



15-101-21848

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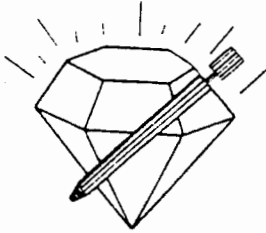
DEC 27 2004

DIAMOND TEST **CONFIDENTIAL**CONSERVATION DIVISION
WICHITA, KSP.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 21099.D51

Page 1 of 7 Pages

Company Trans Pacific Oil Corporation Lease & Well No. McBee "A" No. 1-25
Elevation 2694 KB Formation Lansing/Kansas City (70' Zone) Effective Pay -- Ft. Ticket No. J1544
Date 9-13-04 Sec. 25 Twp. 16S Range 27W County Lane State Kansas
Test Approved By Mike Kidwell Diamond Representative John C. Riedl
Formation Test No. 1 Interval Tested from 4,046 ft. to 4,080 ft. Total Depth 4,080 ft.
Packer Depth 4,041 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 4,046 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set -- ft.
Top Recorder Depth (Inside) 4,049 ft. Recorder Number 21099 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 4,077 ft. Recorder Number 11073 Cap. 3,900 psi
Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi
Drilling Contractor Duke Drilling Company, Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.
Mud Type Chemical Viscosity 50 Weight Pipe Length -- ft. I.D. -- in.
Weight 8.9 Water Loss 10.0 cc. Drill Pipe Length 4,024 ft. I.D. 3 1/2 in.
Chlorides 2,000 P.P.M. Test Tool Length 22 ft. Tool Size 3 1/2 - IF in.
Jars Make Bowen Serial Number Not Run Anchor Length 34 ft. Size 4 1/2 - IF in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.
Blow: 1st Open: Strong blow. Off bottom of bucket in 4 mins. Strong blow back during shut-in.
2nd Open: Strong blow. Off bottom of bucket in 12 mins. Gas to surface in 30 mins. during final shut-in. Strong blow back during shut-in.
Recovered 565 ft. of clean gassy oil = 8.023000 bbls. (Grind out: 10%-gas; 90%-oil) Gravity: 43 @ 60°
Recovered 125 ft. of heavy mud cut gassy oil = 1.775000 bbls. (Grind out: 40%-mud; 10%-gas; 50%-oil)
Recovered 62 ft. of heavy water & oil cut mud = .880400 bbls. (Grind out: 40%-water; 20%-oil; 40%-mud)
Recovered 752 ft. of TOTAL FLUID = 10.678400 bbls. Chlorides: 38,000 Ppm
Recovered -- ft. of --
Remarks Tool Sample Grind Out: 15%-water; 30%-mud; 55%-oil

Time Set Packer(s) 3:02 ~~P.M.~~ ^{A.M.} Time Started Off Bottom 7:17 ~~P.M.~~ ^{A.M.} Maximum Temperature 126°
Initial Hydrostatic Pressure (A) 2015 P.S.I.
Initial Flow Period Minutes 30 (B) 53 P.S.I. to (C) 146 P.S.I.
Initial Closed In Period Minutes 75 (D) 1072 P.S.I.
Final Flow Period Minutes 60 (E) 139 P.S.I. to (F) 284 P.S.I.
Final Closed In Period Minutes 90 (G) 1073 P.S.I.
Final Hydrostatic Pressure (H) 1893 P.S.I.



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Page 2 of 7 Pages

FLUID SAMPLE DATA

Company Trans Pacific Oil Corporation
Lease & Well No. McBee "A" No. 1-25
Date 9-13-04 Sec. 25 Twp. 16 S Range 27 W
Formation Test No. 1 Interval Tested From 4,046 ft. to 4,080 ft. Total Depth 4,080 ft.
Formation Lansing/Kansas City (70' Zone)

	<u>MUD PIT</u>	<u>RECOVERY</u>
Viscosity	<u>50</u> CP	<u>43</u> CP
Weight	<u>8.9</u>	<u>8.8</u>
Water Loss	<u>10.0</u> CC	<u>25.0+</u> CC
PH Factor	<u>10.5</u>	<u>9.0</u>

	<u>RESISTIVITY</u>	<u>CHLORIDE CONTENT</u>
Recovery Water	<u>.17</u> @ <u>80</u> °F.	<u>35,000</u> ppm
Recovery Mud	<u>1.90</u> @ <u>73</u> °F.	<u>3,300</u> ppm
Recovery Mud Filtrate	<u>2.00</u> @ <u>70</u> °F.	<u>3,000</u> ppm
Mud Pit Sample	<u>3.00</u> @ <u>73</u> °F.	<u>2,000</u> ppm
Mud Pit Sample Filtrate	<u>2.00</u> @ <u>73</u> °F.	<u>3,100</u> ppm

Sample Taken By JOHN C. RIEDL

Witness By Mike Kidwell

Remarks Pit filtrate triton dish chlorides were 2,000 Ppm.
Recovery filtrate triton dish chlorides were 5,000 Ppm.
Recovery water dish chlorides were 38,000 Ppm.

DEC 27 2004

Page 3 of 7 Pages

CONSERVATION DIVISION
WICHITA, KS

GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORP

Contact: SCOTT OATSTEAN

Phone: Fax: e-mail:

Site Information:

Contact: MIKE KIDWELL

Phone: Fax: e-mail:

Well Information:

Name: McBEE A 1-25

Operator: TRANS PACIFIC OIL CORP

Location-Downhole: DSI 1 4046-4080

Location-Surface: S23/16S/27W

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: MIKE KIDWELL

Test Type: CONVENTIONAL

Job Number: D51

Test Unit: 2

Start Date: 2004/09/13

Start Time: 01:25:00

End Date: 2004/09/13

End Time: 10:58:30

Report Date: 2004/09/13

Prepared By: JOHN RIEDL

Remarks:

Qualified By: MIKE KIDWELL

REC. 565' CGO 125'HVYMCGO 62'HVYW+OCM CHLORIDES 38,000Ppm
OIL GRAVITY 43@60

DEC 27 2004

CONSERVATION DIVISION
WICHITA, KS

Oil Well Test - Buildup

Radial Flow Analysis

Page 4 of 7 Pages

TRANS PACIFIC OIL CORPORATION
MCBEE "A" #1-25

DST #1 LKC "70 FT ZONE"

Analysis Results

Total Sandface Rate (q_{tB1})	194.017 bbl/d	Apparent Skin (s')	-0.374
Semilog Slope (m)	102.86	Skin - Damage	-0.374
Gas Permeability (k_g)	1070.680 md	Skin - Inclination	
Oil Permeability (k_o)	46.590 md	Skin - Partial Penetration	
Water Permeability (k_w)	0.000 md	Pressure Drop Due to Skin (Δp_s)	-33.44 psi
Flow Capacity (kh)	186.361 md.ft	Damage Ratio (DR)	0.985
Total Mobility (k/μ_t)	334.68 md/cp	Flow Efficiency (FE)	1.015
Total Transmissivity (kh/μ_t)	1338.72 md.ft/cp		

Reservoir Parameters

Net Pay (h)	4.000 ft
Total Porosity (ϕ_t)	15.00 %
Water Saturation (S_w)	20.00 %
Oil Saturation (S_o)	80.00 %
Gas Saturation (S_g)	0.00 %
Wellbore Radius (r_w)	0.30 ft
Formation Temperature (T)	126.0 °F
Formation Compressibility (c_f)	4.109e-6 psi ⁻¹
Total Compressibility (c_t)	1.786e-5 psi ⁻¹

Pressures

Initial Pressure (p_i)	2115.94 psi
Extrapolated Pressure (p^*)	1105.19 psi
Final Flowing Pressure (p_{wfo})	145.76 psi

Production and Times

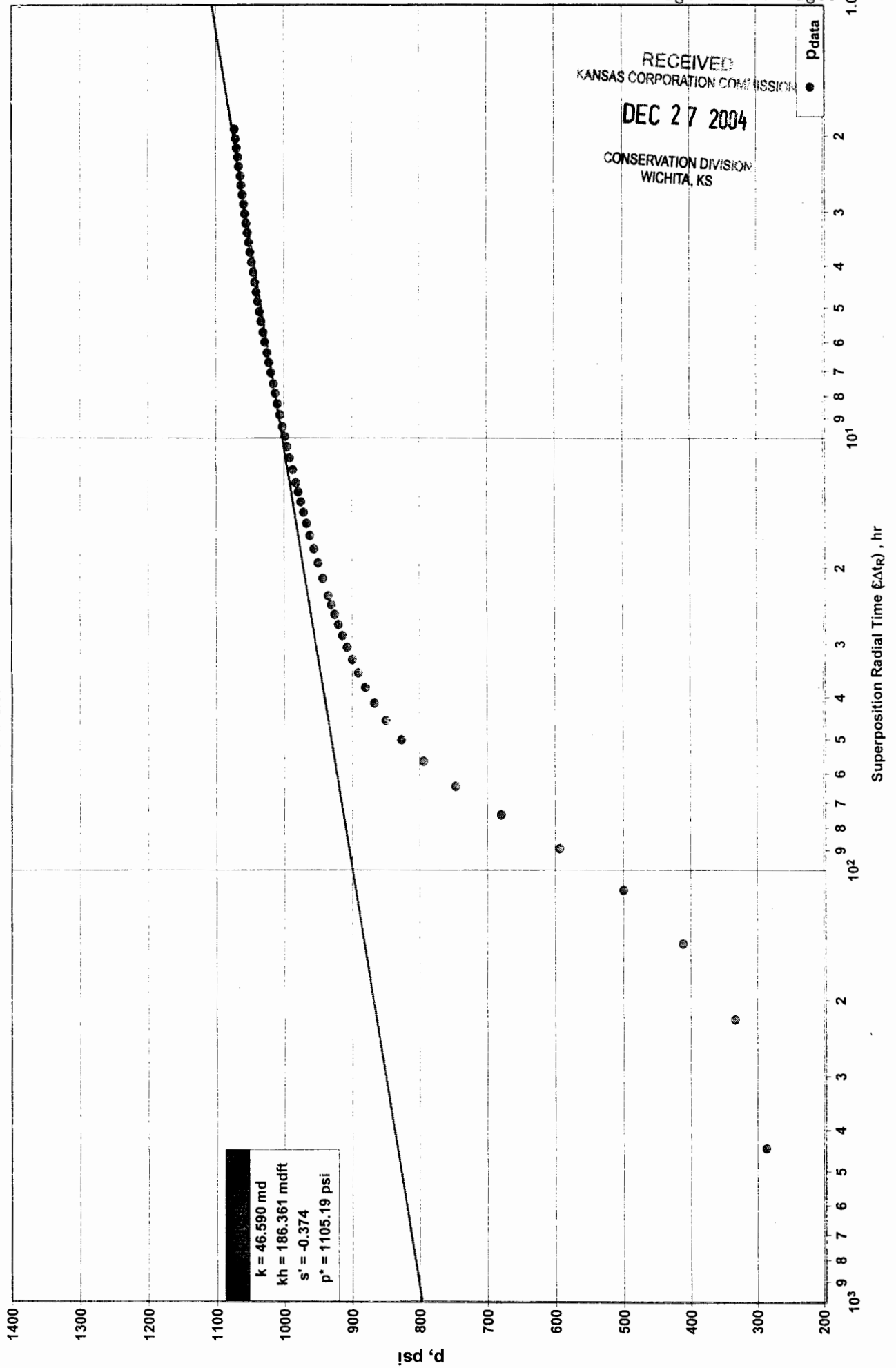
Corrected Flow Time (t_c)	1.4944 hr
Cumulative Oil Production	2.991 bbl
Final Oil Rate	146.000 bbl/d

Fluid Properties

Oil Compressibility (c_o)	1.64434e-5 psi ⁻¹
Oil Formation Volume Factor (B_o)	1.329
Oil Viscosity (μ_o)	0.608 cp
Solution Gas Ratio (R_s)	594 scf/bbl
Oil Gravity (γ_o)	43.00 ° API
Gas Gravity (G)	0.650
PVT Reference Pressure (pp_{VT})	2115.94 psi

Diagnostic Analysis 2 HORNER PLOT FINAL SHUT-IN

TRANS PACIFIC OIL CORPORATION
MCBEE "A" #1-25
DST #1 LKC "70 FT ZONE"



Oil Well Test - Buildup

Radial Flow Analysis

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WICHITA, KS
Page 6 of 7 Pages

TRANS PACIFIC OIL CORPORATION
MCBEE "A" #1-25

DST #1 LKC "70 FT ZONE"

Analysis Results

Total Sandface Rate ($q_t B_t$)	194.017 bbl/d	Apparent Skin (s')	2.501
Semilog Slope (m)	136.70	Skin - Damage	2.501
Gas Permeability (k_g)	0.000 md	Skin - Inclination	
Oil Permeability (k_o)	35.054 md	Skin - Partial Penetration	
Water Permeability (k_w)	0.000 md	Pressure Drop Due to Skin (Δp_s)	297.15 psi
Flow Capacity (kh)	140.217 md.ft	Damage Ratio (DR)	1.139
Total Mobility (k/μ_t)	0.30 md/cp	Flow Efficiency (FE)	0.878
Total Transmissivity (kh/μ_t)	1.19 md.ft/cp		

Reservoir Parameters

Net Pay (h)	4.000 ft
Total Porosity (ϕ_t)	12.00 %
Water Saturation (S_w)	0.00 %
Oil Saturation (S_o)	100.00 %
Gas Saturation (S_g)	0.00 %
Wellbore Radius (r_w)	0.30 ft
Formation Temperature (T)	126.0 °F
Formation Compressibility (c_f)	4.508e-6 psi ⁻¹
Total Compressibility (c_t)	2.095e-5 psi ⁻¹

Pressures

Initial Pressure (p_i)	2115.94 psi
Extrapolated Pressure (p^*)	1108.00 psi
Final Flowing Pressure (p_{wfo})	145.76 psi

Production and Times

Corrected Flow Time (t_c)	0.4889 hr
Cumulative Oil Production	2.991 bbl
Final Oil Rate	146.000 bbl/d

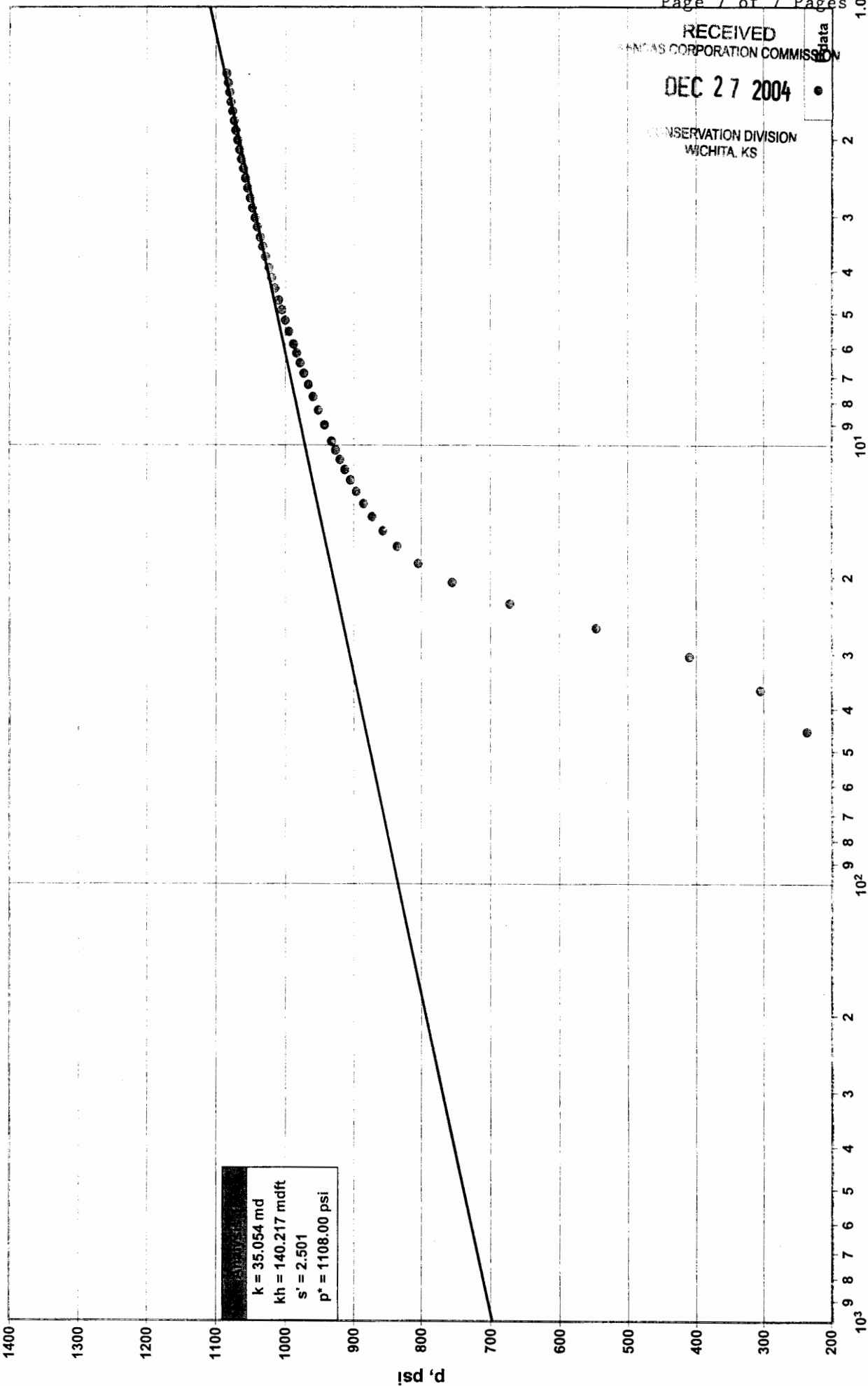
Fluid Properties

Oil Compressibility (c_o)	1.64434e-5 psi ⁻¹
Oil Formation Volume Factor (B_o)	1.329
Oil Viscosity (μ_o)	0.608 cp
Solution Gas Ratio (R_s)	594 scf/bbl
Oil Gravity (γ_o)	43.00 ° API
Gas Gravity (G)	0.650
PVT Reference Pressure (p_{pVT})	2115.94 psi

TRANS PACIFIC OIL CORPORATION
 MCBEE "A" #1-25
 DST #1 LKC "70 FT ZONE"

Diagnostic Analysis 3

HORNER PLOT INITIAL SHUT-IN



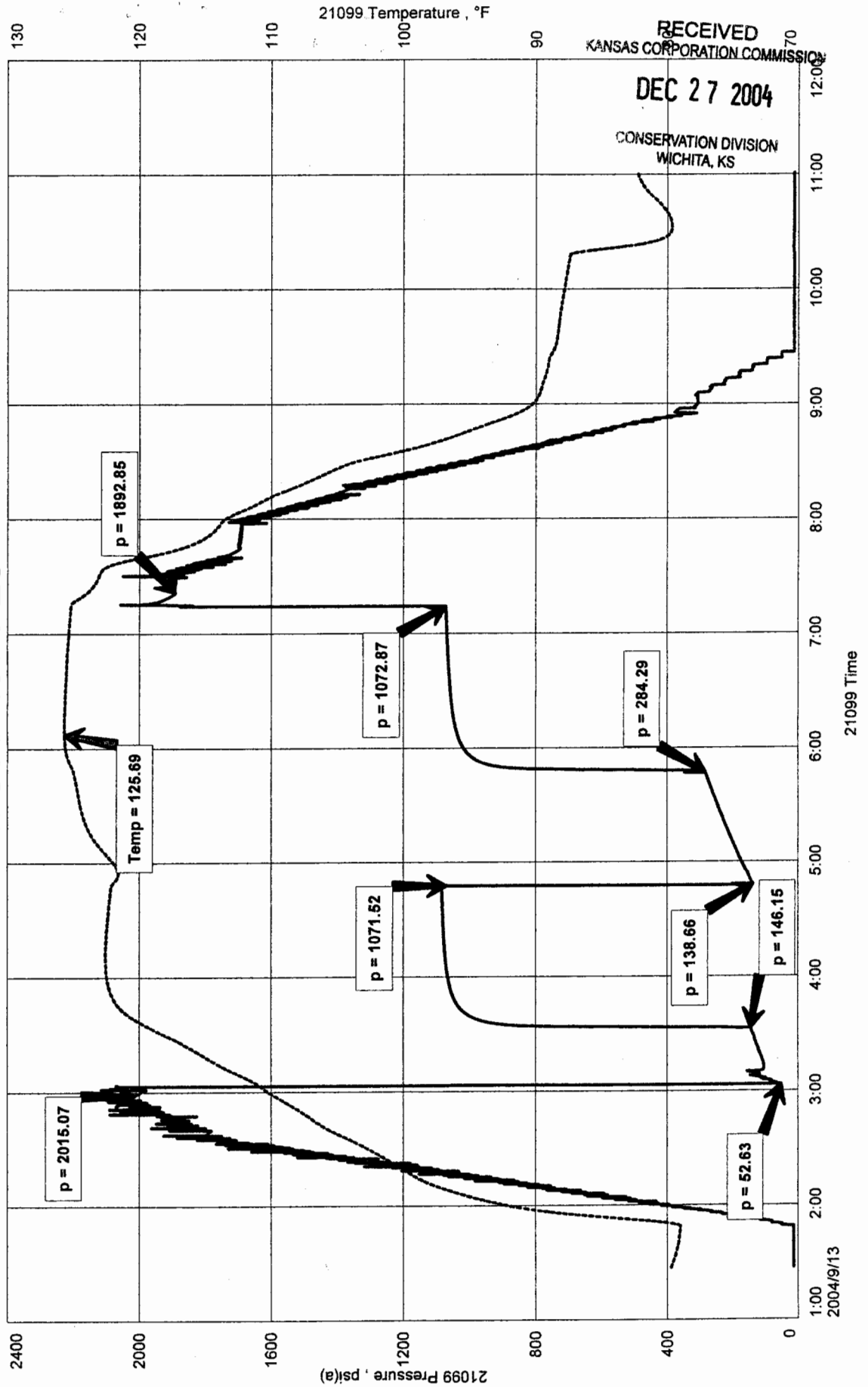
Page 7 of 7 Pages

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TRANS PACIFIC OIL CORP
 DSI 1 4046-4080
 Start Test Date: 2004/09/13
 Final Test Date: 2004/09/13

McBEE A 1-25
 Formation: LKC 70'
 Job Number: D51

McBEE A 1-25



DST #1

REC #11073

OUTSIDE.

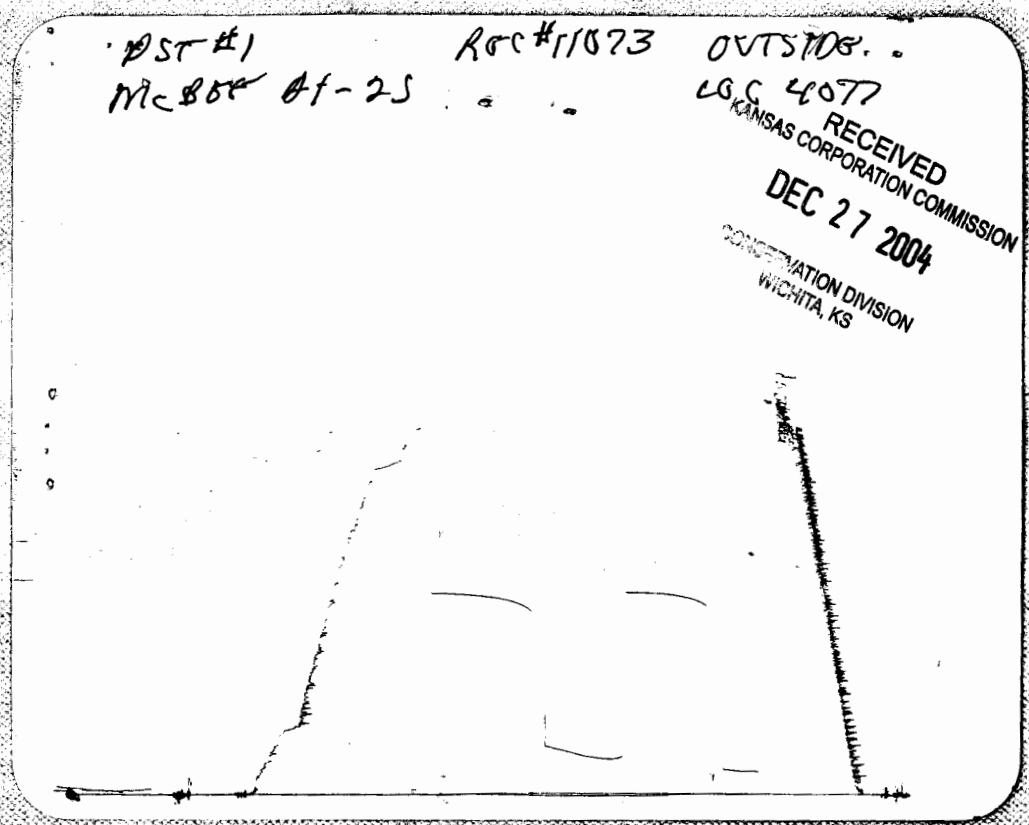
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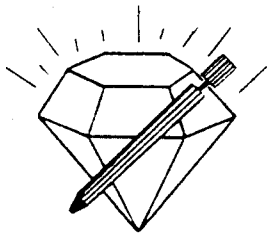
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STC 21099.D52

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WICHITA, KS

Page 1 of 3 Pages

Company Trans Pacific Oil Corporation Lease & Well No. McBee "A" No. 1-25
Elevation 2694 KB Formation Lansing/Kansas City (140'-160' Zones) Effective Pay --Ft. Ticket No. J1545
Date 9-16-04 Sec. 25 Twp. 16S Range 27W County Lane State Kansas
Test Approved By Mike Kidwell Diamond Representative John C. Riedl

Formation Test No. 2 Interval Tested from 4,126 ft. to 4,180 ft. Total Depth 4,180 ft.

Packer Depth 4,121 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 4,126 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 4,129 ft. Recorder Number 21099 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,177 ft. Recorder Number 11073 Cap. 3,900 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Duke Drilling Company, Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 52 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.3 Water Loss 10.0 cc. Drill Pipe Length 4,104 ft. I.D. 3 1/2 in.

Chlorides 4,000 P.P.M. Test Tool Length 22 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 54 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, 1 1/2 in., blow.

2nd Open: Weak, 1/2 in., blow decreasing to a surface blow.

Recovered 50 ft. of slightly oily & gas cut watery mud = .710000 bbls. (Grind out: 5%-oil; 5%-gas; 40%-water; 50%-mud)

Chlorides: 18,000 Ppm

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks Tool Sample Grind Out: 10%-oil; 30%-mud; 60%-water

Time Set Packer(s) 6:42 A.M. Time Started Off Bottom 9:42 A.M. Maximum Temperature 115°

Initial Hydrostatic Pressure (A) 2096 P.S.I.

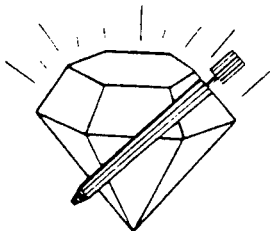
Initial Flow Period Minutes 30 (B) 32 P.S.I. to (C) 42 P.S.I.

Initial Closed In Period Minutes 45 (D) 1132 P.S.I.

Final Flow Period Minutes 45 (E) 43 P.S.I. to (F) 57 P.S.I.

Final Closed In Period Minutes 60 (G) 1114 P.S.I.

Final Hydrostatic Pressure (H) 1969 P.S.I.



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Page 2 of 3 Pages

FLUID SAMPLE DATA

Company Trans Pacific Oil Corporation

Lease & Well No. McBee "A" No. 1-25

Date 9-16-04 Sec. 25 Twp. 16 S Range 27 W

Formation Test No. 2 Interval Tested From 4,126 ft. to 4,180 ft. Total Depth 4,180 ft.

Formation Lansing/Kansas City (140'-160' Zones)

	<u>MUD PIT</u>	<u>RECOVERY</u>
Viscosity	<u>52</u> CP	<u>43</u> CP
Weight	<u>9.3</u>	<u>8.9</u>
Water Loss	<u>10.0</u> CC	<u>25.0+</u> CC
PH Factor	<u>9.5</u>	<u>7.0</u>

	<u>RESISTIVITY</u>	<u>CHLORIDE CONTENT</u>
Recovery Water	<u>.30</u> @ <u>82</u> °F.	<u>19,000</u> ppm
Recovery Mud	<u>1.10</u> @ <u>80</u> °F.	<u>4,500</u> ppm
Recovery Mud Filtrate	<u>.26</u> @ <u>84</u> °F.	<u>20,000</u> ppm
Mud Pit Sample	<u>2.00</u> @ <u>59</u> °F.	<u>3,700</u> ppm
Mud Pit Sample Filtrate	<u>1.70</u> @ <u>70</u> °F.	<u>3,600</u> ppm

Sample Taken By JOHN C. RIEDL

Witness By Mike Kidwell

Remarks Pit filtrate triton dish chlorides were 4,000 Ppm.
Recovery filtrate triton dish chlorides were 15,000 Ppm.
Recovery water dish chlorides were 18,000 Ppm.

DEC 27 2004

Page 3 of 3 Pages

CONSERVATION DIVISION
WICHITA, KS

GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORP

Contact: SCOTT OATSTEAN

Phone:

Fax:

e-mail:

Site Information:

Contact: MIKE KIDWELL

Phone:

Fax:

e-mail:

Well Information:

Name: McBEE "A" 1-25

Operator: DUKE DRILLING RIG 4

Location-Downhole: DST 2 4126-4180

Location-Surface: S25/16S/27W

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: MIKE KIDWELL

Test Type: CONVENTIONAL

Job Number: D52

Test Unit: 2

Start Date: 2004/09/16

Start Time: 05:13:00

End Date: 2004/09/16

End Time: 12:15:50

Report Date: 2004/09/16

Prepared By: JOHN RIEDL

Remarks:

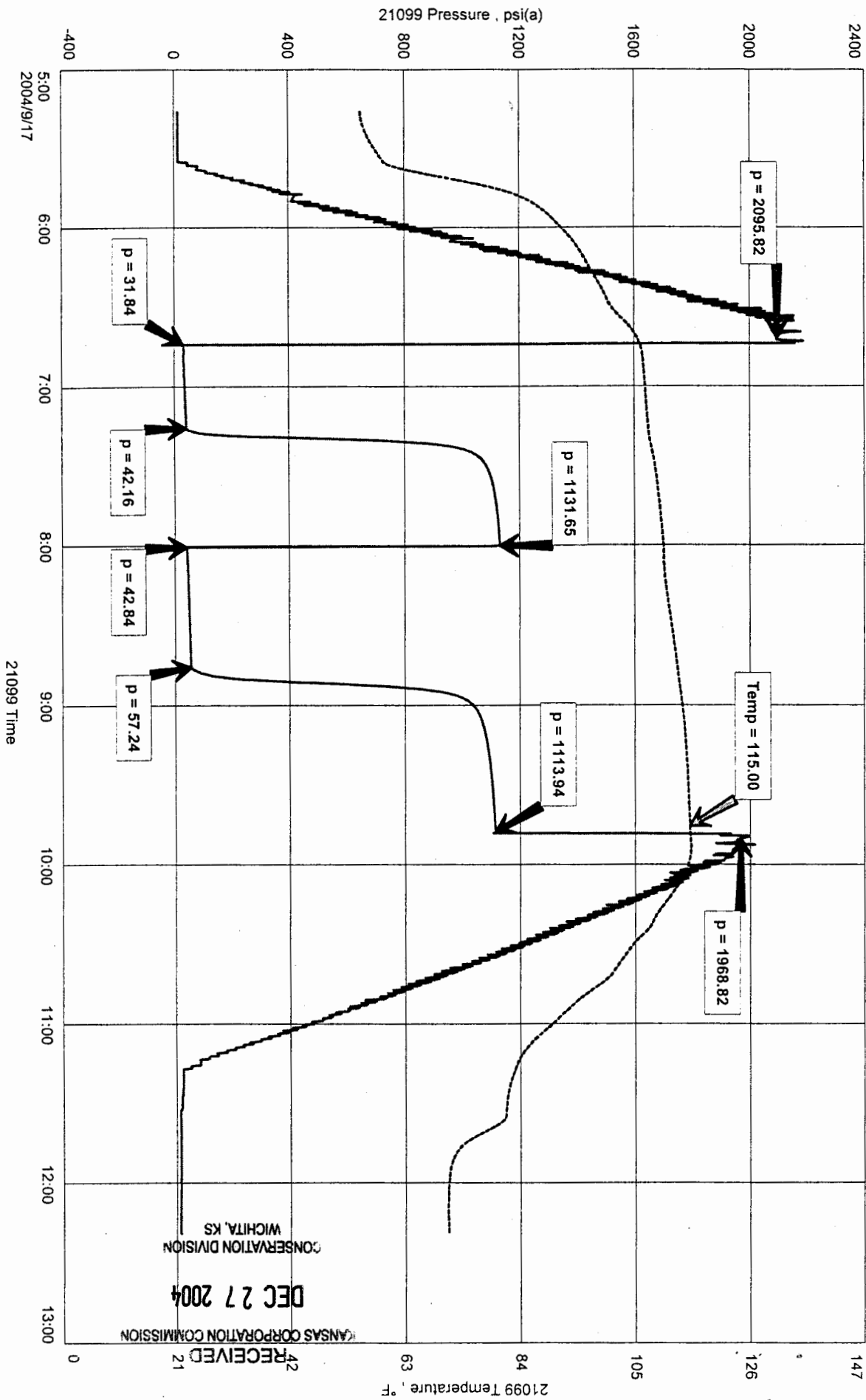
Qualified By: MIKE KIDWELL

1ST FLOW: WEAK BLOW 1" 2ND FLOW: WEAK 1/2" DEC. TO SURFACE
REC. 50' SLO+GCWM 5% GAS 5%OIL 40%WATER 50%MUD CHLORIDES 18,000Ppm
TOOL SAMPLE 10%OIL 30%MUD 60%WATER

TRANS PACIFIC OIL CORPORATION
 DST #2 LKC "140-160' ZONES" 4,126' - 4,180'
 Start Test Date: 2004/09/16
 Final Test Date: 2004/09/16

MCBEE "A" # 1-25

MCBEE "A" # 1-25
 Formation: DST #2
 Pool: WILDCAT



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 WICHITA, KS

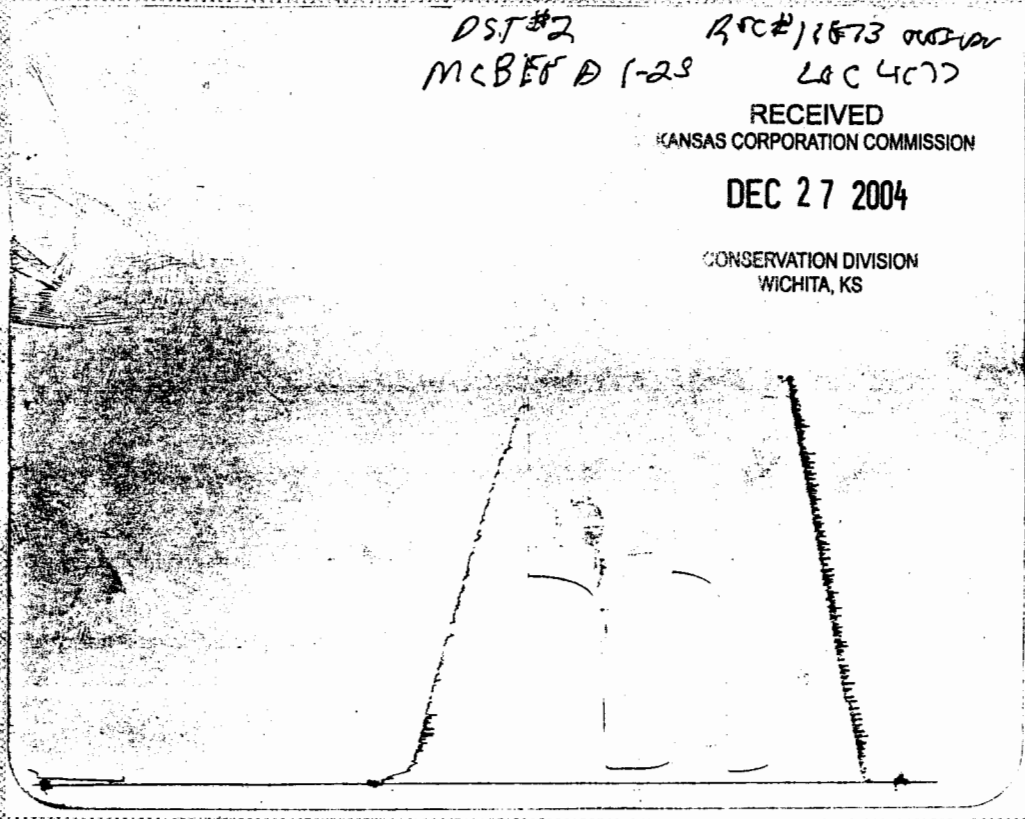
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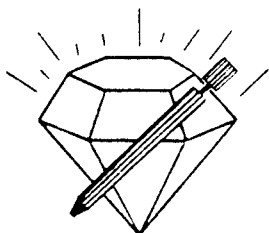
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WICHITA

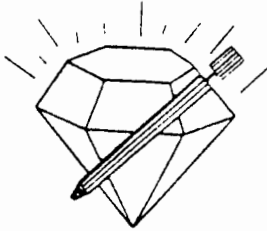
Page 1 of 3 Pages

Company Trans Pacific Oil Corporation Lease & Well No. McBee "A" No. 1-25
Elevation 2694 KB Formation Lansing/Kansas City (180'-200' Zones) Effective Pay -- Ft. Ticket No. J1546
Date 9-17-04 Sec. 25 Twp. 16S Range 27W County Lane State Kansas
Test Approved By Mike Kidwell Diamond Representative John C. Riedl
Formation Test No. 3 Interval Tested from 4,187 ft. to 4,255 ft. Total Depth 4,255 ft.
Packer Depth 4,182 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 4,187 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set ft.
Top Recorder Depth (Inside) 4,192 ft. Recorder Number 21099 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 4,252 ft. Recorder Number 11073 Cap. 3,900 psi
Below Straddle Recorder Depth ft. Recorder Number psi
Drilling Contractor Duke Drilling Company, Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.
Mud Type Chemical Viscosity 51 Weight Pipe Length -- ft. I.D. -- in.
Weight 8.9 Water Loss 10.0 cc. Drill Pipe Length 4,165 ft. I.D. 3 1/2 in.
Chlorides 4,000 P.P.M. Test Tool Length 22 ft. Tool Size 3 1/2 - IF in.
Jars: Make Bowen Serial Number Not Run Anchor Length 68 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.
Blow: 1st Open: Weak, 3/4 in., blow decreasing to 1/2 in.
2nd Open: Surface blow. Dead in 12 mins.
Recovered 30 ft. of drilling mud with a few oil specks = .426000 bbls. (Grind out: 100%-mud)
Recovered ft. of
Recovered ft. of
Recovered ft. of
Recovered ft. of
Remarks Tool Sample Grind Out: 1%-oil; 99%-mud

Time Set: Packer(s) 12:32 A.M. Time Started Off Bottom 3:32 P.M. Maximum Temperature 115°
Initial Hydrostatic Pressure (A) 2089 P.S.I.
Initial Flow Period Minutes 30 (B) 30 P.S.I. to (C) 35 P.S.I.
Initial Closed In Period Minutes 45 (D) 760 P.S.I.
Final Flow Period Minutes 45 (E) 36 P.S.I. to (F) 39 P.S.I.
Final Closed In Period Minutes 60 (G) 693 P.S.I.
Final Hydrostatic Pressure (H) 2020 P.S.I.

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Page 2 of 3 Pages

FLUID SAMPLE DATA

Company Trans Pacific Oil Corporation
Lease & Well No. McBee "A" No. 1-25
Date 9-17-04 Sec. 25 Twp. 16 S Range 27 W
Formation Test No. 3 Interval Tested From 4,187 ft. to 4,255 ft. Total Depth 4,255 ft.
Formation Lansing/Kansas City (180'-200' Zones)

	<u>MUD PIT</u>	<u>RECOVERY</u>
Viscosity	<u>51</u> CP	<u>53</u> CP
Weight	<u>8.9</u>	<u>9.0</u>
Water Loss	<u>10.0</u> CC	<u>10.0</u> CC
PH Factor	<u>9.5</u>	<u>9.5</u>

	<u>RESISTIVITY</u>	<u>CHLORIDE CONTENT</u>
Recovery Water	<u>--</u> @ <u>--</u> °F.	<u>--</u> ppm
Recovery Mud	<u>1.20</u> @ <u>75</u> °F.	<u>4,800</u> ppm
Recovery Mud Filtrate	<u>1.20</u> @ <u>73</u> °F.	<u>4,900</u> ppm
Mud Pit Sample	<u>1.30</u> @ <u>83</u> °F.	<u>4,200</u> ppm
Mud Pit Sample Filtrate	<u>1.20</u> @ <u>85</u> °F.	<u>4,400</u> ppm

Sample Taken By JOHN C. RIEDL

Witness By Mike Kidwell

Remarks Pit filtrate triton dish chlorides were 4,000 Ppm.
Recovery filtrate triton dish chlorides were 5,000 Ppm.

DEC 27 2004

CONSERVATION DIVISION
WICHITA, KS

GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORP

Contact: SCOTT OATSTEAN

Phone: Fax: e-mail:

Site Information:

Contact: MIKE KIDWELL

Phone: Fax: e-mail:

Well Information:

Name: McBEE "A" 1-25

Operator: TRANS PACIFIC OIL CORP

Location-Downhole: DST 3 4187-4255

Location-Surface: S25/16S27W

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: MIKE KIDWELL

Test Type: CONVENTIONAL

Job Number: D53

Test Unit: 2

Start Date: 2004/09/16

Start Time: 11:15:00

End Date: 2004/09/17

End Time: 05:23:20

Report Date: 2004/09/17

Prepared By: JOHN RIEDL

Remarks:

Qualified By: MIKE KIDWELL

1ST FLOW: WEAK 2/3" DEC TO 1/2"

2ND FLOW: SURFACE DEAD 12 MINUTES

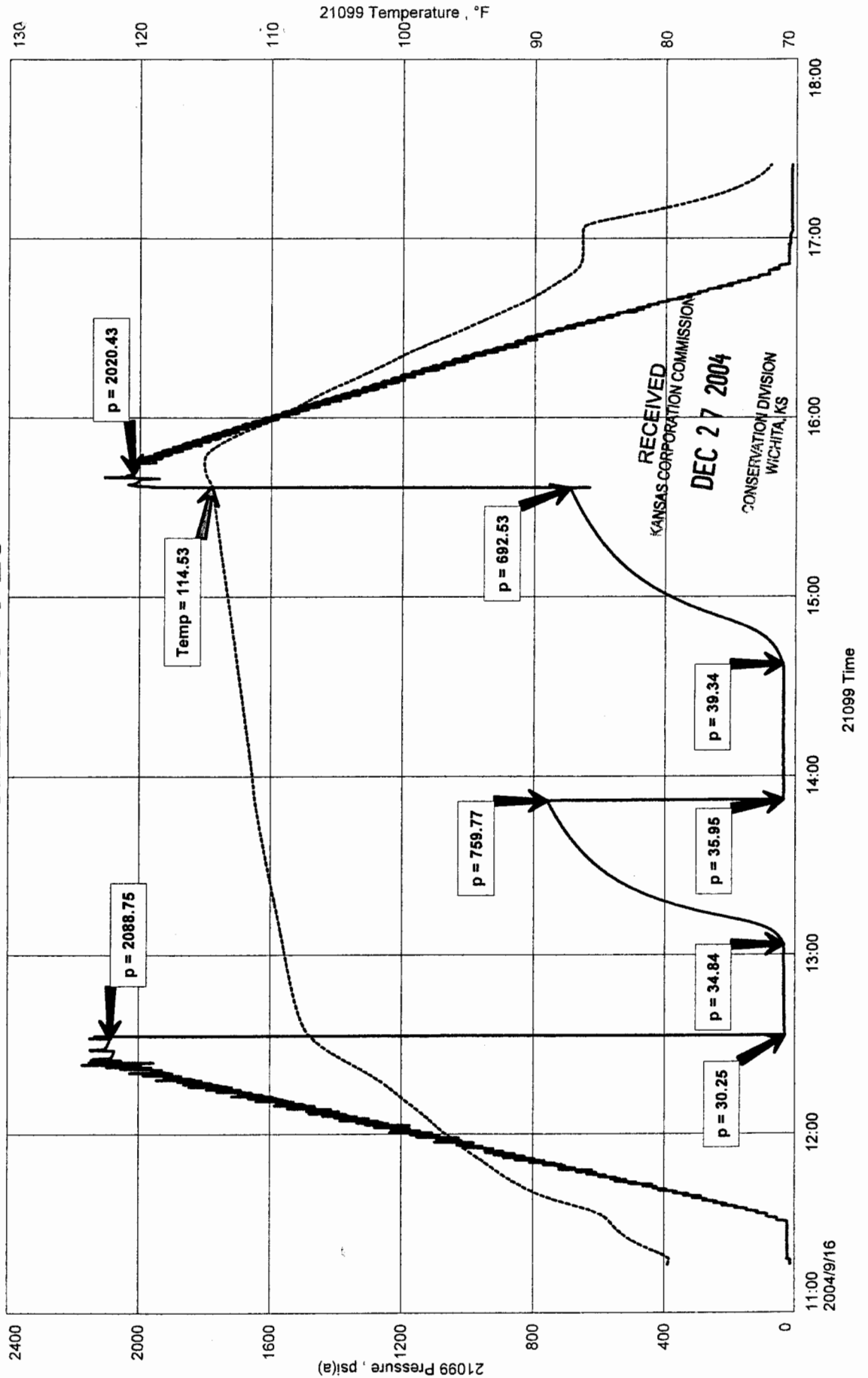
RECOVERY: 30' OIL SPECKED MUD {100% MUD}

TOOL SAMPLE GRIND-OUT: 1% OIL 99% MUD

TRANS PACIFIC OIL CORP
DST 3 4187-4255
Start Test Date: 2004/09/16
Final Test Date: 2004/09/17

McBEE "A" 1-25
Formation: LKC 180' + 200"
Job Number: D53

McBEE "A" 1-25



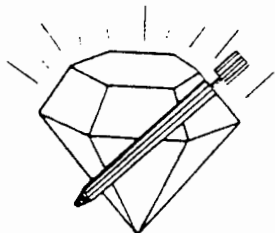


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Company Trans Pacific Oil Corporation Lease & Well No. McBee "A" No. 1-25
Elevation 2694 KB Formation Lansing/Kansas City (220') & Pawnee Effective Pay -- Ft. Ticket No. J1547
Date 9-17-04 Sec. 25 Twp. 16S Range 27W County Lane State Kansas
Test Approved By Mike Kidwell Diamond Representative John C. Riedl
Formation Test No. 4 Interval Tested from 4,258 ft. to 4,320 ft. Total Depth 4,320 ft.
Packer Depth 4,253 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 4,258 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set -- ft.
Top Recorder Depth (Inside) 4,254 ft. Recorder Number 21099 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 4,317 ft. Recorder Number 11073 Cap. 3,900 psi
Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi
Drilling Contractor Duke Drilling Company, Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.
Mud Type Chemical Viscosity 45 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.0 Water Loss 11.0 cc. Drill Pipe Length 4,236 ft. I.D. 3 1/2 in.
Chlorides 5,000 P.P.M. Test Tool Length 22 ft. Tool Size 3 1/2 - IF in.
Jars: Make Bowen Serial Number Not Run Anchor Length 62 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.
Blow: 1st Open: Weak blow. Slowly building to 1 3/4 ins. No blow back during shut-in.
2nd Open: Weak, 1 in., blow. No blow back during shut-in.
Recovered 75 ft. of muddy water with oil specks = 1.065000 bbls. (Grind out: 20%-mud; 80%-water) Chlorides: 17,000 Ppm
Recovered -- ft. of --
Recovered -- ft. of --
Recovered -- ft. of --
Recovered -- ft. of --
Remarks Tool Sample Grind Out: 15%-mud; 85%-water

Time Set Packer(s) 8:18 XXM. P.M. Time Started Off Bottom 11:18 XXM. P.M. Maximum Temperature 117°
Initial Hydrostatic Pressure (A) 2101 P.S.I.
Initial Flow Period Minutes 30 (B) 29 P.S.I. to (C) 48 P.S.I.
Initial Closed In Period Minutes 45 (D) 1078 P.S.I.
Final Flow Period Minutes 45 (E) 49 P.S.I. to (F) 66 P.S.I.
Final Closed In Period Minutes 60 (G) 1058 P.S.I.
Final Hydrostatic Pressure (H) 2003 P.S.I.



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FLUID SAMPLE DATA

Company Trans Pacific Oil Corporation

Lease & Well No. McBee "A" No. 1-25

Date 9-17-04 Sec. 25 Twp. 16 S Range 27 W

Formation Test No. 4 Interval Tested From 4,258 ft. to 4,320 ft. Total Depth 4,320 ft.

Formation Lansing/Kansas City (220') & Pawnee

	MUD PIT	RECOVERY
Viscosity	<u>45</u> CP	<u>--</u> CP
Weight	<u>9.0</u>	<u>--</u>
Water Loss	<u>11.0</u> CC	<u>25+</u> CC
PH Factor	<u>10.0</u>	<u>7.0</u>

	RESISTIVITY	CHLORIDE CONTENT
Recovery Water	<u>.70</u> @ <u>74</u> °F.	<u>16,000</u> ppm
Recovery Mud	<u>1.10</u> @ <u>77</u> °F.	<u>5,000</u> ppm
Recovery Mud Filtrate	<u>.45</u> @ <u>72</u> °F.	<u>15,000</u> ppm
Mud Pit Sample	<u>1.00</u> @ <u>90</u> °F.	<u>4,700</u> ppm
Mud Pit Sample Filtrate	<u>.90</u> @ <u>85</u> °F.	<u>5,700</u> ppm

Sample Taken By JOHN C. RIEDL

Witness By Mike Kidwell

Remarks Pit filtrate triton dish chlorides were 5,000 Ppm
Recovery filtrate triton dish chlorides were 16,000 Ppm
Recovery water dish chlorides were 17,000 Ppm

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GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORP

Contact: SCOTT OATSTEAN

Phone: Fax: e-mail:

Site Information:

Contact: MIKE KIDWELL

Phone: Fax: e-mail:

Well Information:

Name: McBEE "A" 1-25

Operator: TRANS PACIFIC OIL CORP

Location-Downhole: DST4 4258-4320

Location-Surface: LANE COUNTY S25/16S/27W

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: MIKE KIDWELL

Test Type: CONVENTIONAL Job Number: D54

Test Unit: 2

Start Date: 2004/09/17 Start Time: 18:43:00

End Date: 2004/09/18 End Time: 01:39:50

Report Date: 2004/09/18 Prepared By: JOHN RIEDL

Qualified By: MKIE KIDWELL

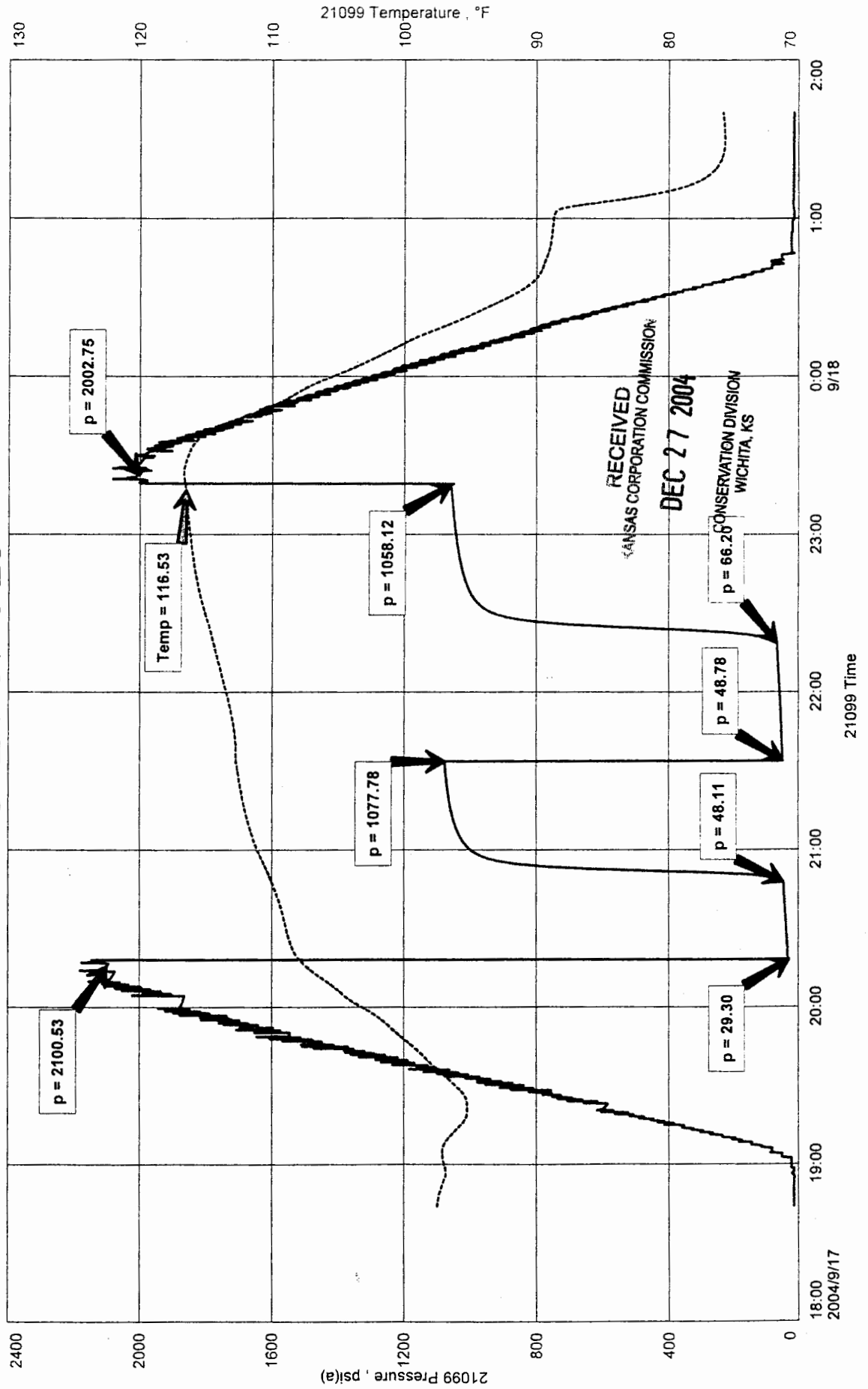
Remarks:

RECOVERY: 75' MW [20% MUD 80%WATER] WITH OIL SPECKS
CHLORIDES 17,000Ppm
TOOL SAMPLE GRIND-OUT 15% MUD 85% WATER

TRANS PACIFIC OIL CORP
DST4 4258-4320
Start Test Date: 2004/09/17
Final Test Date: 2004/09/18

McBEE "A" 1-25
Formation: LKC + PAWNEE
Job Number: D54

McBEE "A" 1-25

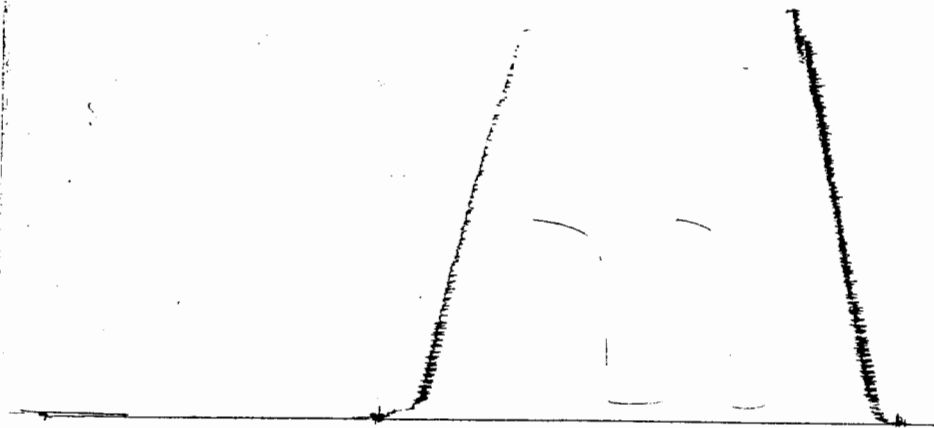


OST #4 MCBOT # 123 ROCH 11023 OUTSIDE LOC 4317

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Company Trans Pacific Oil Corporation Lease & Well No. McBee "A" No. 1-25
Elevation 2694 KB Formation Fort Scott Effective Pay Ft. Ticket No. J1548
Date 9-18-04 Sec. 25 Twp. 16S Range 27W County Lane State Kansas
Test Approved By Mike Kidwell Diamond Representative John C. Riedl
Formation Test No. 5 Interval Tested from 4,460 ft. to 4,520 ft. Total Depth 4,520 ft.
Packer Depth 4,455 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Packer Depth 4,460 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Depth of Selective Zone Set ft.
Top Recorder Depth (Inside) 4,465 ft. Recorder Number 21099 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 4,517 ft. Recorder Number 11073 Cap. 3,900 psi
Below Straddle Recorder Depth ft. Recorder Number Cap. psi
Drilling Contractor Duke Drilling Company, Inc. - Rig 4 Drill Collar Length ft. I.D. in.
Mud Type Chemical Viscosity 48 Weight Pipe Length ft. I.D. in.
Weight 9.1 Water Loss 11.0 cc. Drill Pipe Length 4,438 ft. I.D. 3 1/2 in.
Chlorides 5,000 P.P.M. Test Tool Length 22 ft. Tool Size 3 1/2 - IF in.
Jars: Make Bowen Serial Number Not Run Anchor Length 60 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.
Blow: 1st Open: Weak blow. Dead in 18 mins.
2nd Open: No blow.
Recovered 15 ft. of drilling mud = .213000 bbls. (Grind out: 100%-drilling mud)
Recovered ft. of
Recovered ft. of
Recovered ft. of
Recovered ft. of
Remarks Tool Sample Grind Out: 100%-drilling mud

Time Set Packer(s) 10:38 ~~XX~~ P.M. Time Started Off Bottom 12:38 ~~XX~~ A.M. Maximum Temperature 117°
Initial Hydrostatic Pressure (A) 2233 P.S.I.
Initial Flow Period Minutes 30 (B) 24 P.S.I. to (C) 35 P.S.I.
Initial Closed In Period Minutes 30 (D) 51 P.S.I.
Final Flow Period Minutes 30 (E) 35 P.S.I. to (F) 38 P.S.I.
Final Closed In Period Minutes 30 (G) 47 P.S.I.
Final Hydrostatic Pressure (H) 2100 P.S.I.



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FLUID SAMPLE DATA

Company Trans Pacific Oil Corporation

Lease & Well No. McBee "A" No. 1-25

Date 9-18-04 Sec. 25 Twp. 16 S Range 27 W

Formation Test No. 5 Interval Tested From 4,460 ft. to 4,520 ft. Total Depth 4,520 ft.

Formation Fort Scott

	MUD PIT	RECOVERY
Viscosity	<u>48</u> CP	<u>52</u> CP
Weight	<u>9.1</u>	<u>9.0</u>
Water Loss	<u>11.0</u> CC	<u>10.0</u> CC
PH Factor	<u>9.5</u>	<u>9.5</u>

	RESISTIVITY	CHLORIDE CONTENT
Recovery Water	<u>--</u> @ <u>--</u> °F. <u>--</u> ppm	
Recovery Mud	<u>1.20</u> @ <u>73</u> °F. <u>5,000</u> ppm	
Recovery Mud Filtrate	<u>1.30</u> @ <u>70</u> °F. <u>4,800</u> ppm	
Mud Pit Sample	<u>1.10</u> @ <u>80</u> °F. <u>4,700</u> ppm	
Mud Pit Sample Filtrate	<u>1.00</u> @ <u>84</u> °F. <u>4,900</u> ppm	

Sample Taken By JOHN C. RIEDL

Witness By Mike Kidwell

Remarks Pit filtrate triton dish chlorides were 5,000 Ppm
Recovery filtrate triton dish chlorides were 6,000 Ppm

GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORP

Contact: SCOTT OATSTEAN

Phone: Fax: e-mail:

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Site Information:

Contact: MIKE KIDWELL

Phone: Fax: e-mail:

Well Information:

Name: McBEE "A" 1-25

Operator: TRANS PACIFIC OIL CORP

Location-Downhole: DST 5 4460-4520

Location-Surface: LANE COUNTY S25/16S/27W

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: MIKE KIDWELL

Test Type: CONVENTIONAL

Job Number: D55

Test Unit: 2

Start Date: 2004/09/18

Start Time: 21:09:00

End Date: 2004/09/19

End Time: 02:37:20

Report Date: 2004/09/19

Prepared By: JOHN RIEDL

Remarks:

Qualified By: MIKE KIDWELL

1ST FLOW: WEAK BLOW DEAD 18 MINUTES

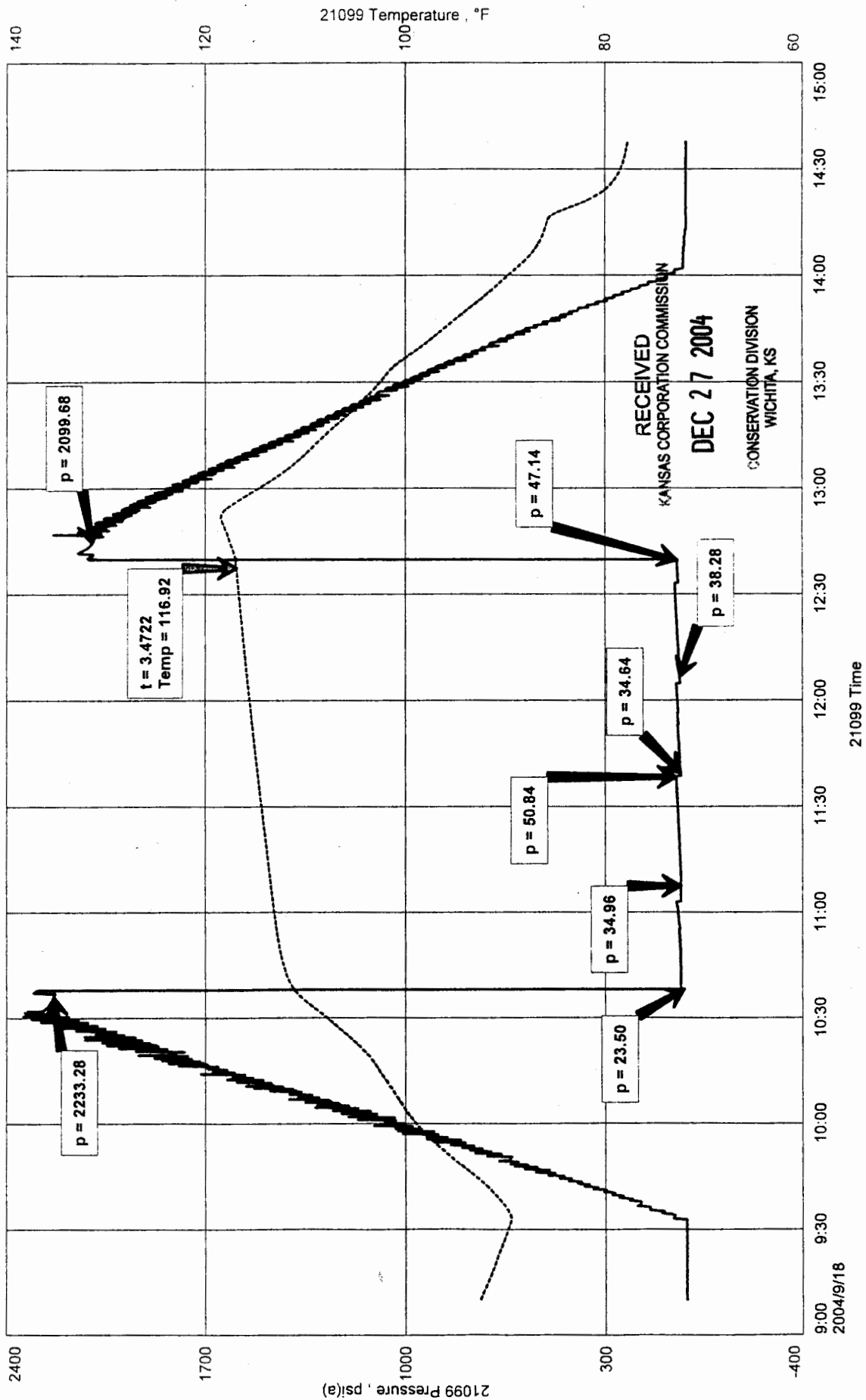
2ND FLOW: NO BLOW

REC. 15' DRILLING MUD

TRANS PACIFIC OIL CORP
DST 5 4460-4520
Start Test Date: 2004/09/18
Final Test Date: 2004/09/19

McBEE "A" 1-25
Formation: FORT SCOTT
Job Number: D55

McBEE "A" 1-25



MCB88A 405 DST#S REC#11073 807E 108
LOG 4817

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