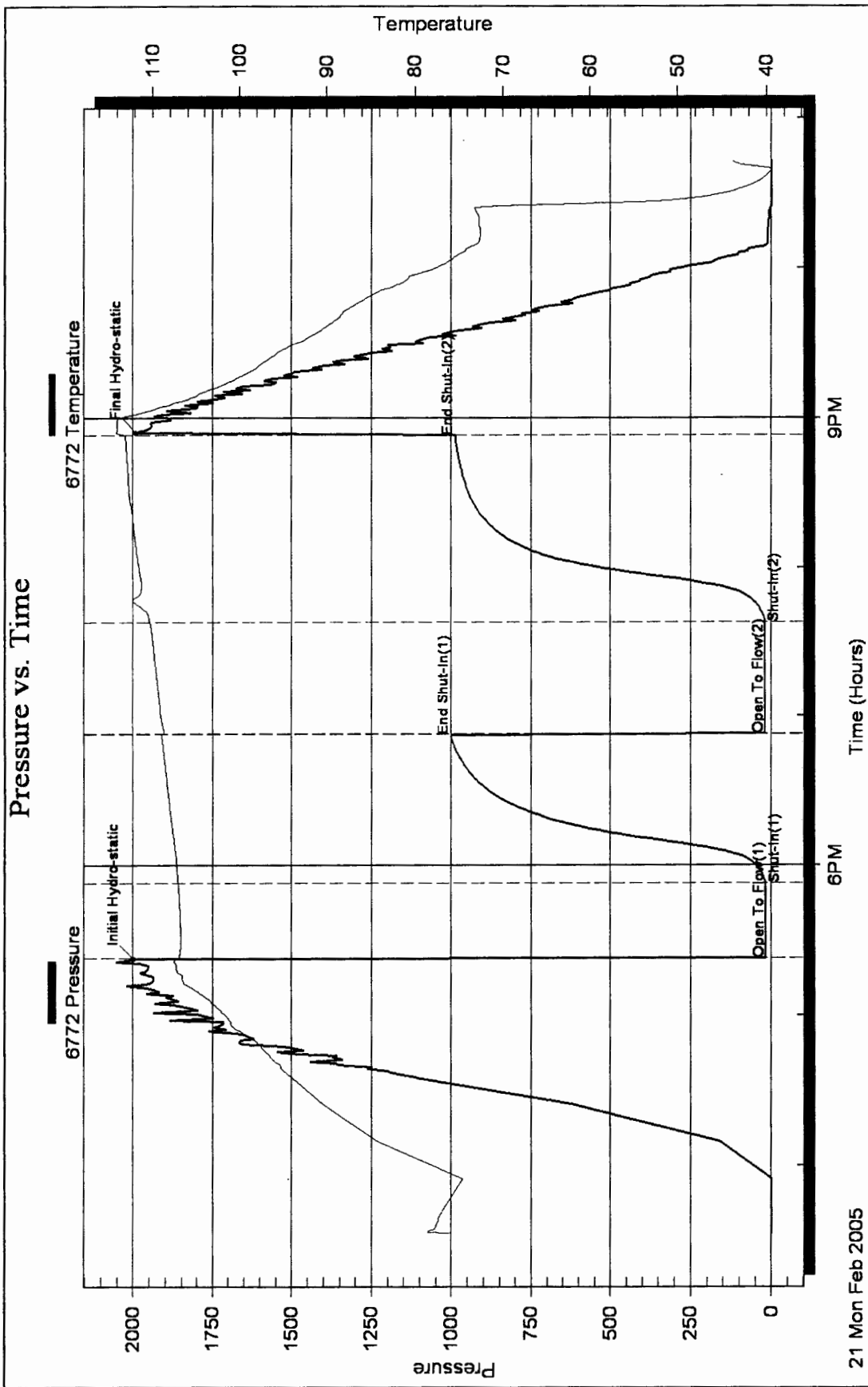
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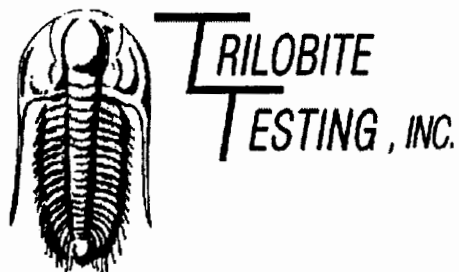
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Trans Pacific Oil Corp.**

100 S. Main Suite 200
Wichita, Ks 67202

ATTN: Jerry Smith

25-16-27w

#1-25 McBee "C"

Start Date: 2005.02.22 @ 09:28:57

End Date: 2005.02.22 @ 11:51:17

Job Ticket #: 50203 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Trans Pacific Oil Corp.

100 S. Main Suite 200
Wichita, Ks 67202

ATTN: Jerry Smith

#1-25 McBee "C"

25-16-27w

Job Ticket: 50203

DST#: 2

Test Start: 2005.02.22 @ 09:28:57

GENERAL INFORMATION:

Formation: **LKC- H**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened:

Time Test Ended: **11:51:17**

Test Type: **Conventional Bottom Hole**

Tester: **Brandon Turley**

Unit No: **18**

Interval: **4130.00 ft (KB) To 4164.00 ft (KB) (TVD)**

Total Depth: **4164.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Good**

Reference Elevations: **2689.00 ft (KB)**

2679.00 ft (CF)

KB to GR/CF: **10.00 ft**

Serial #: 6772

Inside

Press@RunDepth: **psig @ 4165.00 ft (KB)**

Start Date: **2005.02.22**

End Date:

2005.02.22

Start Time: **09:28:57**

End Time:

11:51:17

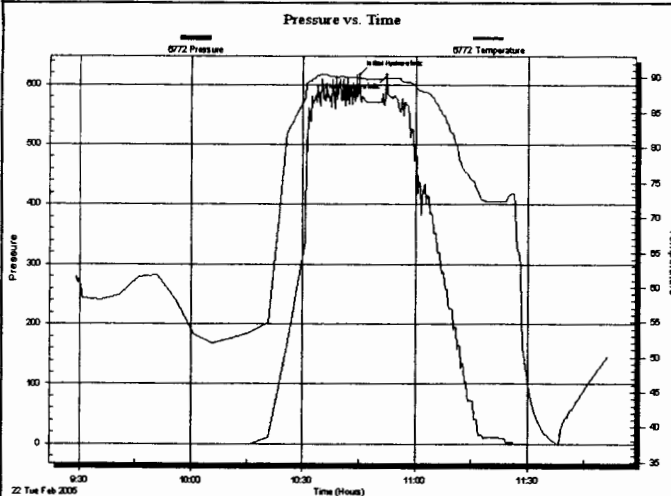
Capacity: **7000.00 psig**

Last Calib.: **1899.12.30**

Time On Btm: **2005.02.22 @ 10:45:02**

Time Off Btm: **2005.02.22 @ 10:52:17**

TEST COMMENT: **Hit bridge at 1178.
Tryed to work tool.
Pulled tool.**



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	616.22	90.01	Initial Hydro-static
8	615.50	89.93	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Trans Pacific Oil Corp.

#1-25 McBee "C"

100 S. Main Suite 200
Wichita, Ks 67202

25-16-27w

Job Ticket: 50203

DST#: 2

ATTN: Jerry Smith

Test Start: 2005.02.22 @ 09:28:57

Tool Information

Drill Pipe:	Length: 4175.00 ft	Diameter: 3.80 inches	Volume: 58.56 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 20000.00 lb
		Total Volume: 58.56 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	34.00 ft			String Weight: Initial 20000.00 lb
Depth to Top Packer:	4164.00 ft			Final 20000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	34.00 ft			
Tool Length:	57.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Stubb	1.00			4142.00	
Shut In Tool	5.00			4147.00	
Hydraulic tool	5.00			4152.00	
Safety Joint	3.00			4155.00	
Packer	5.00		Fluid	4160.00	23.00 Bottom Of Top Packer
Packer	4.00			4164.00	
Stubb	1.00			4165.00	
Recorder	0.00	6772	Inside	4165.00	
Perforations	28.00			4193.00	
Recorder	0.00	10248	Inside	4193.00	
Bullnose	5.00			4198.00	34.00 Bottom Packers & Anchor

Total Tool Length: 57.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Trans Pacific Oil Corp.

#1-25 McBee "C"

100 S. Main Suite 200
Wichita, Ks 67202

25-16-27w

Job Ticket: 50203

DST#: 2

ATTN: Jerry Smith

Test Start: 2005.02.22 @ 09:28:57

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.92 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2600.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl

Total Length:

ft

Total Volume:

bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

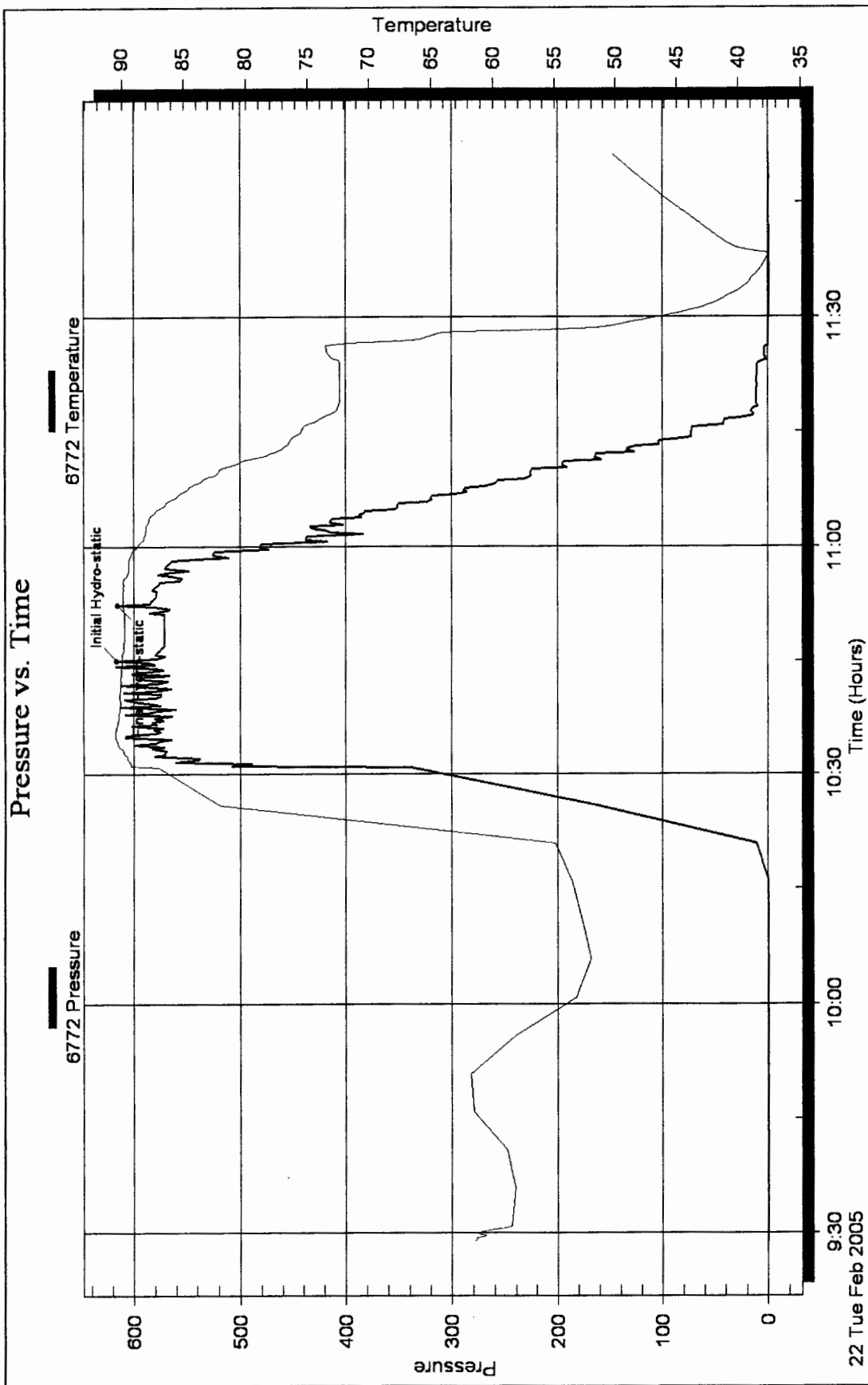
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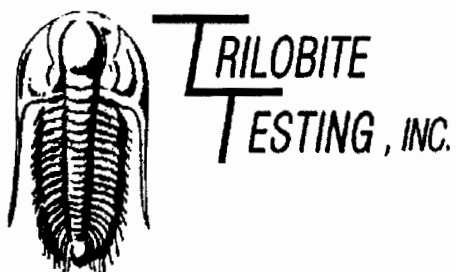
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Trans Pacific Oil Corp.**

100 S. Main Suite 200
Wichita, Ks 67202

ATTN: Jerry Smith

25-16-27w

#1-25 McBee "C"

Start Date: 2005.02.22 @ 17:14:24

End Date: 2005.02.23 @ 00:49:59

Job Ticket #: 20504 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Trans Pacific Oil Corp.

100 S. Main Suite 200
Wichita, Ks 67202

ATTN: Jerry Smith

#1-25 McBee "C"

25-16-27w

Job Ticket: 20504

DST#: 3

Test Start: 2005.02.22 @ 17:14:24

GENERAL INFORMATION:

Formation: LKC- H

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 18:46:44

Time Test Ended: 00:49:59

Test Type: Conventional Bottom Hole

Tester: Brandon Turley

Unit No: 18

Interval: 4130.00 ft (KB) To 4164.00 ft (KB) (TVD)

Total Depth: 4164.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2689.00 ft (KB)

2679.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 6772

Inside

Press@RunDepth: 40.43 psig @ 4165.00 ft (KB)

Start Date: 2005.02.22

End Date:

2005.02.23

Start Time: 17:14:24

End Time:

00:49:59

Capacity: 7000.00 psig

Last Calib.: 1899.12.30

Time On Btm: 2005.02.22 @ 18:46:29

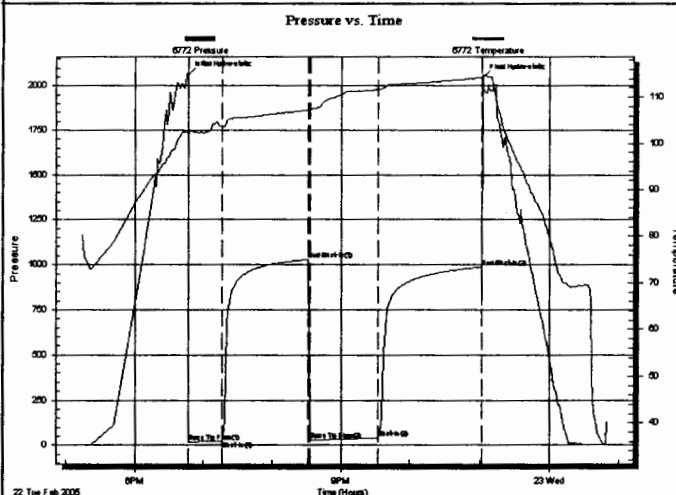
Time Off Btm: 2005.02.22 @ 23:01:59

TEST COMMENT: IF: 1/4 blow built to 2 in 30 min.

IS: No return.

FF: Surface blow built to 2 1/2 in 60 min.

FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2060.87	102.37	Initial Hydro-static
1	16.67	102.02	Open To Flow (1)
30	25.37	103.57	Shut-In(1)
105	1028.92	107.22	End Shut-In(1)
107	25.93	107.44	Open To Flow (2)
166	40.43	111.63	Shut-In(2)
255	987.08	114.15	End Shut-In(2)
256	2042.54	114.80	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	mud 100% m	0.84

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Trans Pacific Oil Corp.

#1-25 McBee "C"

100 S. Main Suite 200
Wichita, Ks 67202

25-16-27w

Job Ticket: 20504

DST#: 3

ATTN: Jerry Smith

Test Start: 2005.02.22 @ 17:14:24

Tool Information

Drill Pipe:	Length: 4175.00 ft	Diameter: 3.80 inches	Volume: 58.56 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 63000.00 lb
		Total Volume: 58.56 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	34.00 ft			String Weight: Initial 42000.00 lb
Depth to Top Packer:	4164.00 ft			Final 43000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	34.00 ft			
Tool Length:	57.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Stubb	1.00			4142.00	
Shut In Tool	5.00			4147.00	
Hydraulic tool	5.00			4152.00	
Safety Joint	3.00			4155.00	
Packer	5.00		Fluid	4160.00	23.00 Bottom Of Top Packer
Packer	4.00			4164.00	
Stubb	1.00			4165.00	
Recorder	0.00	6772	Inside	4165.00	
Perforations	28.00			4193.00	
Recorder	0.00	10248	Inside	4193.00	
Bullnose	5.00			4198.00	34.00 Bottom Packers & Anchor
Total Tool Length:		57.00			



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Trans Pacific Oil Corp.

#1-25 McBee "C"

100 S. Main Suite 200
Wichita, Ks 67202

25-16-27w

Job Ticket: 20504

DST#: 3

ATTN: Jerry Smith

Test Start: 2005.02.22 @ 17:14:24

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.72 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2800.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	mud 100% m	0.842

Total Length: 60.00 ft

Total Volume: 0.842 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

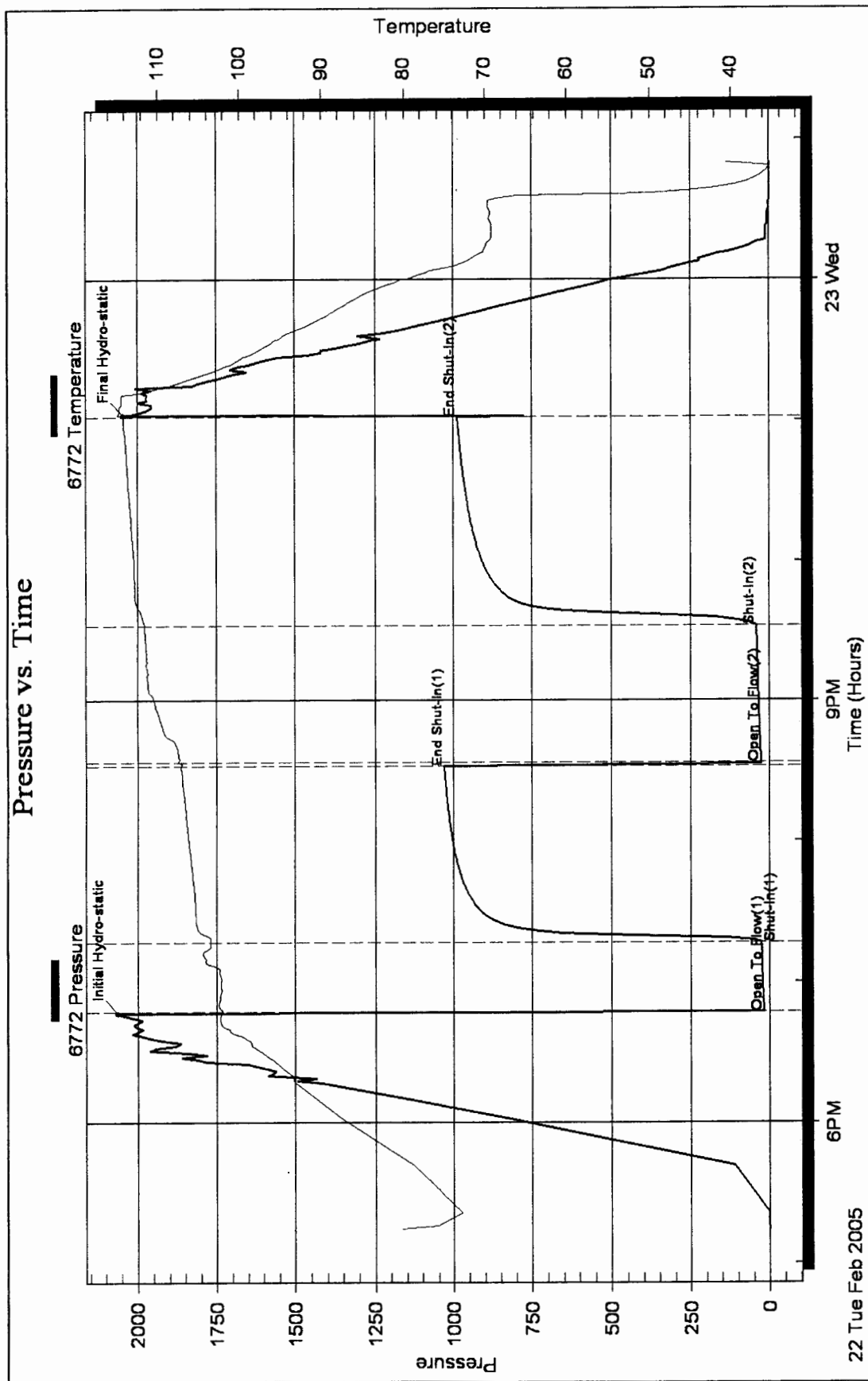
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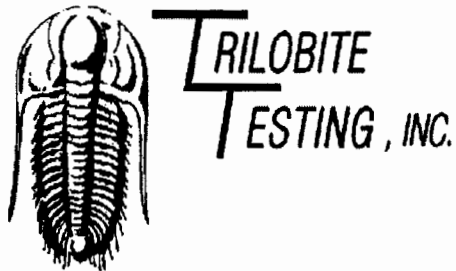
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Trans Pacific Oil Corp.**

100 S. Main Suite 200
Wichita, Ks 67202

ATTN: Jerry Smith

25-16-27w

#1-25 McBee "C"

Start Date: 2005.02.23 @ 13:40:18

End Date: 2005.02.23 @ 22:47:07

Job Ticket #: 20505 DST #: 4

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Trans Pacific Oil Corp.

100 S. Main Suite 200
Wichita, Ks 67202

ATTN: Jerry Smith

#1-25 McBee "C"

25-16-27w

Job Ticket: 20505

DST#: 4

Test Start: 2005.02.23 @ 13:40:18

GENERAL INFORMATION:

Formation: **LKC- I&J**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 15:43:53

Time Test Ended: 22:47:07

Test Type: **Conventional Bottom Hole**

Tester: **Brandon Turley**

Unit No: **18**

Interval: **4162.00 ft (KB) To 4227.00 ft (KB) (TVD)**

Total Depth: **4227.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Good**

Reference Elevations: **2689.00 ft (KB)**

2679.00 ft (CF)

KB to GR/CF: **10.00 ft**

Serial #: 6772

Inside

Press@RunDepth: **92.39 psig @ 4228.00 ft (KB)**

Start Date: **2005.02.23**

End Date:

2005.02.23

Start Time: **13:40:18**

End Time:

22:47:07

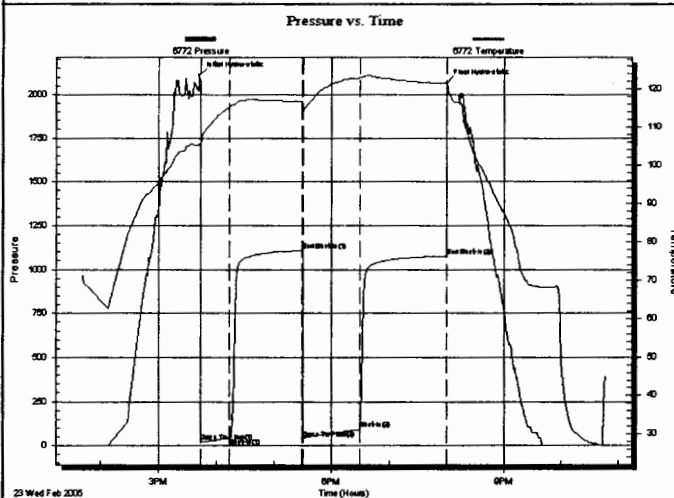
Capacity: **7000.00 psig**

Last Calib.: **1899.12.30**

Time On Btm: **2005.02.23 @ 15:42:08**

Time Off Btm: **2005.02.23 @ 20:00:38**

TEST COMMENT: IF: 1/4 blow BOB in 7 min.
IS: Surface blow built to 1/4 in 75 min.
FF: 1/4 blow BOB in 3 min.
FS: Surface blow built to 1/2 in 90 min.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2109.68	105.52	Initial Hydro-static
2	20.85	105.37	Open To Flow (1)
32	43.27	115.46	Shut-In (1)
107	1105.65	116.75	End Shut-In (1)
108	42.33	114.61	Open To Flow (2)
167	92.39	123.02	Shut-In (2)
258	1076.25	121.47	End Shut-In (2)
259	2067.31	121.73	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	mcg&o 50%g 40%o 10%m	0.87
62.00	gcm&o 20%g 40%o 40%m	0.87
62.00	sm&gco 20%g 60%o 20%m	0.87
30.00	sgo 10%g 90%o	0.42

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Trans Pacific Oil Corp.

#1-25 McBee "C"

100 S. Main Suite 200
Wichita, Ks 67202

25-16-27w

Job Ticket: 20505

DST#: 4

ATTN: Jerry Smith

Test Start: 2005.02.23 @ 13:40:18

Tool Information

Drill Pipe:	Length: 4238.00 ft	Diameter: 3.80 inches	Volume: 59.45 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 63000.00 lb
			Total Volume: 59.45 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	34.00 ft			String Weight: Initial 42000.00 lb
Depth to Top Packer:	4227.00 ft			Final 43000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	65.00 ft			
Tool Length:	88.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Stubb	1.00			4205.00	
Shut In Tool	5.00			4210.00	
Hydraulic tool	5.00			4215.00	
Safety Joint	3.00			4218.00	
Packer	5.00		Fluid	4223.00	23.00 Bottom Of Top Packer
Packer	4.00			4227.00	
Stubb	1.00			4228.00	
Recorder	0.00	6772	Inside	4228.00	
Perforations	26.00			4254.00	
Change Over Sub	1.00			4255.00	
Drill Pipe	31.00			4286.00	
Change Over Sub	1.00			4287.00	
Recorder	0.00	10248	Inside	4287.00	
Bullnose	5.00			4292.00	65.00 Bottom Packers & Anchor

Total Tool Length: 88.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Trans Pacific Oil Corp.

#1-25 McBee "C"

100 S. Main Suite 200
Wichita, Ks 67202

25-16-27w

Job Ticket: 20505

DST#: 4

ATTN: Jerry Smith

Test Start: 2005.02.23 @ 13:40:18

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

44 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.16 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3400.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
62.00	mcg&o 50%g 40%o 10%m	0.870
62.00	gcm&o 20%g 40%o 40%m	0.870
62.00	sm&gco 20%g 60%o 20%m	0.870
30.00	sgo 10%g 90%o	0.421

Total Length: 216.00 ft

Total Volume: 3.031 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

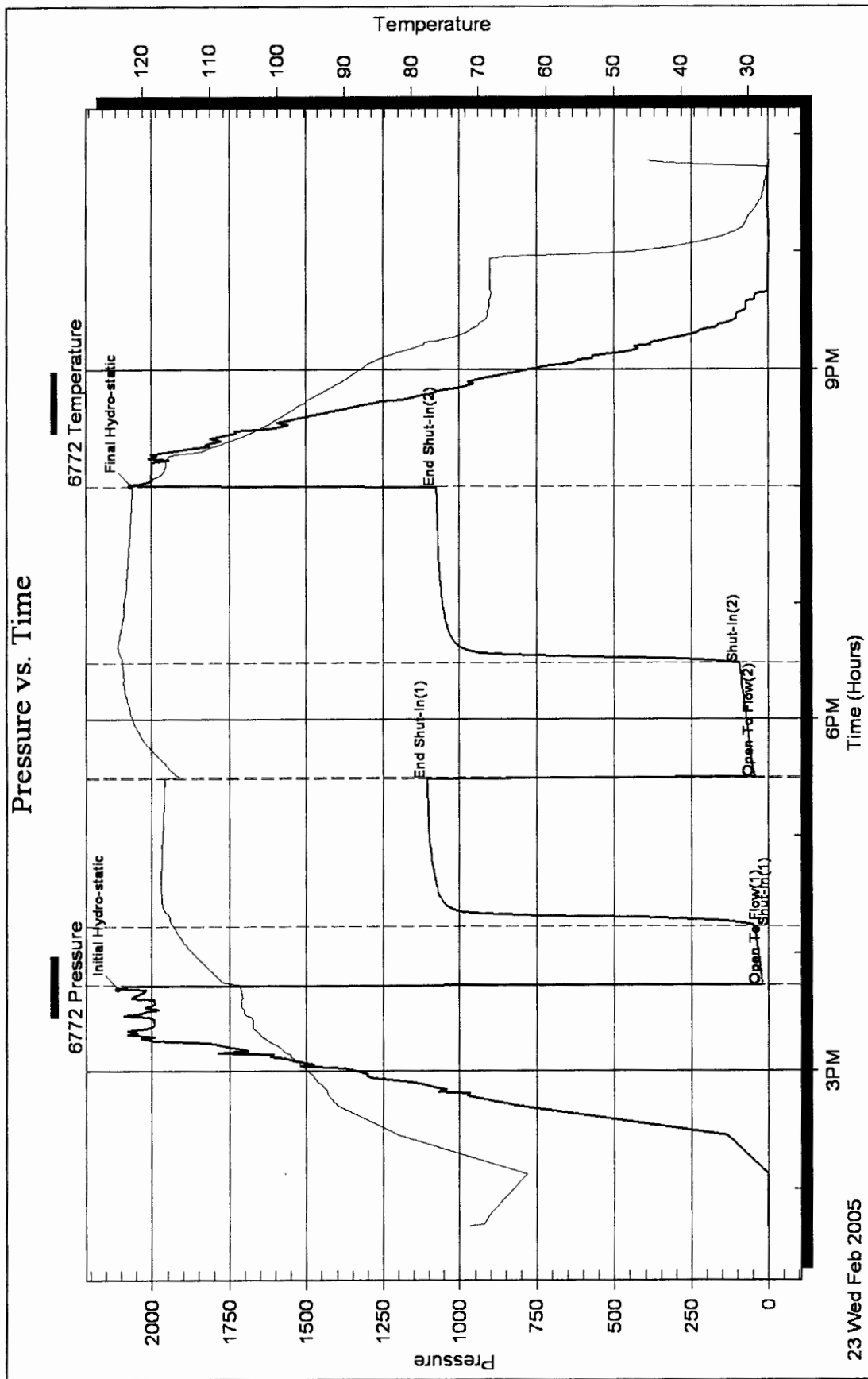
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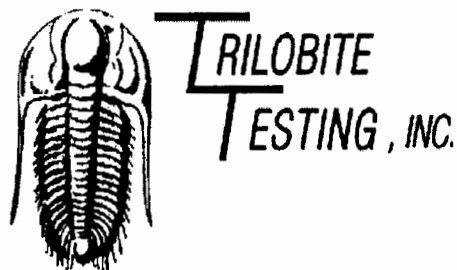
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Trans Pacific Oil Corp.**

100 S. Main Suite 200
Wichita, Ks 67202

ATTN: Jerry Smith

25-16-27w

#1-25 McBee "C"

Start Date: 2005.02.24 @ 06:46:04

End Date: 2005.02.24 @ 15:26:53

Job Ticket #: 20506 DST #: 5

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

Trans Pacific Oil Corp.

100 S. Main Suite 200
Wichita, Ks 67202

ATTN: Jerry Smith

#1-25 McBee "C"

25-16-27w

Job Ticket: 20506

DST#: 5

Test Start: 2005.02.24 @ 06:46:04

GENERAL INFORMATION:

Formation: LKC-K

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 09:02:24

Time Test Ended: 15:26:53

Test Type: Conventional Bottom Hole

Tester: Brandon Turley

Unit No: 18

Interval: 4224.00 ft (KB) To 4265.00 ft (KB) (TVD)

Total Depth: 4265.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2689.00 ft (KB)

2679.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 6772

Inside

Press@RunDepth: 35.23 psig @ 4266.00 ft (KB)

Start Date: 2005.02.24

End Date:

2005.02.24

Start Time: 06:46:04

End Time:

15:26:53

Capacity: 7000.00 psig

Last Calib.: 1899.12.30

Time On Btm: 2005.02.24 @ 09:00:24

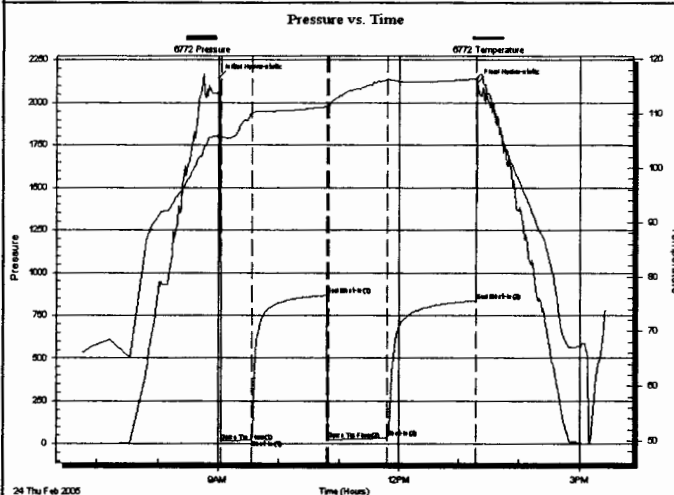
Time Off Btm: 2005.02.24 @ 13:18:24

TEST COMMENT: IF: 1/4 blow built to 2 1/2 in 30 min.

IS: No return.

FF: Surface blow built to 1 3/4 in 60 min.

FS: No return.



PRESSURE SUMMARY

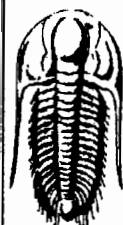
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2143.65	106.63	Initial Hydro-static
2	15.67	105.87	Open To Flow (1)
33	23.05	110.20	Shut-In(1)
107	866.30	111.24	End Shut-In(1)
109	23.94	111.07	Open To Flow (2)
169	35.23	116.26	Shut-In(2)
258	837.41	116.32	End Shut-In(2)
259	2119.55	116.27	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
50.00	mud some oil spots 100% m	0.70

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Trans Pacific Oil Corp.

#1-25 McBee "C"

100 S. Main Suite 200
Wichita, Ks 67202

25-16-27w

Job Ticket: 20506

DST#: 5

ATTN: Jerry Smith

Test Start: 2005.02.24 @ 06:46:04

Tool Information

Drill Pipe:	Length: 4276.00 ft	Diameter: 3.80 inches	Volume: 59.98 bbl	Tool Weight:	1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	63000.00 lb
			Total Volume: 59.98 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	34.00 ft			String Weight: Initial	43000.00 lb
Depth to Top Packer:	4265.00 ft			Final	43000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	41.00 ft				
Tool Length:	64.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Stubb	1.00			4243.00	
Shut In Tool	5.00			4248.00	
Hydraulic tool	5.00			4253.00	
Safety Joint	3.00			4256.00	
Packer	5.00		Fluid	4261.00	23.00 Bottom Of Top Packer
Packer	4.00			4265.00	
Stubb	1.00			4266.00	
Recorder	0.00	6772	Inside	4266.00	
Perforations	35.00			4301.00	
Recorder	0.00	10248	Inside	4301.00	
Bullnose	5.00			4306.00	41.00 Bottom Packers & Anchor

Total Tool Length: 64.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Trans Pacific Oil Corp.

#1-25 McBee "C"

100 S. Main Suite 200
Wichita, Ks 67202

25-16-27w

Job Ticket: 20506

DST#: 5

ATTN: Jerry Smith

Test Start: 2005.02.24 @ 06:46:04

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.16 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3600.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
50.00	mud some oil spots 100% m	0.701

Total Length: 50.00 ft

Total Volume: 0.701 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

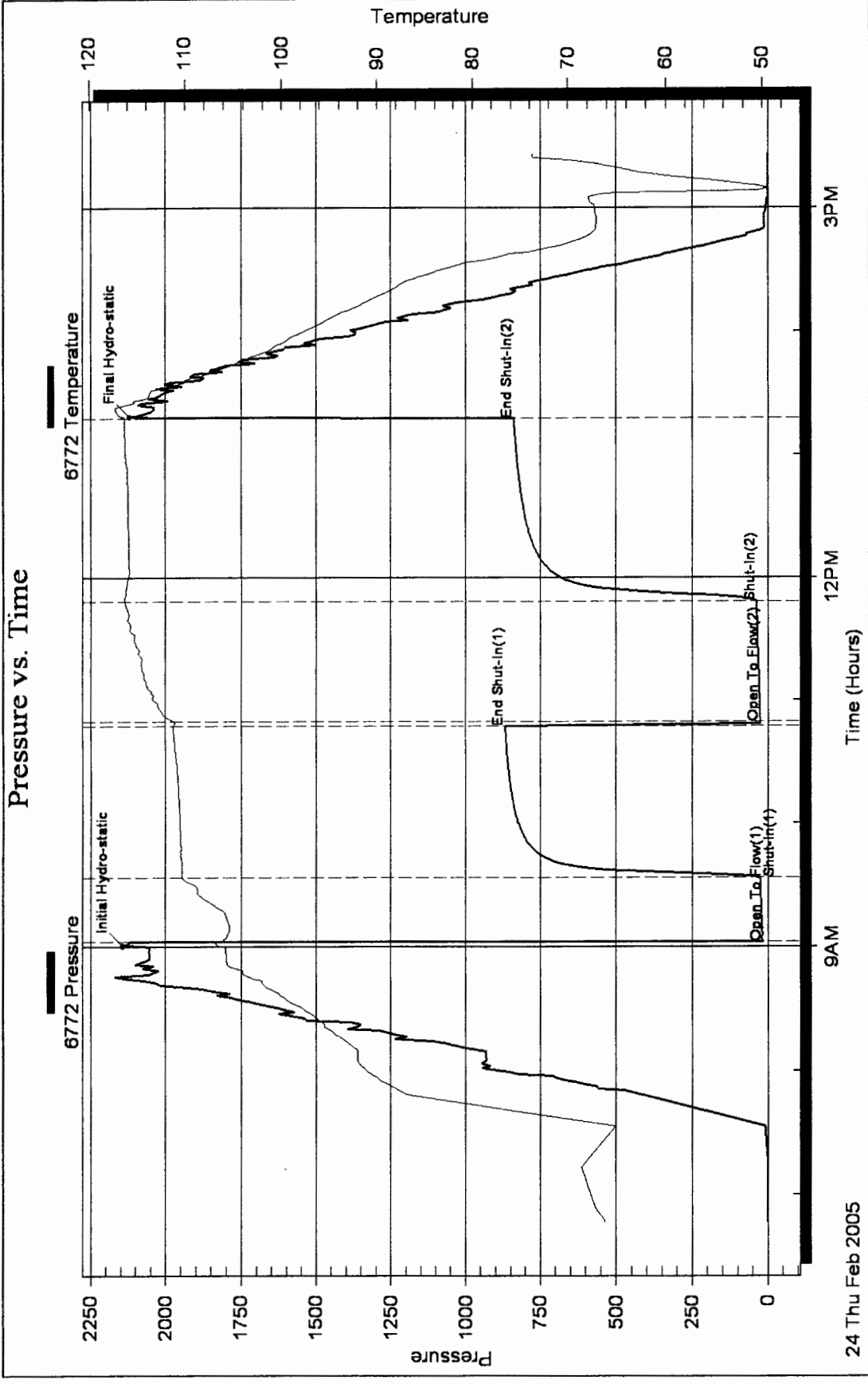
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Trans Pacific Oil Corp.**

100 S. Main Suite 200
Wichita, Ks 67202

ATTN: Jerry Smith

25-16-27w

#1-25 McBee "C"

Start Date: 2005.02.25 @ 02:22:29

End Date: 2005.02.25 @ 09:00:49

Job Ticket #: 20507 DST #: 6

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Trans Pacific Oil Corp.

100 S. Main Suite 200
Wichita, Ks 67202

ATTN: Jerry Smith

#1-25 McBee "C"

25-16-27w

Job Ticket: 20507

DST#: 6

Test Start: 2005.02.25 @ 02:22:29

GENERAL INFORMATION:

Formation: LKC-L Pleasanton

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 04:24:19

Time Test Ended: 09:00:49

Test Type: Conventional Bottom Hole

Tester: Brandon Turley

Unit No: 18

Interval: 4262.00 ft (KB) To 4326.00 ft (KB) (TVD)

Total Depth: 4326.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2689.00 ft (KB)

2679.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 6772

Inside

Press@RunDepth: 25.22 psig @ 4327.00 ft (KB)

Start Date: 2005.02.25

End Date:

2005.02.25

Start Time: 02:22:29

End Time:

09:00:49

Capacity: 7000.00 psig

Last Calib.: 1899.12.30

Time On Btm: 2005.02.25 @ 04:22:49

Time Off Btm: 2005.02.25 @ 06:25:34

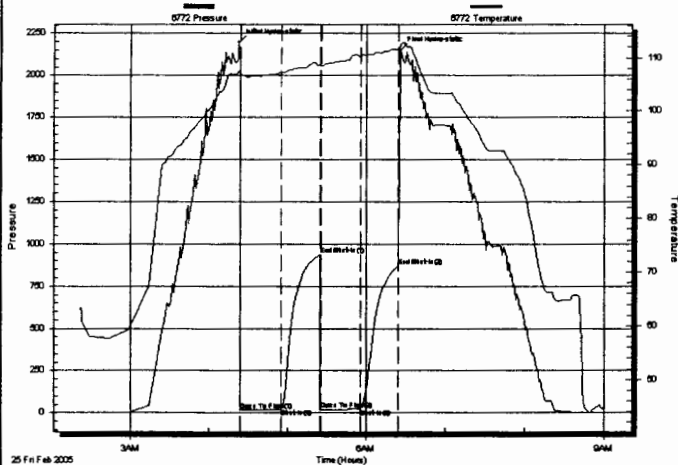
TEST COMMENT: IF: Weak surface blow died in 17 min.

IS: No return.

FF: No blow.

FS: No return.

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2196.46	107.39	Initial Hydro-static
2	16.45	106.44	Open To Flow (1)
33	23.79	107.21	Shut-In(1)
62	936.34	108.69	End Shut-In(1)
62	20.68	108.46	Open To Flow (2)
93	25.22	110.20	Shut-In(2)
122	869.82	111.51	End Shut-In(2)
123	2151.73	112.36	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	mud 100% m	0.21

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Trans Pacific Oil Corp.

100 S. Main Suite 200
Wichita, Ks 67202

ATTN: Jerry Smith

#1-25 McBee "C"

25-16-27w

Job Ticket: 20507

DST#: 6

Test Start: 2005.02.25 @ 02:22:29

Tool Information

Drill Pipe:	Length: 4333.00 ft	Diameter: 3.80 inches	Volume: 60.78 bbl	Tool Weight:	1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	63000.00 lb
			Total Volume: 60.78 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial	43000.00 lb
Depth to Top Packer:	4326.00 ft			Final	43000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	64.00 ft				
Tool Length:	87.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Stubb	1.00			4304.00	
Shut In Tool	5.00			4309.00	
Hydraulic tool	5.00			4314.00	
Safety Joint	3.00			4317.00	
Packer	5.00		Fluid	4322.00	23.00 Bottom Of Top Packer
Packer	4.00			4326.00	
Stubb	1.00			4327.00	
Recorder	0.00	6772	Inside	4327.00	
Perforations	25.00			4352.00	
Change Over Sub	1.00			4353.00	
Drill Pipe	31.00			4384.00	
Change Over Sub	1.00			4385.00	
Recorder	0.00	10248	Inside	4385.00	
Bullnose	5.00			4390.00	64.00 Bottom Packers & Anchor

Total Tool Length: 87.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Trans Pacific Oil Corp.

#1-25 McBee "C"

100 S. Main Suite 200
Wichita, Ks 67202

25-16-27w

Job Ticket: 20507

DST#: 6

ATTN: Jerry Smith

Test Start: 2005.02.25 @ 02:22:29

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.18 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3600.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	mud 100%m	0.210

Total Length: 15.00 ft

Total Volume: 0.210 bbl

Num Fluid Samples: 0

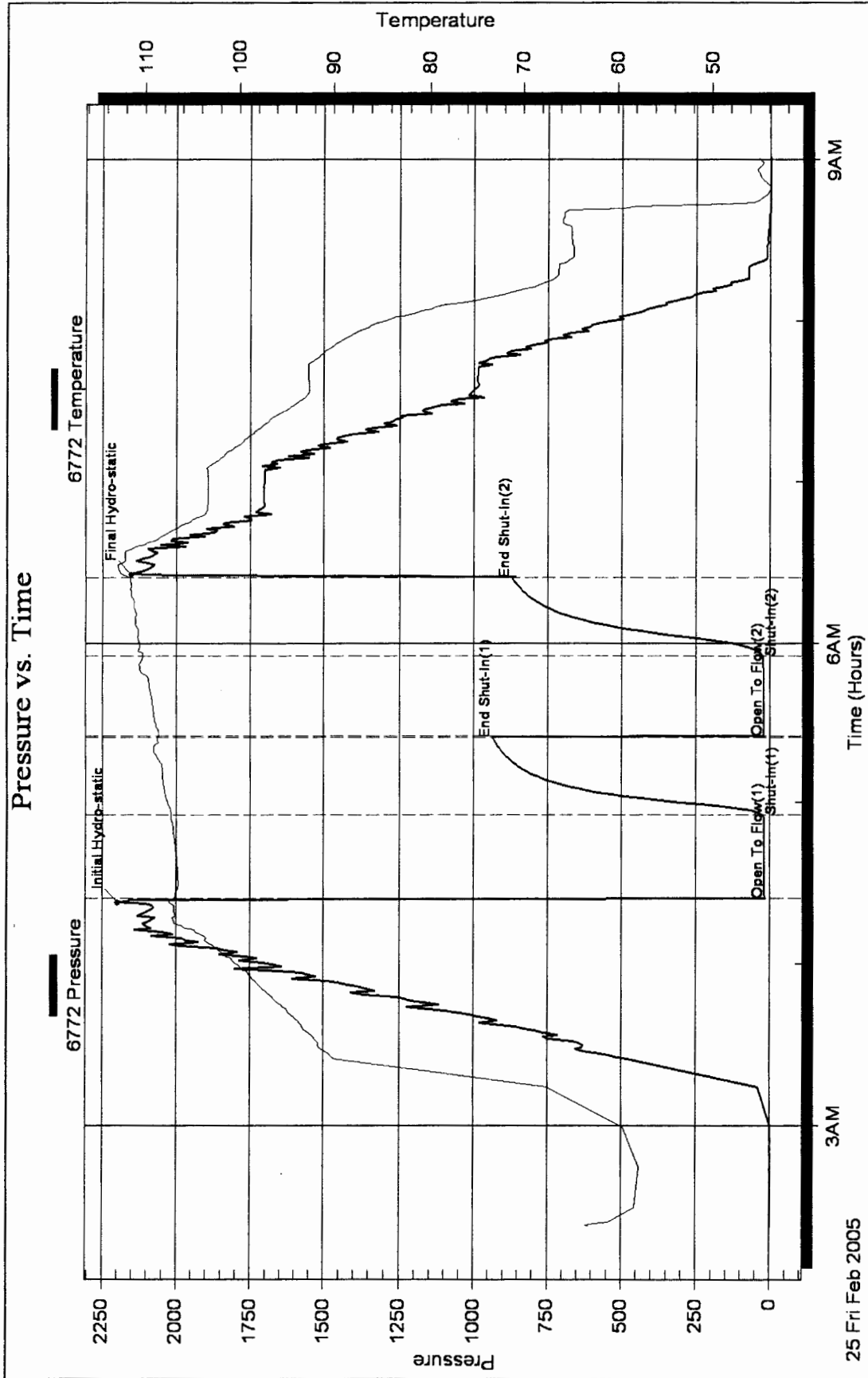
Num Gas Bombs: 0

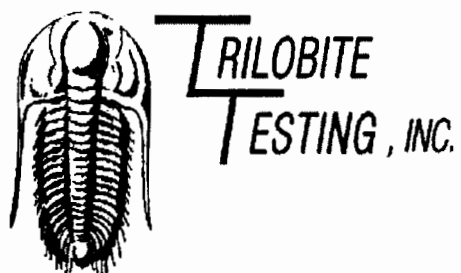
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





DRILL STEM TEST REPORT

Prepared For: **Trans Pacific Oil Corp.**

100 S. Main Suite 200
Wichita, Ks 67202

ATTN: Jerry Smith

25-16-27w

#1-25 McBee "C"

Start Date: 2005.02.26 @ 08:22:06

End Date: 2005.02.26 @ 14:30:26

Job Ticket #: 20508 DST #: 7

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Trans Pacific Oil Corp.

100 S. Main Suite 200
Wichita, Ks 67202

ATTN: Jerry Smith

#1-25 McBee "C"

25-16-27w

Job Ticket: 20508

DST#: 7

Test Start: 2005.02.26 @ 08:22:06

GENERAL INFORMATION:

Formation: **Pt. Scott**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 10:20:26

Time Test Ended: 14:30:26

Test Type: **Conventional Bottom Hole**

Tester: **Brandon Turley**

Unit No: **18**

Interval: **4466.00 ft (KB) To 4518.00 ft (KB) (TVD)**

Total Depth: **4518.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Good**

Reference Elevations: **2689.00 ft (KB)**

2679.00 ft (CF)

KB to GR/CF: **10.00 ft**

Serial #: 6772 **Inside**

Press@RunDepth: **16.64 psig @ 4519.00 ft (KB)**

Start Date: **2005.02.26**

End Date: **2005.02.26**

Start Time: **08:22:06**

End Time: **14:30:26**

Capacity: **7000.00 psig**

Last Calib.: **1899.12.30**

Time On Btm: **2005.02.26 @ 10:18:56**

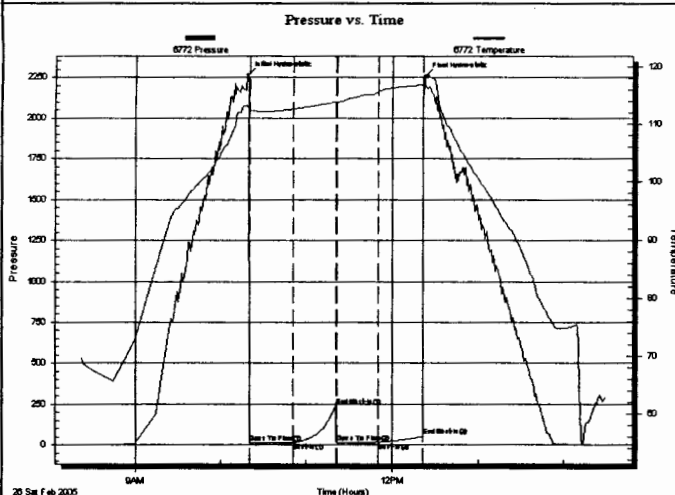
Time Off Btm: **2005.02.26 @ 12:22:26**

TEST COMMENT: IF: Surface blow built to 1/4 died in 21 min.

IS: No return.

FF: No blow.

FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2262.91	113.04	Initial Hydro-static
2	13.72	112.53	Open To Flow (1)
33	15.29	112.67	Shut-In(1)
62	235.35	113.89	End Shut-In(1)
63	15.65	113.84	Open To Flow (2)
92	16.64	115.64	Shut-In(2)
122	53.03	116.89	End Shut-In(2)
124	2256.50	118.71	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	mud 100% m	0.07

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Trans Pacific Oil Corp.

#1-25 McBee "C"

100 S. Main Suite 200
Wichita, Ks 67202

25-16-27w

Job Ticket: 20508

DST#: 7

ATTN: Jerry Smith

Test Start: 2005.02.26 @ 08:22:06

Tool Information

Drill Pipe:	Length: 4502.00 ft	Diameter: 3.80 inches	Volume: 63.15 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 63000.00 lb
			<u>Total Volume: 63.15 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	7.00 ft			String Weight: Initial 43000.00 lb
Depth to Top Packer:	4518.00 ft			Final 43000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	52.00 ft			
Tool Length:	75.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Stubb	1.00			4496.00	
Shut In Tool	5.00			4501.00	
Hydraulic tool	5.00			4506.00	
Safety Joint	3.00			4509.00	
Packer	5.00		Fluid	4514.00	23.00 Bottom Of Top Packer
Packer	4.00			4518.00	
Stubb	1.00			4519.00	
Recorder	0.00	6772	Inside	4519.00	
Perforations	13.00			4532.00	
Recorder	0.00	10248	Inside	4532.00	
Change Over Sub	1.00			4533.00	
Drill Pipe	31.00			4564.00	
Change Over Sub	1.00			4565.00	
Bullnose	5.00			4570.00	52.00 Bottom Packers & Anchor

Total Tool Length: 75.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Trans Pacific Oil Corp.

#1-25 McBee "C"

100 S. Main Suite 200
Wichita, Ks 67202

25-16-27w

Job Ticket: 20508

DST#: 7

ATTN: Jerry Smith

Test Start: 2005.02.26 @ 08:22:06

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 46.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.78 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	mud 100% _m	0.070

Total Length: 5.00 ft

Total Volume: 0.070 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time

