



DIAMOND TESTING

P.O. Box 157
 HOISINGTON, KANSAS 67544
 (620) 653-7550 • (800) 542-7313
 STC 21098.D136

Company Trans Pacific Oil Corporation Lease & Well No. Anderson Trust "A" No. 2-23
 Elevation 2686 KB Formation Kansas City 70' Effective Pay -- Ft. Ticket No. 2025
 Date 7-12-05 Sec. 23 Twp. 16S Range 27W County Lane State Kansas

Test Approved By W. Bryce Bidleman Diamond Representative Roger D. Friedly

Formation Test No. 1 Interval Tested from 4,045 ft. to 4,080 ft. Total Depth 4,080 ft.
 Packer Depth 4,040 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
 Packer Depth 4,045 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.
 Top Recorder Depth (Inside) 4,033 ft. Recorder Number 21098 Cap. 5,000 psi
 Bottom Recorder Depth (Outside) 4,077 ft. Recorder Number 13387 Cap. 4,000 psi
 Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.
 Mud Type Chemical Viscosity 47 Weight Pipe Length -- ft. I.D. -- in.
 Weight 9.15 Water Loss 9.2 cc. Drill Pipe Length 4,020 ft. I.D. 3 1/2 in.
 Chlorides 3,400 P.P.M. Test Tool Length 25 ft. Tool Size 3 1/2 - IF in.
 Jars: Make Bowen Serial Number Not Run Anchor Length 35 ft. Size 4 1/2 - FH in.
 Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak surface blow. Died in 14 mins. No blow back during shut-in.
 2nd Open: No blow. No blow back during shut-in.

Recovered 15 ft. of drilling mud with a few oil specks = .213000 bbls.
 Recovered ft. of
 Recovered ft. of
 Recovered ft. of
 Recovered ft. of

Remarks Tool Sample Grind Out: 2%-oil; 98%-mud with a good gassy odor

Time Set Packer(s) 8:22 ~~XXX~~ P.M. Time Started Off Bottom 10:22 ~~XXX~~ P.M. Maximum Temperature 118°
 Initial Hydrostatic Pressure (A) 1930 P.S.I.
 Initial Flow Period Minutes 30 (B) 6 P.S.I. to (C) 11 P.S.I.
 Initial Closed In Period Minutes 30 (D) 866 P.S.I.
 Final Flow Period Minutes 30 (E) 11 P.S.I. to (F) 18 P.S.I.
 Final Closed In Period Minutes 30 (G) 133 P.S.I.
 Final Hydrostatic Pressure (H) 1923 P.S.I.



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FLUID SAMPLE DATA

Company Trans Pacific Oil Corporation

Lease & Well No. Anderson Trust "A" No. 2-23

Date 7-12-05 Sec. 23 Twp. 16 S Range 27 W

Formation Test No. 1 Interval Tested From 4,045 ft. to 4,080 ft. Total Depth 4,080 ft.

Formation Kansas City 70'

	<u>MUD PIT</u>	<u>RECOVERY</u>
Viscosity	<u>47</u> CP	<u>44</u> CP
Weight	<u>9.15</u>	<u>9.15</u>
Water Loss	<u>9.2</u> CC	<u>8.8</u> CC
PH Factor	<u>10.5</u>	<u>10.5</u>

	<u>RESISTIVITY</u>	<u>CHLORIDE CONTENT</u>
Recovery Water	<u>-- @ -- °F.</u>	<u>-- ppm</u>
Recovery Mud	<u>1.50 @ 64 °F.</u>	<u>4,300 ppm</u>
Recovery Mud Filtrate	<u>1.65 @ 66 °F.</u>	<u>4,000 ppm</u>
Mud Pit Sample	<u>1.20 @ 74 °F.</u>	<u>4,600 ppm</u>
Mud Pit Sample Filtrate	<u>1.40 @ 76 °F.</u>	<u>4,000 ppm</u>

Sample Taken By ROGER D. FRIEDLY

Witness By W. BRYCE BIDLEMAN

Remarks Pit filtrate triton dish chlorides were 3,400 Ppm
Recovery filtrate triton dish chlorides were 3,300 Ppm

GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORPORATION

Contact: ALAN BANTA

Phone: Fax: e-mail:

Site Information:

Contact: W. BRYCE BIDLEMAN

Phone: Fax: e-mail:

Well Information:

Name: ANDERSON TRUST 'A' #2-23

Operator: TRANS PACIFIC OIL CORPORATION

Location-Downhole: DST #1 KC 70' 4,045' - 4,080'

Location-Surface: SEC 23-16S-27W LANE COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: ROGER D. FRIEDLY

Supervisor: W. BRYCE BIDLEMAN

Test Type: CONVENTIONAL Job Number:

Test Unit: NO. 1

Start Date: 2005/07/12 Start Time: 18:40:00

End Date: 2005/07/13 End Time: 00:07:00

Report Date: Prepared By:

Remarks: Qualified By:

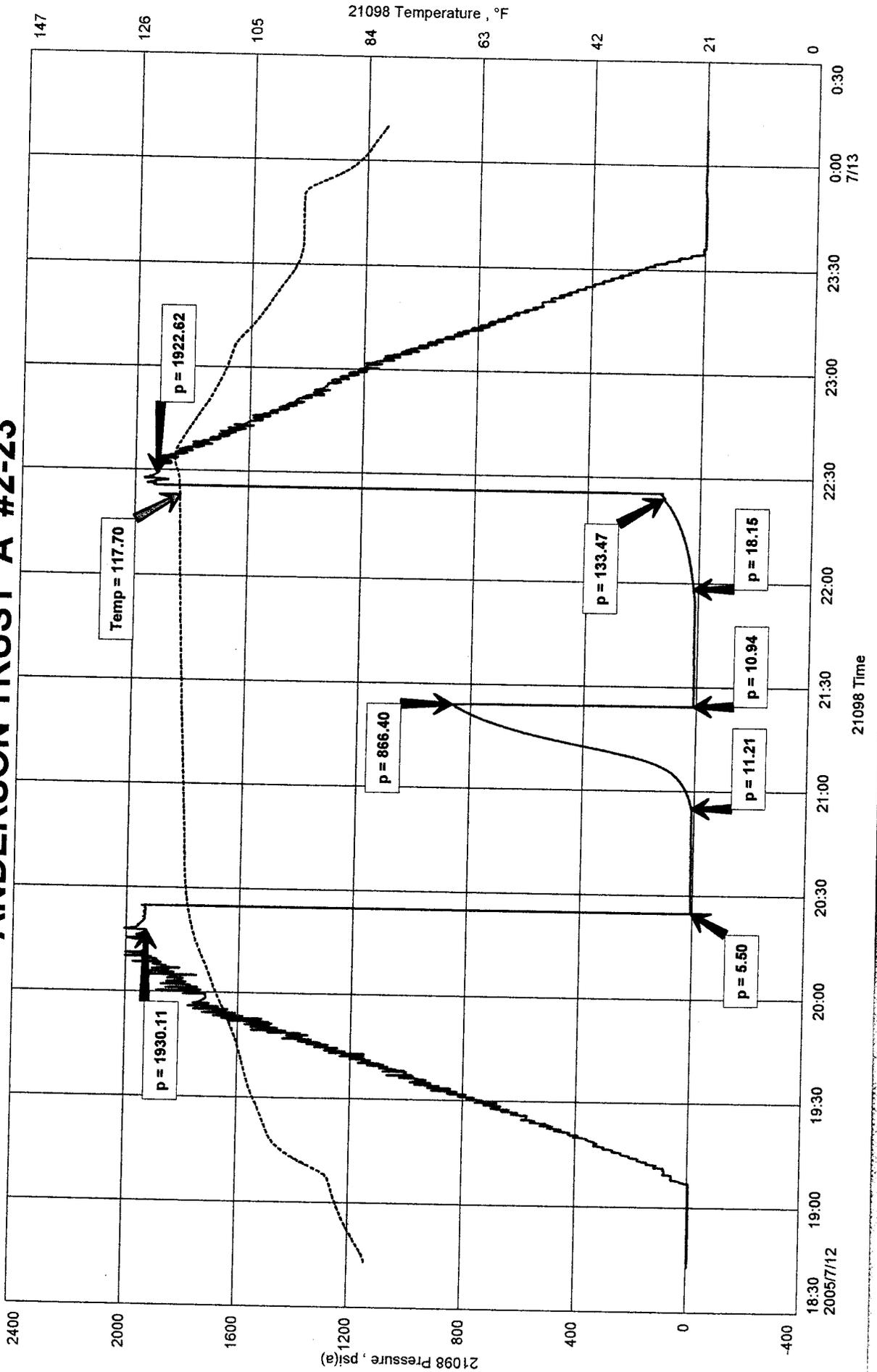
RECOVERED: 15 DRILLING MUD WITH A FEW OIL SPECKS

TOOL SAMPLE: 2% OIL, 98% MUD WITH A GOOD GASSY ODOR.

TRANS PACIFIC OIL CORPORATION
 DST #1 KC 70' 4,045' - 4,080'
 Start Test Date: 2005/07/12
 Final Test Date: 2005/07/13

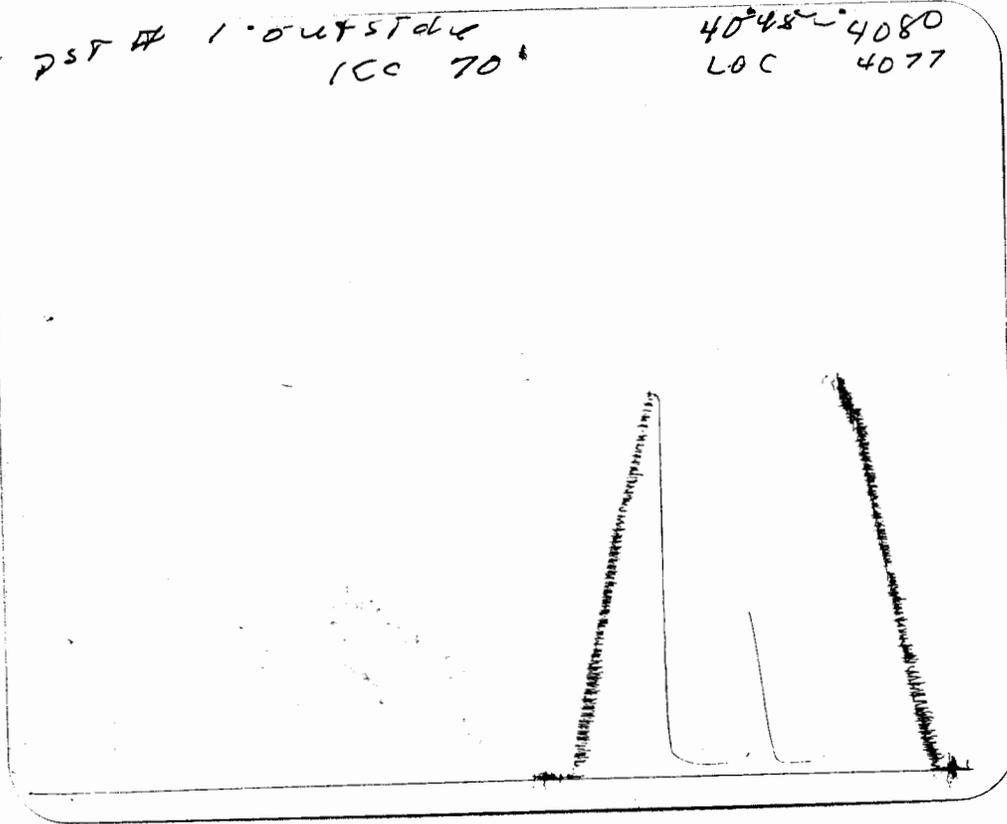
ANDERSON TRUST 'A' #2-23
 Formation: DST #1 KC 70' 4,045' - 4,080'
 Pool: WILDCAT

ANDERSON TRUST 'A' #2-23



DST # 1. outside
100 70*

4048-4080
LOC 4077



This is an actual photograph of recorder chart.

POINT	PRESSURE		Elec. Office Reading	PSI
	Field Reading			
(A) Initial Hydrostatic Mud	1930	1930		PSI
(B) First Initial Flow Pressure	6	6		PSI
(C) First Final Flow Pressure	11	11		PSI
(D) Initial Closed-in Pressure	866	866		PSI
(E) Second Initial Flow Pressure	11	11		PSI
(F) Second Final Flow Pressure	18	18		PSI
(G) Final Closed-in Pressure	133	133		PSI
(H) Final Hydrostatic Mud	1923	1923		PSI

RECEIVED
COMMISSION



DIAMOND TESTING

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STC 21098.D137

Company Trans Pacific Oil Corporation Lease & Well No. Anderson Trust "A" No. 2-23
Elevation 2686 KB Formation Kansas City 120'-160' Effective Pay -- Ft. Ticket No. 2026
Date 7-13-05 Sec. 23 Twp. 16S Range 27W County Lane State Kansas
Test Approved By W. Bryce Bidleman Diamond Representative Roger D. Friedly

Formation Test No. 2 Interval Tested from 4,116 ft. to 4,180 ft. Total Depth 4,180 ft.
Packer Depth 4,111 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 4,116 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 4,104 ft. Recorder Number 21098 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 4,177 ft. Recorder Number 13387 Cap. 4,000 psi
Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.
Mud Type Chemical Viscosity 47 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.2 Water Loss 8.8 cc. Drill Pipe Length 4,091 ft. I.D. 3 1/2 in.
Chlorides 3,300 P.P.M. Test Tool Length 25 ft. Tool Size 3 1/2 - IF in.
Jars: Make Bowen Serial Number Not Run Anchor Length 32' perf. w/ 32' drill pipe Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak surface blow. Increasing to 1 in. No blow back during shut-in.
2nd Open: No blow.

Recovered 40 ft. of watery mud = .568000 bbls. (Grind out: 26%-water; 74%-mud)

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks Tool Sample Grind Out: 22%-water; 78%-mud with a few oil specks on top

Time Set Packer(s) 3:31 ~~AM~~ P.M. Time Started Off Bottom 5:46 ~~AM~~ P.M. Maximum Temperature 118°
Initial Hydrostatic Pressure (A) 1978 P.S.I.
Initial Flow Period Minutes 30 (B) 7 P.S.I. to (C) 16 P.S.I.
Initial Closed In Period Minutes 45 (D) 1111 P.S.I.
Final Flow Period Minutes 30 (E) 18 P.S.I. to (F) 25 P.S.I.
Final Closed In Period Minutes 30 (G) 1041 P.S.I.
Final Hydrostatic Pressure (H) 1974 P.S.I.



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FLUID SAMPLE DATA

Company Trans Pacific Oil Corporation

Lease & Well No. Anderson Trust "A" No. 2-23

Date 7-13-05 Sec. 23 Twp. 16 S Range 27 W

Formation Test No. 2 Interval Tested From 4,116 ft. to 4,180 ft. Total Depth 4,180 ft.

Formation Kansas City 120' - 160'

	<u>MUD PIT</u>	<u>RECOVERY</u>
Viscosity	<u>47</u> CP	<u>38</u> CP
Weight	<u>9.2</u>	<u>8.9</u>
Water Loss	<u>8.8</u> CC	<u>21.6</u> CC
PH Factor	<u>10.0</u>	<u>9.5</u>

	RESISTIVITY	CHLORIDE CONTENT
Recovery Water	<u>-- @ -- °F.</u>	<u>-- ppm</u>
Recovery Mud	<u>.34 @ 91 °F.</u>	<u>14,000 ppm</u>
Recovery Mud Filtrate	<u>.36 @ 88 °F.</u>	<u>14,000 ppm</u>
Mud Pit Sample	<u>1.05 @ 92 °F.</u>	<u>4,400 ppm</u>
Mud Pit Sample Filtrate	<u>1.20 @ 96 °F.</u>	<u>3,800 ppm</u>

Sample Taken By ROGER D. FRIEDLY

Witness By W. BRYCE BIDLEMAN

Remarks Pit filtrate triton dish chlorides were 3,300 Ppm
Recovery filtrate triton dish chlorides were 12,500 Ppm

GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORPORATION

Contact: ALAN BANTA

Phone: Fax: e-mail:

Site Information:

Contact: W. BRYCE BIDLEMAN

Phone: Fax: e-mail:

Well Information:

Name: ANDERSON TRUST 'A' #2-23

Operator: TRANS PACIFIC OIL CORPORATION

Location-Downhole: DST #2 KC 120'-160' 4,116' - 4,180'

Location-Surface: SEC 23-16S-27W LANE COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: ROGER D. FRIEDLY

Supervisor: W. BRYCE BIDLEMAN

Test Type: CONVENTIONAL Job Number:

Test Unit: NO. 1

Start Date: 2005/07/13 Start Time: 13:35:00

End Date: 2005/07/13 End Time: 19:47:00

Report Date: Prepared By:

Remarks: Qualified By:

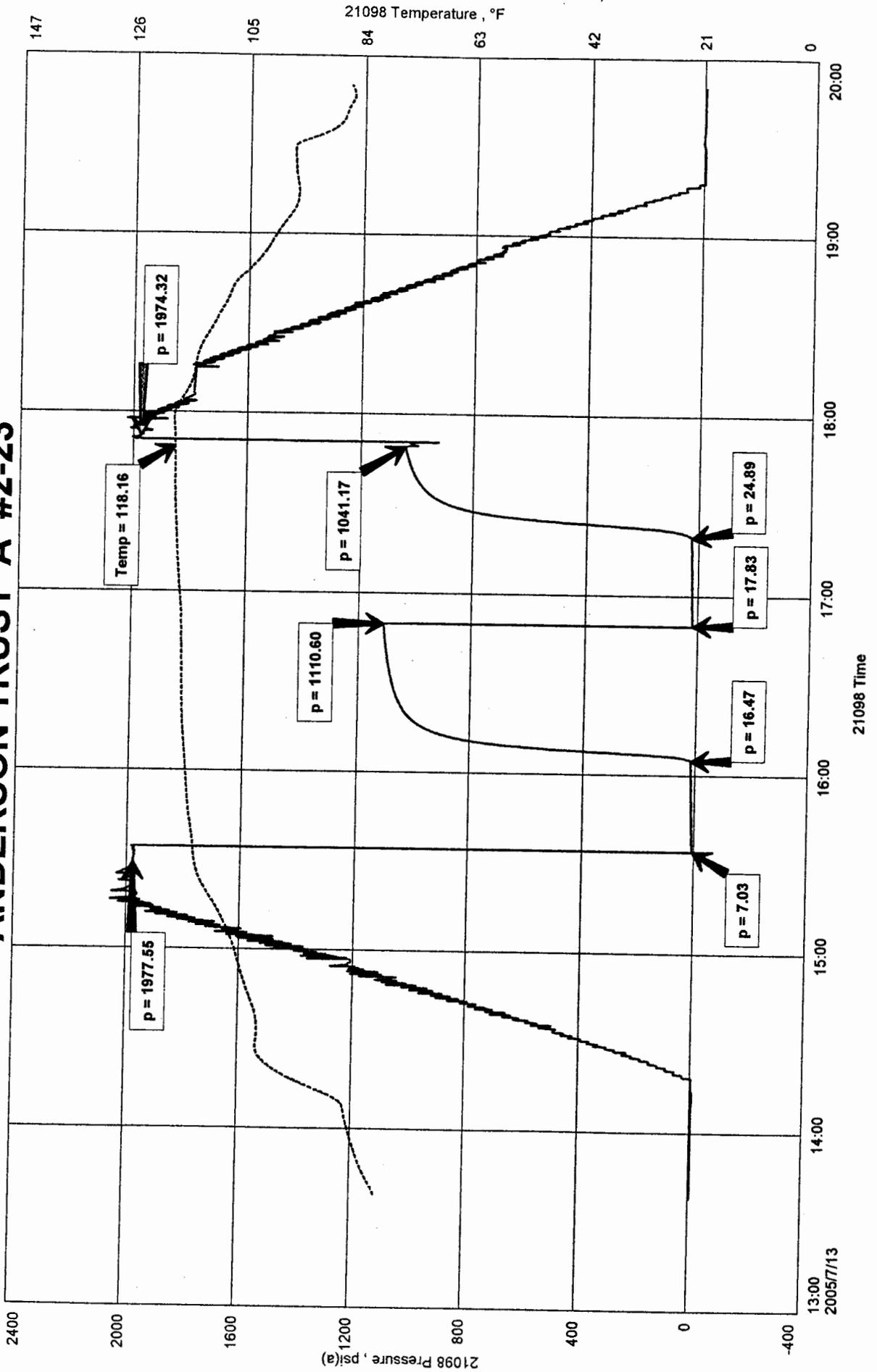
RECOVERED: 40' WM 26% WTR, 74% MUD

TOOL SAMPLE: 22% WTR, 78% MUD WITH A FEW OIL SPECKS ON TOP.

TRANS PACIFIC OIL CORPORATION
 DST #2 KC 120'-160' 4,116' - 4,180'
 Start Test Date: 2005/07/13
 Final Test Date: 2005/07/13

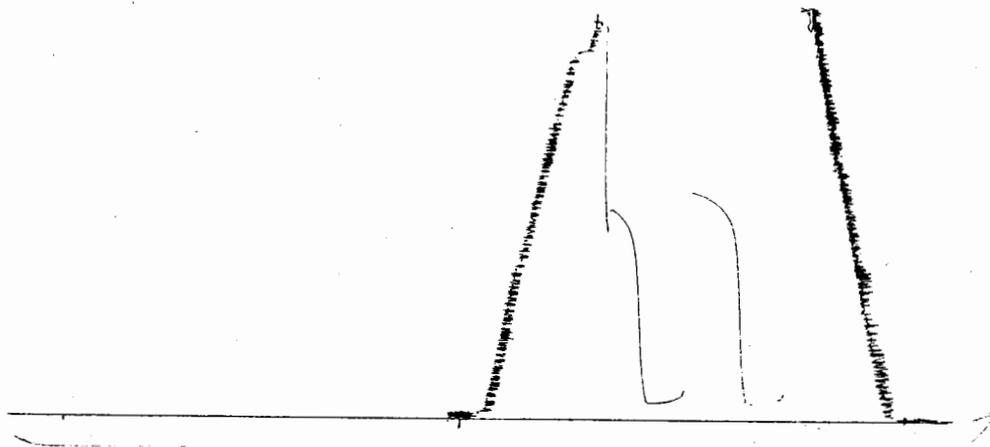
ANDERSON TRUST 'A' #2-23
 Formation: DST #2 KC 120'-160' 4,116' - 4,180'
 Pool: WILDCAT

ANDERSON TRUST 'A' #2-23



DST # 2 outside 13387
 KC 126-160

4116-4180
 LOC 4177



This is an actual photograph of recorder chart.

POINT	PRESSURE		PSI
	Field Reading	Elec. Office Reading	
(A) Initial Hydrostatic Mud	1978	1978	PSI
(B) First Initial Flow Pressure.....	7	7	PSI
(C) First Final Flow Pressure	16	16	PSI
(D) Initial Closed-in Pressure	1111	1111	PSI
(E) Second Initial Flow Pressure	18	18	PSI
(F) Second Final Flow Pressure.....	25	25	PSI
(G) Final Closed-in Pressure.....	1041	1041	PSI
(H) Final Hydrostatic Mud	1974	1974	PSI



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STC 21098.D138

Company Trans Pacific Oil Corporation Lease & Well No. Anderson Trust "A" No. 2-23
 Elevation 2686 KB Formation Kansas City 180' Effective Pay -- Ft. Ticket No. 2027
 Date 7-14-05 Sec. 23 Twp. 16S Range 27W County Lane State Kansas
 Test Approved By W. Bryce Bidleman Diamond Representative Roger D. Friedly
 Formation Test No. 3 Interval Tested from 4,180 ft. to 4,210 ft. Total Depth 4,210 ft.
 Packer Depth 4,175 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
 Packer Depth 4,180 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
 Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 4,168 ft. Recorder Number 21098 Cap. 5,000 psi
 Bottom Recorder Depth (Outside) 4,207 ft. Recorder Number 13387 Cap. 4,000 psi
 Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.
 Mud Type Chemical Viscosity 51 Weight Pipe Length -- ft. I.D. -- in.
 Weight 9.2 Water Loss 10.0 cc. Drill Pipe Length 4,155 ft. I.D. 3 1/2 in.
 Chlorides 4,900 P.P.M. Test Tool Length 25 ft. Tool Size 3 1/2 - IF in.
 Jars: Make Bowen Serial Number Not Run Anchor Length 30 ft. Size 4 1/2 - FH in.
 Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak surface blow. Died in 10 mins. No blow back during shut-in.
2nd Open: No blow. No blow back during shut-in.

Recovered 5 ft. of drilling mud = .071000 bbls. (Grind out: 100%-mud)
 Recovered ft. of
 Recovered ft. of
 Recovered ft. of
 Recovered ft. of

Remarks Tool Sample Grind Out: 100%-drilling mud with a few oil spots

Time Set Packer(s)	<u>4:34</u>	<u>XXM</u> P.M.	Time Started Off Bottom	<u>6:34</u>	<u>XXM</u> P.M.	Maximum Temperature	<u>115°</u>
Initial Hydrostatic Pressure			(A)	<u>2004</u>		P.S.I.	
Initial Flow Period	Minutes	<u>30</u>	(B)	<u>7</u>	P.S.I. to (C)	<u>11</u>	P.S.I.
Initial Closed In Period	Minutes	<u>30</u>	(D)	<u>715</u>		P.S.I.	
Final Flow Period	Minutes	<u>30</u>	(E)	<u>9</u>	P.S.I. to (F)	<u>11</u>	P.S.I.
Final Closed In Period	Minutes	<u>30</u>	(G)	<u>553</u>		P.S.I.	
Final Hydrostatic Pressure			(H)	<u>2004</u>		P.S.I.	



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FLUID SAMPLE DATA

Company Trans Pacific Oil Corporation
Lease & Well No. Anderson Trust "A" No. 2-23
Date 7-14-05 Sec. 23 Twp. 16 S Range 27 W
Formation Test No. 3 Interval Tested From 4,180 ft. to 4,210 ft. Total Depth 4,210 ft.
Formation Kansas City 180'

	<u>MUD PIT</u>	<u>RECOVERY</u>
Viscosity	<u>51</u> CP	<u>50</u> CP
Weight	<u>9.2</u>	<u>9.0</u>
Water Loss	<u>10.0</u> CC	<u>10.0</u> CC
PH Factor	<u>10.5</u>	<u>10.0</u>

	<u>RESISTIVITY</u>	<u>CHLORIDE CONTENT</u>
Recovery Water	<u>-- @ -- °F.</u>	<u>-- ppm</u>
Recovery Mud	<u>.82 @ 88 °F.</u>	<u>6,000 ppm</u>
Recovery Mud Filtrate	<u>.83 @ 90 °F.</u>	<u>5,600 ppm</u>
Mud Pit Sample	<u>.78 @ 102 °F.</u>	<u>5,200 ppm</u>
Mud Pit Sample Filtrate	<u>.80 @ 104 °F.</u>	<u>5,000 ppm</u>

Sample Taken By ROGER D. FRIEDLY

Witness By W. BRYCE BIDLEMAN

Remarks Pit filtrate triton dish chlorides were 4,900 Ppm
Recovery filtrate triton dish chlorides were 5,100 Ppm

GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORPORATION

Contact: ALAN BANTA

Phone: Fax: e-mail:

Site Information:

Contact: W. BRYCE BIDLEMAN

Phone: Fax: e-mail:

Well Information:

Name: ANDERSON TRUST 'A' # 2-23

Operator: TRANS PACIFIC OIL CORPORATION

Location-Downhole: DST #3 KC 180' 4,180' - 4,210'

Location-Surface: SEC 23-16S-27W LANE COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: ROGER D. FRIEDLY

Supervisor: W. BRYCE BIDLEMAN

Test Type: CONVENTIONAL Job Number:

Test Unit: NO. 1

Start Date: 2005/07/14 Start Time: 15:55:00

End Date: 2005/07/14 End Time: 21:21:00

Report Date: Prepared By:

Remarks: Qualified By:

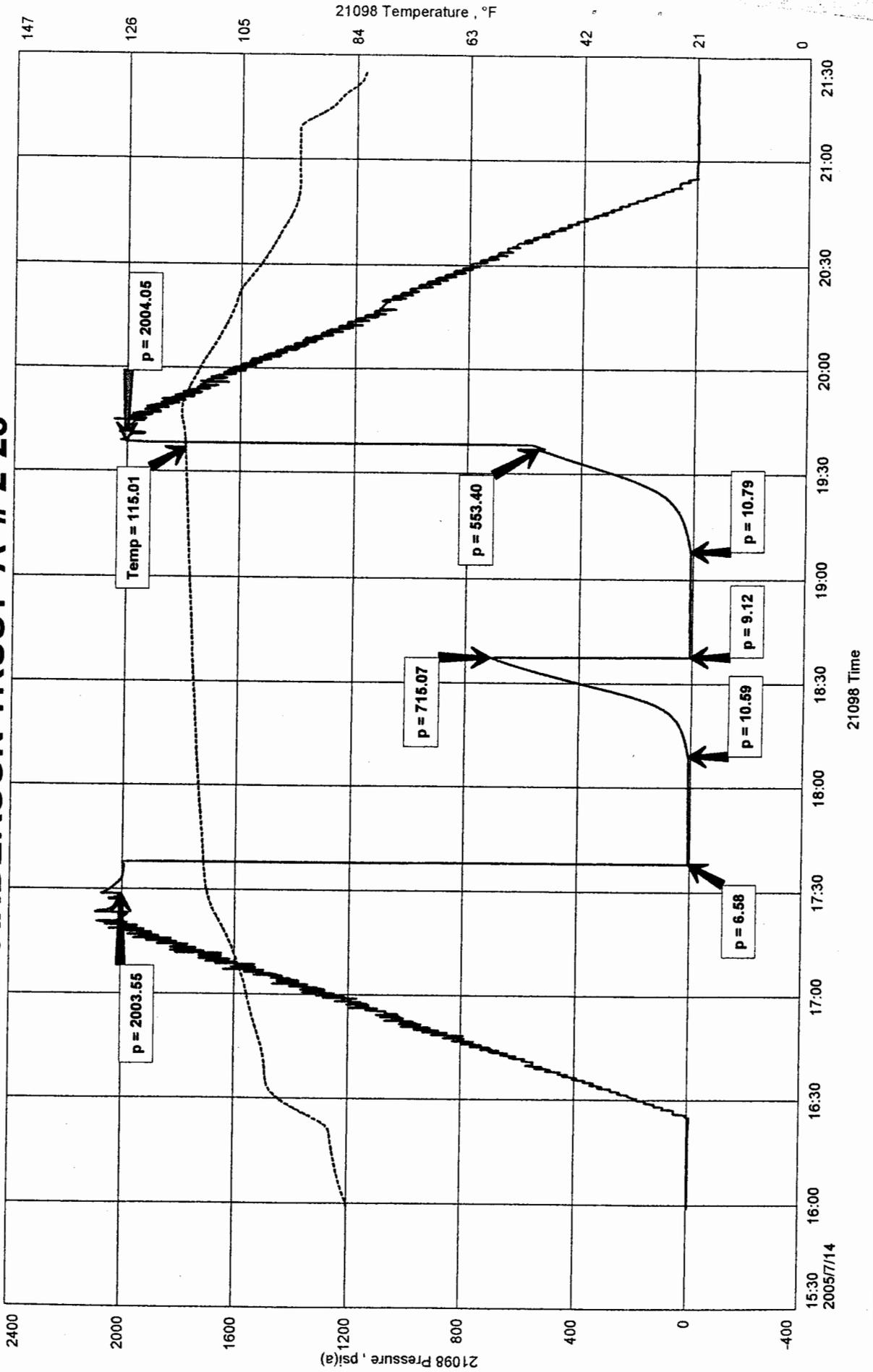
RECOVERED: 5' DRILLING MUD 100% MUD

TOOL SAMPLE: 100% DM WITH A FEW OIL SPOTS

TRANS PACIFIC OIL CORPORATION
 DST #3 KC 180' 4,180' - 4,210'
 Start Test Date: 2005/07/14
 Final Test Date: 2005/07/14

ANDERSON TRUST 'A' # 2-23
 Formation: DST #3 KC 180' 4,180' - 4,210'
 Pool: WILDCAT

ANDERSON TRUST 'A' # 2-23





DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

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STC 21098.D139

Company Trans Pacific Oil Corporation Lease & Well No. Anderson Trust "A" No. 2-23

Elevation 2686 KB Formation Kansas City 220' Effective Pay -- Ft. Ticket No. 2028

Date 7-15-05 Sec. 23 Twp. 16S Range 27W County Lane State Kansas

Test Approved By W. Bryce Bidleman Diamond Representative Roger D. Friedly

Formation Test No. 4 Interval Tested from 4,248 ft. to 4,280 ft. Total Depth 4,280 ft.

Packer Depth 4,243 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 4,248 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 4,236 ft. Recorder Number 21098 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,277 ft. Recorder Number 13387 Cap. 4,000 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 51 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.2 Water Loss 11.6 cc. Drill Pipe Length 4,223 ft. I.D. 3 1/2 in.

Chlorides 4,400 P.P.M. Test Tool Length 25 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 32 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak surface blow. Increasing to 1 in. No blow back during shut-in.

2nd Open: Weak surface blow. Increasing to 1/2 in. No blow back during shut-in.

Recovered 33 ft. of slightly watery & oil cut gassy mud = .468600 bbls. (Grind out: 2%-water; 5%-oil; 16%-gas; 77%-mud)

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks Tool Sample Grind Out: 6%-oil; 47%-water; 47%-mud

Time Set Packer(s) 10:07 ~~P.M.~~ ^{A.M.} Time Started Off Bottom 1:37 ~~P.M.~~ ^{P.M.} Maximum Temperature 120°

Initial Hydrostatic Pressure (A) 2032 P.S.I.

Initial Flow Period Minutes 30 (B) 5 P.S.I. to (C) 18 P.S.I.

Initial Closed In Period Minutes 60 (D) 910 P.S.I.

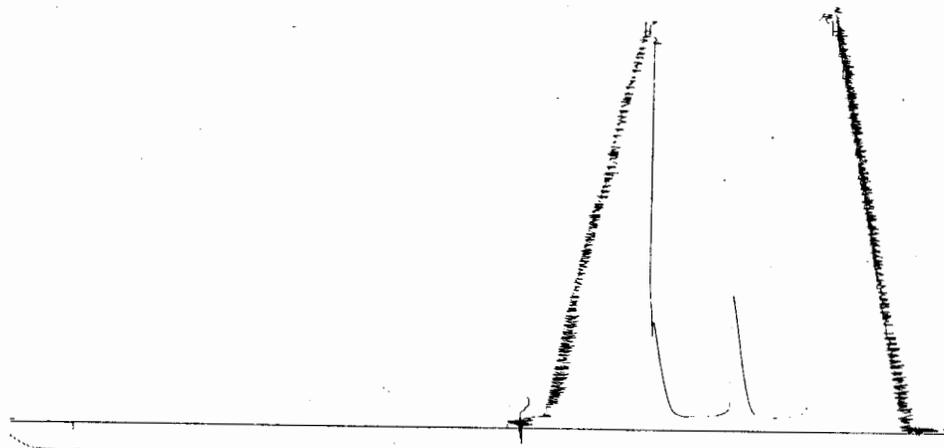
Final Flow Period Minutes 45 (E) 17 P.S.I. to (F) 24 P.S.I.

Final Closed In Period Minutes 75 (G) 887 P.S.I.

Final Hydrostatic Pressure (H) 2030 P.S.I.

Ds 7 # 3 outside 13387
KC 180'

4180-4210
Loc 4207



This is an actual photograph of recorder chart.

POINT	PRESSURE		Elec. Office Reading	PSI
	Field Reading	Office Reading		
(A) Initial Hydrostatic Mud	2004	2004		PSI
(B) First Initial Flow Pressure.....	7	7		PSI
(C) First Final Flow Pressure	11	11		PSI
(D) Initial Closed-in Pressure	715	715		PSI
(E) Second Initial Flow Pressure	9	9		PSI
(F) Second Final Flow Pressure.....	11	11		PSI
(G) Final Closed-in Pressure.....	553	553		PSI
(H) Final Hydrostatic Mud	2004	2004		PSI



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FLUID SAMPLE DATA

Company Trans Pacific Oil Corporation

Lease & Well No. Anderson Trust "A" No. 2-23

Date 7-15-05 Sec. 23 Twp. 16 S Range 27 W

Formation Test No. 4 Interval Tested From 4,248 ft. to 4,280 ft. Total Depth 4,280 ft.

Formation Kansas City 220'

	<u>MUD PIT</u>	<u>RECOVERY</u>	<u>RECOVERY</u>
Viscosity	<u>51</u> CP	<u>46</u> CP	
Weight	<u>9.2</u>	<u>9.1</u>	
Water Loss	<u>11.6</u> CC	<u>14.4</u> CC	
PH Factor	<u>10.5</u>	<u>9.0</u>	Water <u>7.0</u>

	<u>RESISTIVITY</u>	<u>CHLORIDE CONTENT</u>
Recovery Water	<u>.21 @ 106 °F.</u>	<u>21,000</u> ppm
Recovery Mud	<u>.50 @ 106 °F.</u>	<u>7,200</u> ppm
Recovery Mud Filtrate	<u>.58 @ 106 °F.</u>	<u>6,800</u> ppm
Mud Pit Sample	<u>.64 @ 102 °F.</u>	<u>5,600</u> ppm
Mud Pit Sample Filtrate	<u>.78 @ 106 °F.</u>	<u>5,000</u> ppm

Sample Taken By ROGER D. FRIEDLY

Witness By W. BRYCE BIDLEMAN

Remarks Pit filtrate triton dish chlorides were 4,400 Ppm
Recovery filtrate triton dish chlorides were 5,900 Ppm
Recovery water dish chlorides were 18,000 Ppm

GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORPORATION

Contact: ALAN BANTA

Phone: Fax: e-mail:

Site Information:

Contact: W. BRYCE BIDLEMAN

Phone: Fax: e-mail:

Well Information:

Name: ANDERSON TRUST 'A' #2-23

Operator: TRANS PACIFIC OIL CORPORATION

Location-Downhole: DST #4 KC 220' 4,248' - 4,280'

Location-Surface: SEC 23-16S-27W LANE COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: ROGER D. FRIEDLY

Supervisor: W. BRYCE BIDLEMAN

Test Type: CONVENTIONAL Job Number:

Test Unit: NO. 1

Start Date: 2005/07/15 Start Time: 08:19:00

End Date: 2005/07/15 End Time: 15:28:00

Report Date: Prepared By:

Remarks: Qualified By:

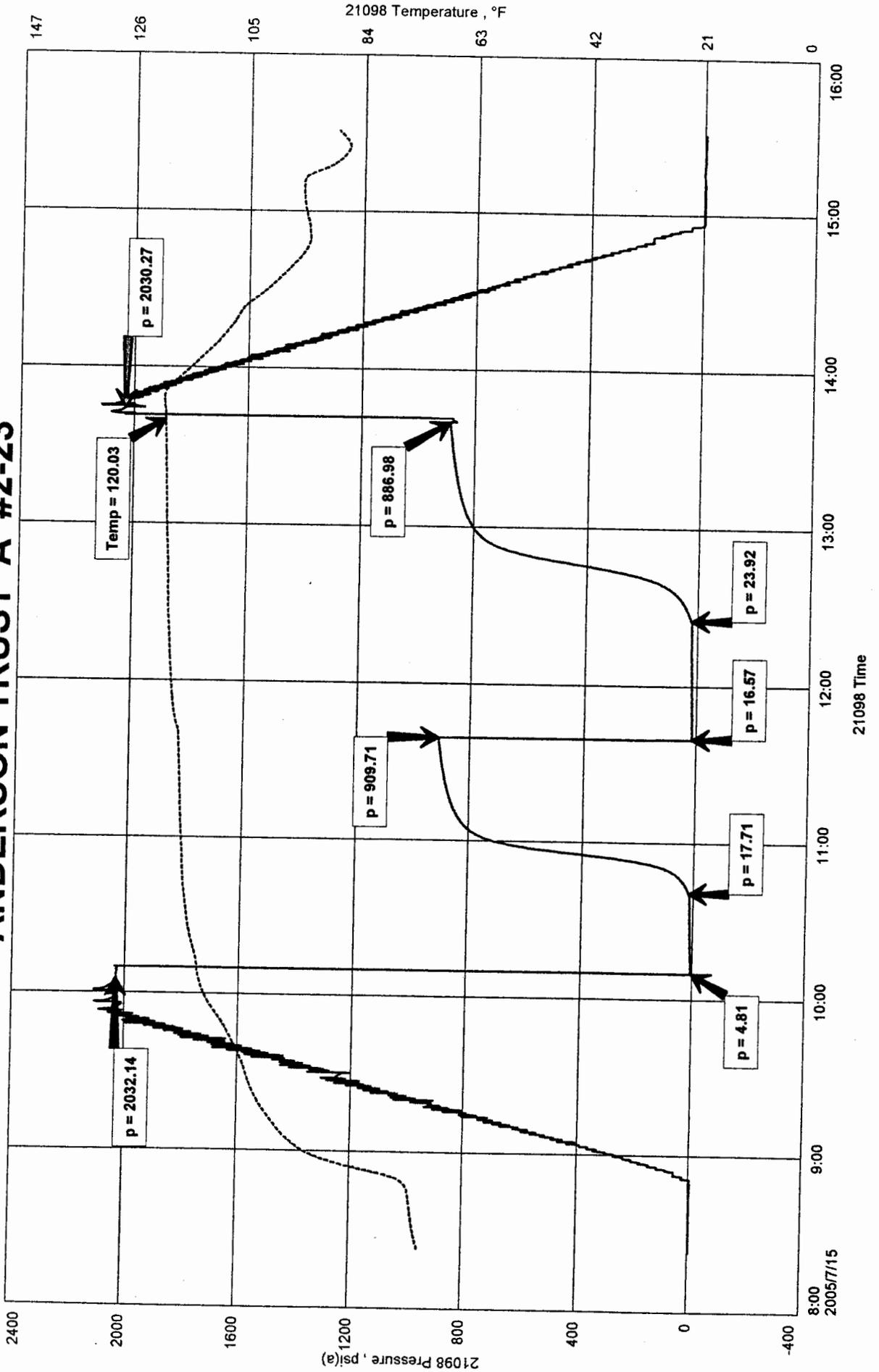
RECOVERED: 33' SLTWTR&OCGM 2% WTR, 5% OIL, 16% GAS, 74% MUD

TOOL SAMPLE: 6% OIL, 47% WTR, 47% MUD

TRANS PACIFIC OIL CORPORATION
 DST #4 KC 220' 4,248' - 4,280'
 Start Test Date: 2005/07/15
 Final Test Date: 2005/07/15

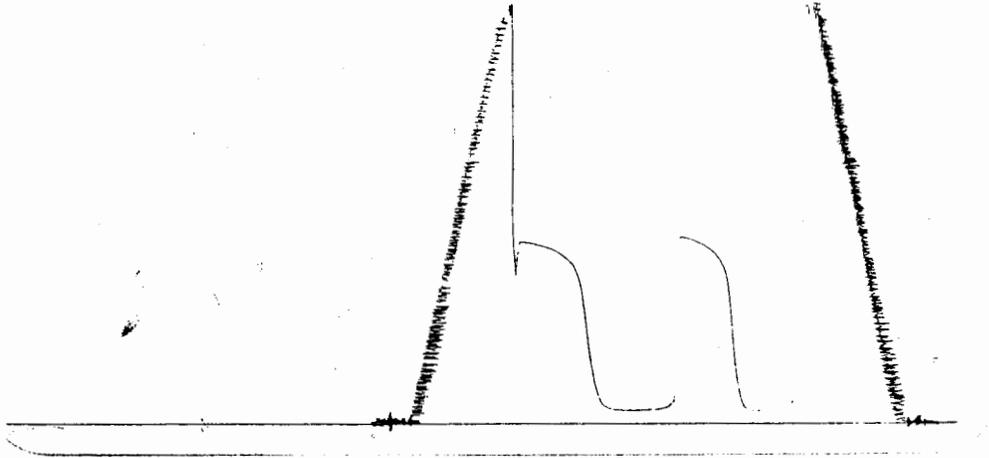
ANDERSON TRUST 'A' #2-23
 Formation: DST #4 KC 220' 4,248' - 4,280'
 Pool: WILDCAT

ANDERSON TRUST 'A' #2-23



DST # 4 outside 13387
Kc 220'

4248-4280
LOC 4277



This is an actual photograph of recorder chart.

POINT	PRESSURE		Elec. Office Reading	PSI
	Field Reading			
(A) Initial Hydrostatic Mud	2032	2032		PSI
(B) First Initial Flow Pressure.....	5	5		PSI
(C) First Final Flow Pressure	18	18		PSI
(D) Initial Closed-in Pressure	910	910		PSI
(E) Second Initial Flow Pressure.....	17	17		PSI
(F) Second Final Flow Pressure.....	24	24		PSI
(G) Final Closed-in Pressure.....	887	887		PSI
(H) Final Hydrostatic Mud.....	2030	2030		PSI



DIAMOND TESTING

P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 21098.D140

Company Trans Pacific Oil Corporation Lease & Well No. Anderson Trust "A" No. 2-23
Elevation 2686 KB Formation Pleasanton/Altamont "B" Effective Pay -- Ft. Ticket No. 2029
Date 7-16-05 Sec. 23 Twp. 16S Range 27W County Lane State Kansas
Test Approved By W. Bryce Bidleman Diamond Representative Roger D. Friedly

Formation Test No. 5 Interval Tested from 4,280 ft. to 4,350 ft. Total Depth 4,350 ft.
Packer Depth 4,275 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 4,280 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 4,268 ft. Recorder Number 21098 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 4,347 ft. Recorder Number 13387 Cap. 4,000 psi
Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.
Mud Type Chemical Viscosity 52 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.3 Water Loss 11.6 cc. Drill Pipe Length 4,255 ft. I.D. 3 1/2 in.
Chlorides 5,500 P.P.M. Test Tool Length 25 ft. Tool Size 3 1/2 - IF in.
Jars: Make Bowen Serial Number Not Run Anchor Length 38' perf. w/32' drill pipe Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak surface blow. Increasing to 3/4 in. No blow back during shut-in.
2nd Open: Weak, 1/2 in., blow. Increasing to 2 1/2 ins. No blow back during shut-in.

Recovered 60 ft. of gas in pipe
Recovered 10 ft. of slightly oil cut mud = .142000 bbls. (Grind out: 1%-oil; 99%-mud)
Recovered 10 ft. of TOTAL FLUID = .142000 bbls.
Recovered ft. of
Recovered ft. of
Remarks Tool Sample Grind Out: 4%-oil; 96%-mud

Time Set Packer(s) 3:35 ~~P.M.~~ A.M. Time Started Off Bottom 6:35 ~~P.M.~~ A.M. Maximum Temperature 119°
Initial Hydrostatic Pressure (A) 2047 P.S.I.
Initial Flow Period Minutes 30 (B) 2 P.S.I. to (C) 11 P.S.I.
Initial Closed In Period Minutes 30 (D) 65 P.S.I.
Final Flow Period Minutes 45 (E) 8 P.S.I. to (F) 11 P.S.I.
Final Closed In Period Minutes 75 (G) 138 P.S.I.
Final Hydrostatic Pressure (H) 2046 P.S.I.



DIAMOND TESTING
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 (800) 542-7313

Page 2 of 3 Pages

FLUID SAMPLE DATA

Company Trans Pacific Oil Corporation

Lease & Well No. Anderson Trust "A" No. 2-23

Date 7-16-05 Sec. 23 Twp. 16 S Range 27 W

Formation Test No. 5 Interval Tested From 4,280 ft. to 4,350 ft. Total Depth 4,350 ft.

Formation Pleasanton/Altamont "B"

	<u>MUD PIT</u>	<u>RECOVERY</u>
Viscosity	<u>52</u> CP	<u>55</u> CP
Weight	<u>9.3</u>	<u>9.3</u>
Water Loss	<u>11.6</u> CC	<u>11.2</u> CC
PH Factor	<u>10.0</u>	<u>10.5</u>

	<u>RESISTIVITY</u>	<u>CHLORIDE CONTENT</u>
Recovery Water	<u>-- @ -- °F.</u>	<u>-- ppm</u>
Recovery Mud	<u>.80 @ 80 °F.</u>	<u>6,800 ppm</u>
Recovery Mud Filtrate	<u>.88 @ 84 °F.</u>	<u>6,000 ppm</u>
Mud Pit Sample	<u>.98 @ 68 °F.</u>	<u>7,000 ppm</u>
Mud Pit Sample Filtrate	<u>1.10 @ 64 °F.</u>	<u>6,000 ppm</u>

Sample Taken By ROGER D. FRIEDLY

Witness By W. BRYCE BIDLEMAN

Remarks Pit filtrate triton dish chlorides were 5,500 Ppm
Recovery filtrate triton dish chlorides were 5,000 Ppm

GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORPORATION
Contact: ALAN BANTA
Phone: Fax: e-mail:

Site Information:

Contact: W. BRYCE BIDLEMAN
Phone: Fax: e-mail:

Well Information:

Name: ANDERSON TRUST 'A' #2-23
Operator: TRANS PACIFIC OIL CORPORATION
Location-Downhole: DST #5 PLEAS. / ALTAMONT 'B' 4,280' - 4,350'
Location-Surface: SEC 23-16S-27W LANE COUNTY

Test Information:

Company: DIAMOND TESTING
Representative: ROGER D. FRIEDLY
Supervisor: W. BRYCE BIDLEMAN
Test Type: CONVENTIONAL Job Number:
Test Unit: NO. 1
Start Date: 2005/07/16 Start Time: 01:17:00
End Date: 2005/07/16 End Time: 08:38:00
Report Date: Prepared By:
Qualified By:

Remarks:

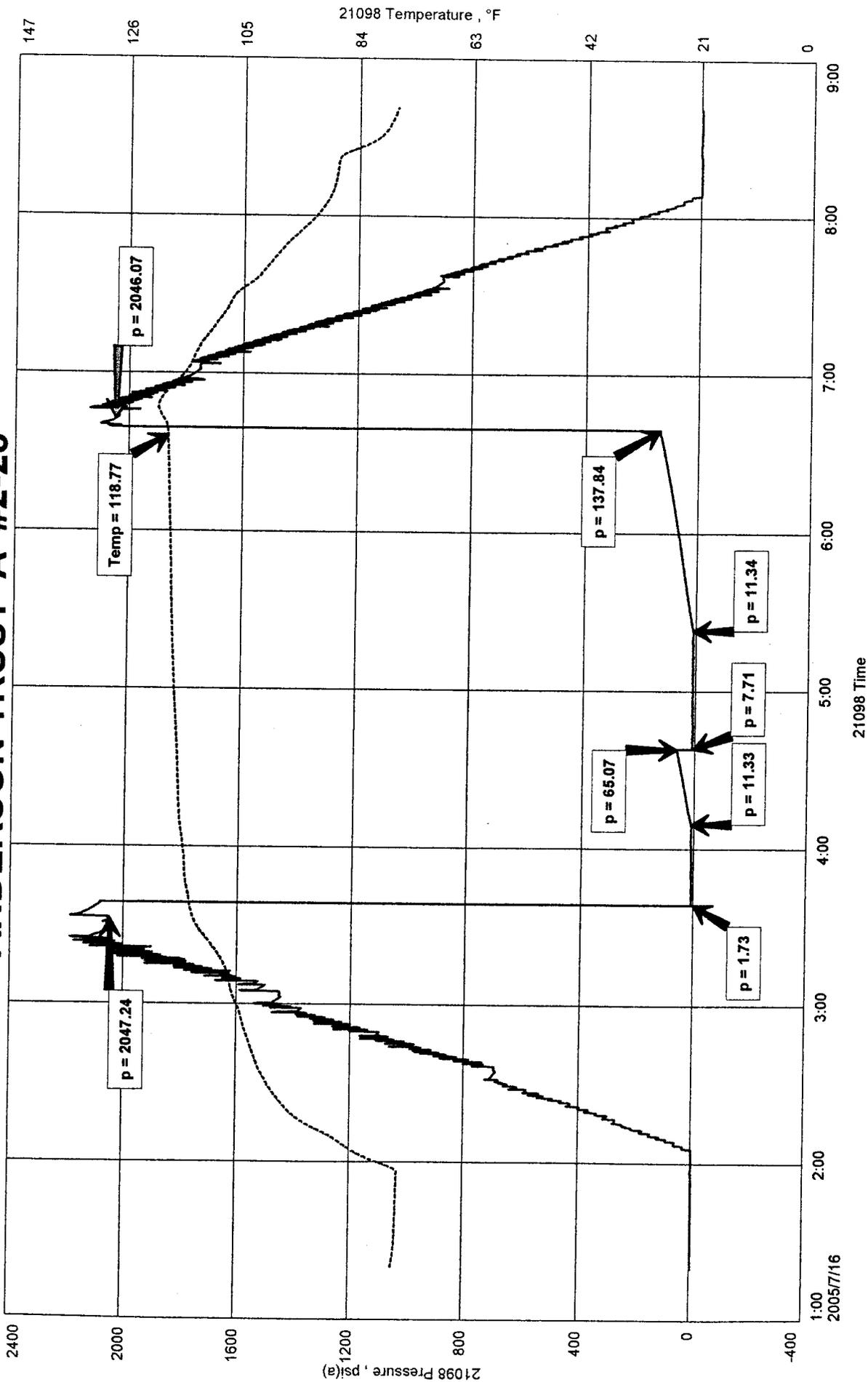
RECOVERED: 60' GAS IN PIPE
10' SLTOCM 1% OIL, 99% MUD

TOOL SAMPLE: 4% OIL, 96% MUD

TRANS PACIFIC OIL CORPORATION
DST #5 PLEAS. / ALTAMONT 'B' 4,280' - 4,350'
Start Test Date: 2005/07/16
Final Test Date: 2005/07/16

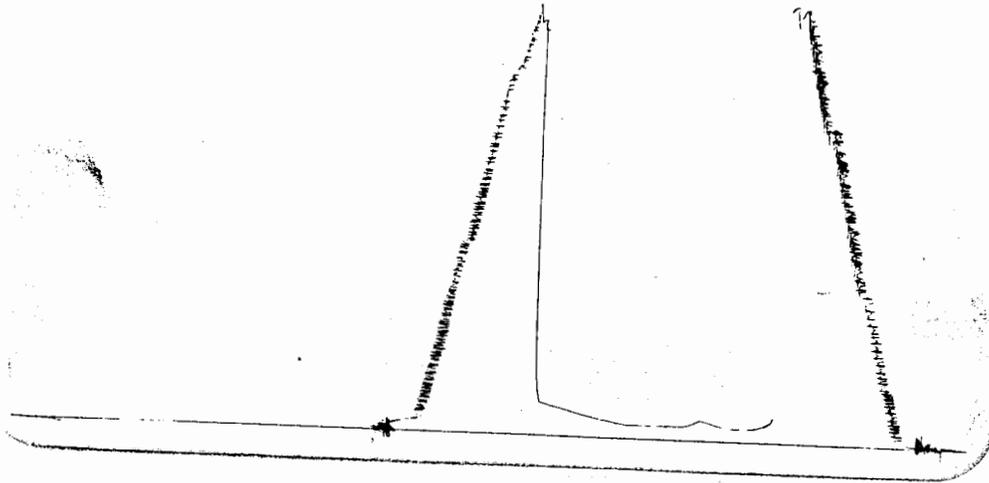
ANDERSON TRUST 'A' #2-23
Formation: DST #5 PLEAS. / ALTAMONT 'B' 4,280' - 4,350'
Pool: WILDCAT

ANDERSON TRUST 'A' #2-23



DSF # 6 outside 13387
 P/eqs/AIT, B

42 80 - 4350
 LOC 4347



This is an actual photograph of recorder chart.

POINT	PRESSURE		Elec. Office Reading	PSI
	Field Reading			
(A) Initial Hydrostatic Mud	2047	2047		PSI
(B) First Initial Flow Pressure.....	2	2		PSI
(C) First Final Flow Pressure	11	11		PSI
(D) Initial Closed-in Pressure	65	65		PSI
(E) Second Initial Flow Pressure	8	8		PSI
(F) Second Final Flow Pressure.....	11	11		PSI
(G) Final Closed-in Pressure.....	138	138		PSI
(H) Final Hydrostatic Mud	2046	2046		PSI



DIAMOND TESTING

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HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 21098.D141

Company Trans Pacific Oil Corporation Lease & Well No. Anderson Trust "A" No. 2-23
Elevation 2686 KB Formation Pawnee/Myrick Station Effective Pay -- Ft. Ticket No. 2030
Date 7-17-05 Sec. 23 Twp. 16S Range 27W County Lane State Kansas
Test Approved By W. Bryce Bidleman Diamond Representative Roger D. Friedly

Formation Test No. 6 Interval Tested from 4,369 ft. to 4,440 ft. Total Depth 4,440 ft.
Packer Depth 4,364 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 4,369 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 4,357 ft. Recorder Number 21098 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 4,437 ft. Recorder Number 13387 Cap. 4,000 psi
Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.
Mud Type Chemical Viscosity 53 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.5 Water Loss 12.8 cc. Drill Pipe Length 4,344 ft. I.D. 3 1/2 in.
Chlorides 7,400 P.P.M. Test Tool Length 25 ft. Tool Size 3 1/2 - IF in.
Jars: Make Bowen Serial Number Not Run Anchor Length 40' perf. w/31' drill pipe Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, 1/8 in., blow. Decreasing to a weak surface blow. No blow back during shut-in.
2nd Open: No blow.

Recovered 3 ft. of drilling mud = .127800 bbls. (Grind out: 100%-mud)

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks Tool Sample Grind Out: 100%-drilling mud with a few oil spots on top

Time Set Packer(s) 12:40 ~~P.M.~~ ^{A.M.} Time Started Off Bottom 2:40 ~~P.M.~~ ^{A.M.} Maximum Temperature 118°
Initial Hydrostatic Pressure (A) 2100 P.S.I.
Initial Flow Period Minutes 30 (B) 7 P.S.I. to (C) 8 P.S.I.
Initial Closed In Period Minutes 30 (D) 29 P.S.I.
Final Flow Period Minutes 30 (E) 8 P.S.I. to (F) 9 P.S.I.
Final Closed In Period Minutes 30 (G) 16 P.S.I.
Final Hydrostatic Pressure (H) 2099 P.S.I.



DIAMOND TESTING
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FLUID SAMPLE DATA

Company Trans Pacific Oil Corporation

Lease & Well No. Anderson Trust "A" No. 2-23

Date 7-17-05 Sec. 23 Twp. 16 S Range 27 W

Formation Test No. 6 Interval Tested From 4,369 ft. to 4,440 ft. Total Depth 4,440 ft.

Formation Pawnee/Myrick Station

	<u>MUD PIT</u>	<u>RECOVERY</u>
Viscosity	<u>53</u> CP	<u>50</u> CP
Weight	<u>9.5</u>	<u>9.5</u>
Water Loss	<u>12.8</u> CC	<u>12.8</u> CC
PH Factor	<u>10.5</u>	<u>10.5</u>

	<u>RESISTIVITY</u>	<u>CHLORIDE CONTENT</u>
Recovery Water	<u>--</u> @ <u>--</u> °F.	<u>--</u> ppm
Recovery Mud	<u>.80</u> @ <u>68</u> °F.	<u>8,100</u> ppm
Recovery Mud Filtrate	<u>.84</u> @ <u>69</u> °F.	<u>7,900</u> ppm
Mud Pit Sample	<u>.86</u> @ <u>66</u> °F.	<u>8,000</u> ppm
Mud Pit Sample Filtrate	<u>.86</u> @ <u>68</u> °F.	<u>7,600</u> ppm

Sample Taken By ROGER D. FRIEDLY

Witness By W. BRYCE BIDLEMAN

Remarks Pit filtrate triton dish chlorides were 7,400 Ppm
Recovery filtrate triton dish chlorides were 7,300 Ppm

GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL COROIRATION

Contact: ALAN BANTA

Phone: Fax: e-mail:

Site Information:

Contact: W. BRYCE BIDLEMAN

Phone: Fax: e-mail:

Well Information:

Name: ANDERSON TRUST 'A' #2-23

Operator: TRANS PACIFIC OIL CORPORATION

Location-Downhole: DST #6 PAWNEE / MYRICK STATION 4,369' - 4,440'

Location-Surface: SEC 23-16S-27W LANE COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: ROGER D. FRIEDLY

Supervisor: W. BRYCE BIDLEMAN

Test Type: CONVENTIONAL Job Number:

Test Unit: NO. 1

Start Date: 2005/07/16 Start Time: 22:46:00

End Date: 2005/07/17 End Time: 04:48:00

Report Date: Prepared By:

Remarks: Qualified By:

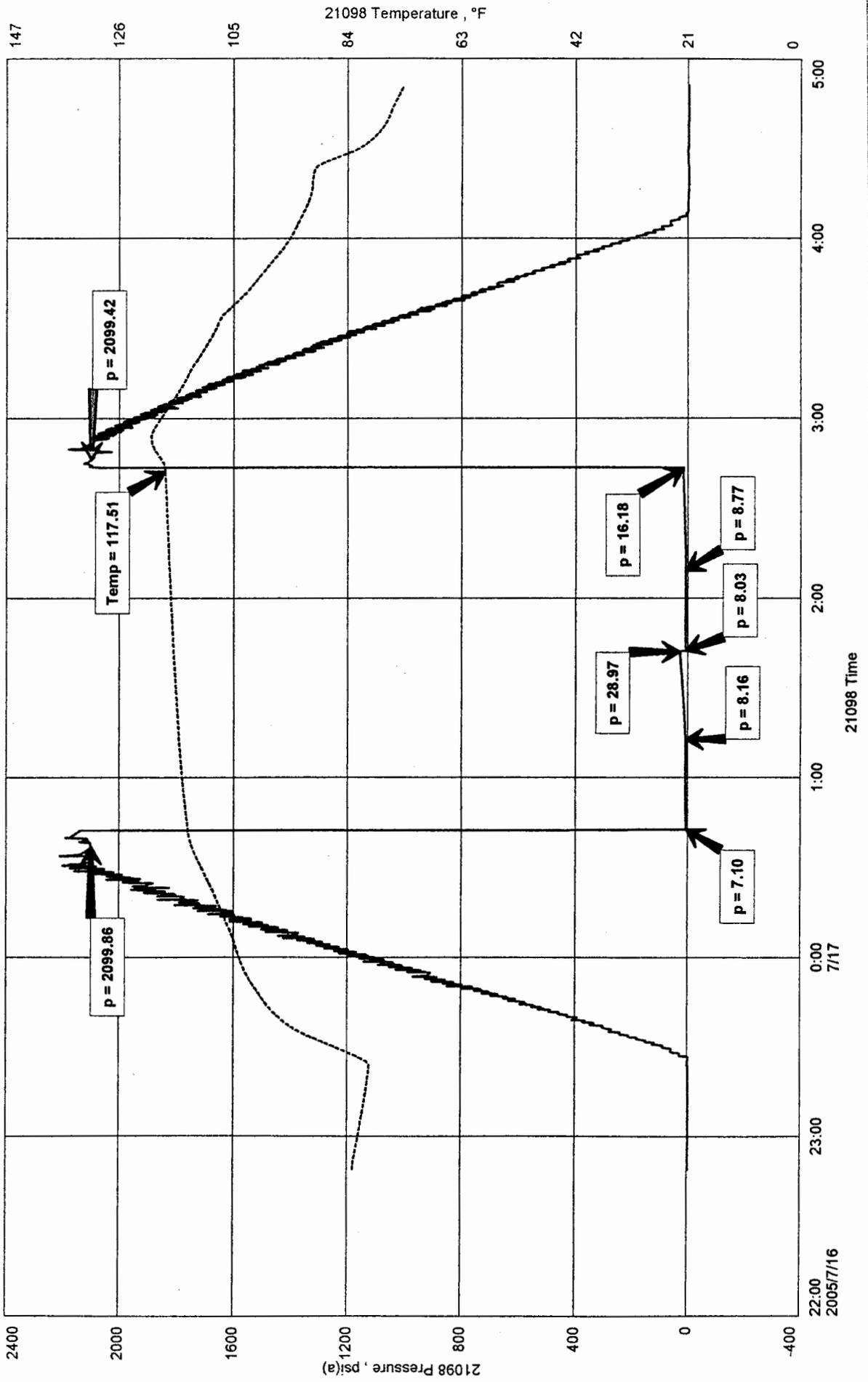
RECOVERED: 3' DRILLING MUD 100% MUD

TOOL SAMPLE: 100% DRILLING MUD WITH A FEW OIL SPOTS ON TOP.

TRANS PACIFIC OIL CORORATION
 DST #6 PAWNEE / MYRICK STATION 4,369' - 4,440'
 Start Test Date: 2005/07/16
 Final Test Date: 2005/07/17

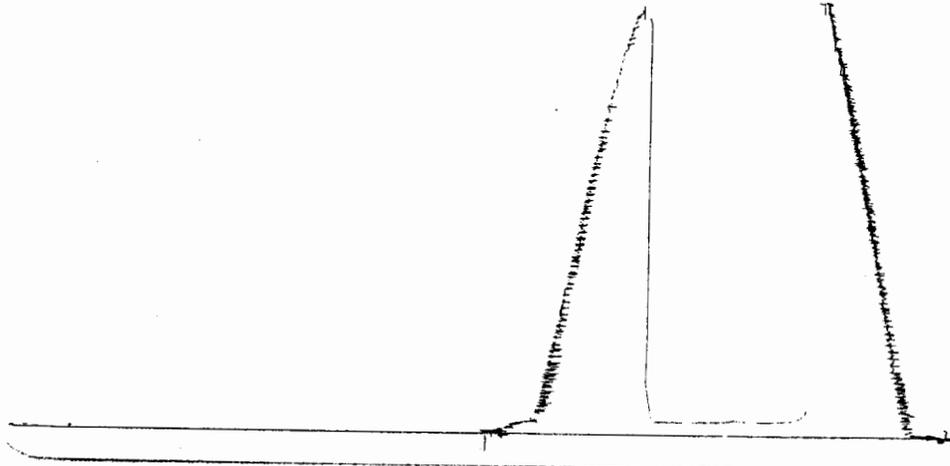
ANDERSON TRUST 'A' #2-23
 Formation: DST #6 PAWNEE / MYRICK STATION 4,369' - 4,440'
 Pool: WILDCAT

ANDERSON TRUST 'A' #2-23



DST # L outside 13387
 Pawnee/Myrick St.

4369-4440
 LOC 4437



This is an actual photograph of recorder chart.

POINT	PRESSURE		PSI
	Field Reading	Elec. Office Reading	
(A) Initial Hydrostatic Mud	2100	2100	PSI
(B) First Initial Flow Pressure.....	7	7	PSI
(C) First Final Flow Pressure	8	8	PSI
(D) Initial Closed-in Pressure	29	29	PSI
(E) Second Initial Flow Pressure	8	8	PSI
(F) Second Final Flow Pressure.....	9	9	PSI
(G) Final Closed-in Pressure.....	16	16	PSI
(H) Final Hydrostatic Mud	2099	2099	PSI



DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

(620) 653-7550 • (800) 542-7313

STC 21098.D142

Page 1 of 3 Pages

Company Trans Pacific Oil Corporation Lease & Well No. Anderson Trust "A" No. 2-23
 Elevation 2686 KB Formation Fort Scott Effective Pay -- Ft. Ticket No. 2031
 Date 7-17-05 Sec. 23 Twp. 16S Range 27W County Lane State Kansas
 Test Approved By W. Bryce Bidleman Diamond Representative Roger D. Friedly

Formation Test No. 7 Interval Tested from 4,465 ft. to 4,500 ft. Total Depth 4,500 ft.
 Packer Depth 4,460 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
 Packer Depth 4,465 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
 Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 4,453 ft. Recorder Number 21098 Cap. 5,000 psi
 Bottom Recorder Depth (Outside) 4,497 ft. Recorder Number 13387 Cap. 4,000 psi
 Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.
 Mud Type Chemical Viscosity 50 Weight Pipe Length -- ft. I.D. -- in.
 Weight 9.3 Water Loss 11.2 cc. Drill Pipe Length 4,440 ft. I.D. 3 1/2 in.
 Chlorides 8,600 P.P.M. Test Tool Length 25 ft. Tool Size 3 1/2 - IF in.
 Jars: Make Bowen Serial Number Not Run Anchor Length 35 ft. Size 4 1/2 - FH in.
 Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak surface blow. Died in 19 mins. No blow back during shut-in.
2nd Open: No blow. No blow back during shut-in.

Recovered 4 ft. of drilling mud = .056800 bbls. (Grind out: 100%-mud)
 Recovered ft. of
 Recovered ft. of
 Recovered ft. of
 Recovered ft. of
 Remarks Tool Sample Grind Out: 100%-drilling mud with very few oil specks

Time Set Packer(s) 7:04 ~~AM~~ PM Time Started Off Bottom 9:04 ~~AM~~ PM Maximum Temperature 118°
 Initial Hydrostatic Pressure (A) 2147 P.S.I.
 Initial Flow Period Minutes 30 (B) 6 P.S.I. to (C) 12 P.S.I.
 Initial Closed In Period Minutes 30 (D) 38 P.S.I.
 Final Flow Period Minutes 30 (E) 8 P.S.I. to (F) 9 P.S.I.
 Final Closed In Period Minutes 30 (G) 20 P.S.I.
 Final Hydrostatic Pressure (H) 2144 P.S.I.



DIAMOND TESTING
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Page 2 of 3 Pages

FLUID SAMPLE DATA

Company Trans Pacific Oil Corporation

Lease & Well No. Anderson Trust "A" No. 2-23

Date 7-17-05 Sec. 23 Twp. 16 S Range 27 W

Formation Test No. 7 Interval Tested From 4,465 ft. to 4,500 ft. Total Depth 4,500 ft.

Formation Fort Scott

	<u>MUD PIT</u>	<u>RECOVERY</u>
Viscosity	<u>50</u> CP	<u>49</u> CP
Weight	<u>9.3</u>	<u>9.3</u>
Water Loss	<u>11.2</u> CC	<u>12.0</u> CC
PH Factor	<u>10.5</u>	<u>10.5</u>

	<u>RESISTIVITY</u>	<u>CHLORIDE CONTENT</u>
Recovery Water	<u>-- @ -- °F.</u>	<u>-- ppm</u>
Recovery Mud	<u>.68 @ 76 °F.</u>	<u>9,000 ppm</u>
Recovery Mud Filtrate	<u>.66 @ 78 °F.</u>	<u>8,800 ppm</u>
Mud Pit Sample	<u>.46 @ 100 °F.</u>	<u>9,600 ppm</u>
Mud Pit Sample Filtrate	<u>.49 @ 102 °F.</u>	<u>9,200 ppm</u>

Sample Taken By ROGER D. FRIEDLY

Witness By W. BRYCE BIDLEMAN

Remarks Pit filtrate triton dish chlorides were 8,600 Ppm
Recovery filtrate triton dish chlorides were 9,000 Ppm

GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORPORATION
Contact: ALAN BANTA
Phone: Fax: e-mail:

Site Information:

Contact: W. BRYCE BIDLEMAN
Phone: Fax: e-mail:

Well Information:

Name: ANDERSON TRUST 'A' #2-23
Operator: TRANS PACIFIC OIL CORPORATION
Location-Downhole: DST #7 FT. SCOTT 4,465' - 4,500'
Location-Surface: SEC 23-16S-27W LANE COUNTY

Test Information:

Company: DIAMOND TESTING
Representative: ROGER D. FRIEDLY
Supervisor: W. BRYCE BIDLEMAN
Test Type: CONVENTIONAL Job Number:
Test Unit: NO. 1
Start Date: 2005/07/17 Start Time: 17:06:00
End Date: 2005/12/17 End Time: 23:00:00
Report Date: Prepared By:
Remarks: Qualified By:

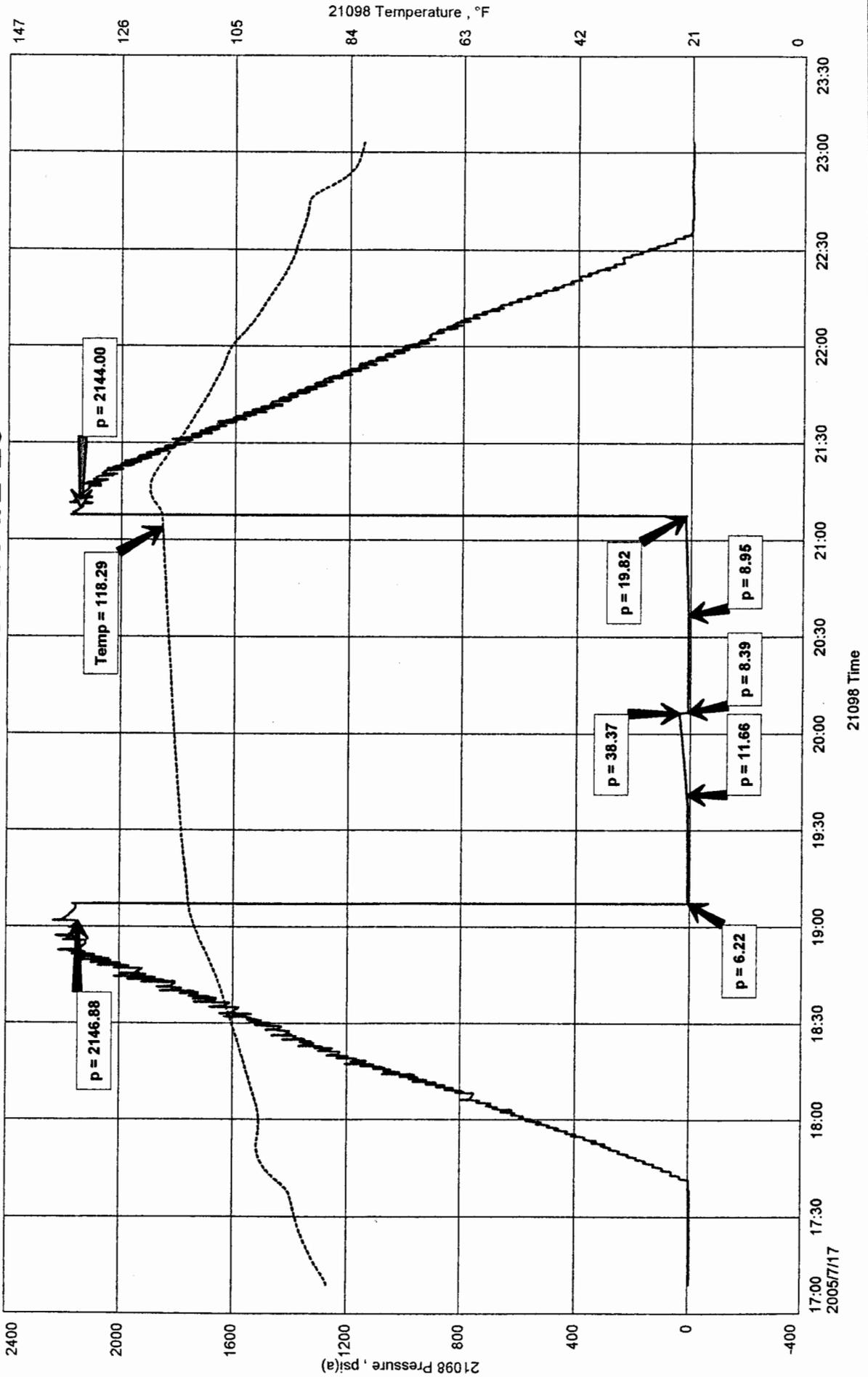
RECOVERED: 4' DRILLING MUD 100% MUD

TOOL SAMPLE: 100% DRILLING MUD WITH VERY FEW OIL SPECKS ON TOP.

TRANS PACIFIC OIL CORPORATION
 DST #7 FT. SCOTT 4,465' - 4,500'
 Start Test Date: 2005/07/17
 Final Test Date: 2005/12/17

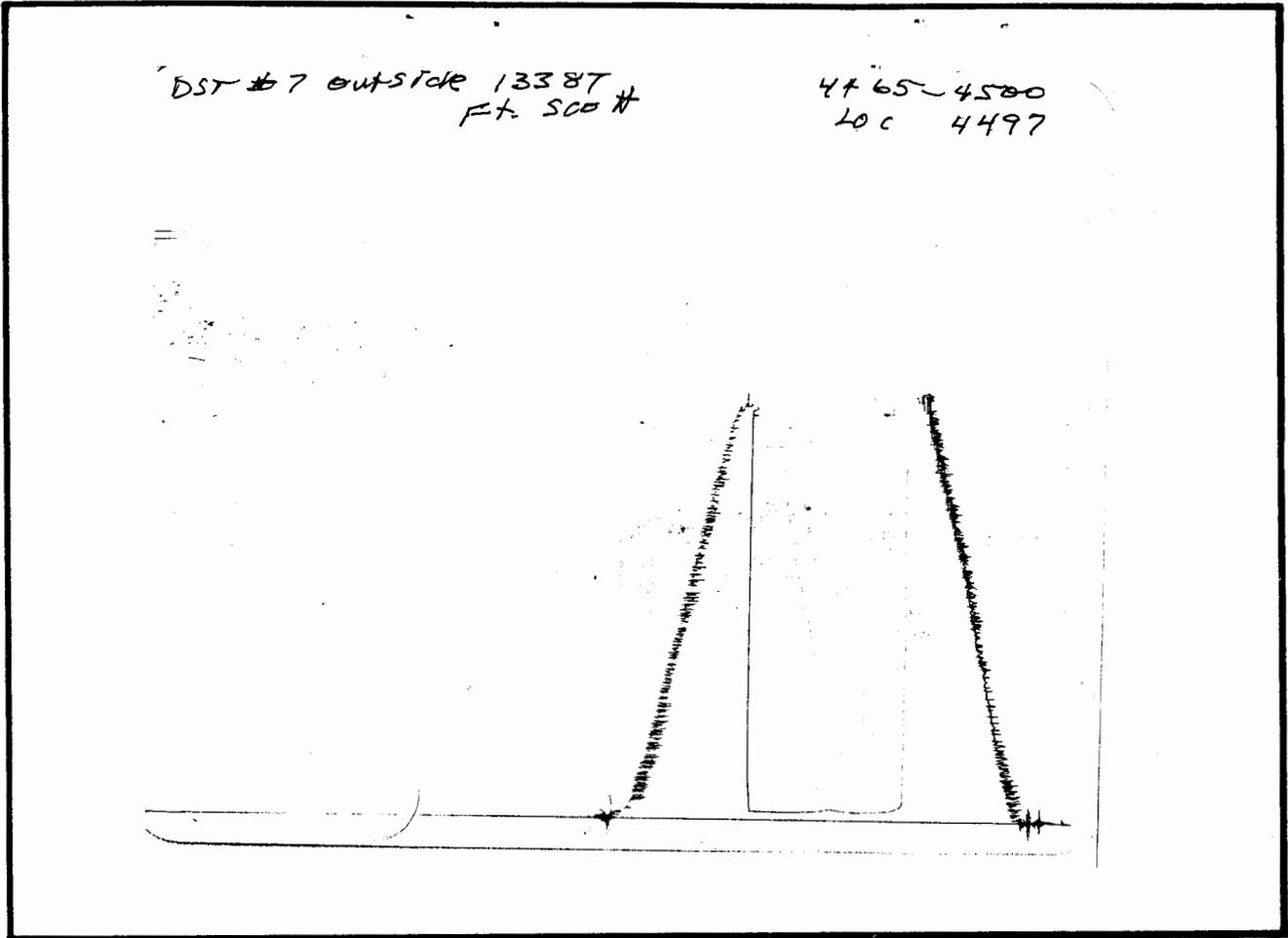
ANDERSON TRUST 'A' #2-23
 Formation: DST #7 FT. SCOTT 4,465' - 4,500'
 Pool: WILDCAT

ANDERSON TRUST 'A' #2-23



DST # 7 outside 13387
Ft. Scott #

4765-4500
Loc 4497



This is an actual photograph of recorder chart.

POINT	PRESSURE		Elec. Office Reading	PSI
	Field Reading			
(A) Initial Hydrostatic Mud	2147	2147		PSI
(B) First Initial Flow Pressure	6	6		PSI
(C) First Final Flow Pressure	12	12		PSI
(D) Initial Closed-in Pressure	38	38		PSI
(E) Second Initial Flow Pressure	8	8		PSI
(F) Second Final Flow Pressure	9	9		PSI
(G) Final Closed-in Pressure	20	20		PSI
(H) Final Hydrostatic Mud	2144	2144		PSI