

15-101-22171

14-165-27w

DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

(620) 653-7550 • (800) 542-7313

STC 30044.D583

Page 1 of 2 Pages

Company Trans Pacific Oil Corporation Lease & Well No. Evel "B" No. 1-14Elevation 2634 KB Formation Lansing (70' Zone) Effective Pay --- Ft. Ticket No. J2381Date 7-18-09 Sec. 14 Twp. 16S Range 27W County --- Lane --- State KansasTest Approved By Beth A. Isern Diamond Representative John C. RiedlFormation Test No. 1 Interval Tested from 3,985 ft. to 4,010 ft. Total Depth 4,010 ft.Packer Depth 3,980 ft. Size 6 3/4 in. Packer Depth --- ft. Size --- in.Packer Depth 3,985 ft. Size 6 3/4 in. Packer Depth --- ft. Size --- in.Depth of Selective Zone Set --- ft.Top Recorder Depth (Inside) 3,988 ft. Recorder Number 30044 Cap. 6,000 psiBottom Recorder Depth (Outside) 4,007 ft. Recorder Number 11017 Cap. 4,000 psiBelow Straddle Recorder Depth --- ft. Recorder Number --- Cap. --- psiDrilling Contractor Duke Drilling Company, Inc. - Rig 4 Drill Collar Length --- ft. I.D. --- in.Mud Type Chemical Viscosity 46 Weight Pipe Length --- ft. I.D. --- in.Weight 9.0 Water Loss 9.2 cc. Drill Pipe Length 3,965 ft. I.D. 3 1/2 in.Chlorides 2,900 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.Jars: Make Sterling Serial Number Not Run Anchor Length 25 ft. Size 4 1/2 - FH in.Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.Blow: 1st Open: Weak blow slowly building to 2 ins. No blow back during shut-in.2nd Open: Fair blow slowly building to 5 ins. No blow back during shut-in.Recovered 40 ft. of gas in pipeRecovered 10 ft. of clean gassy oil = .142300 bbls. (Grind out: 5%-gas; 95%-oil) Gravity: 36 @ 60°Recovered 15 ft. of gas & mud cut oil = .213450 bbls. (Grind out: 5%-gas; 35%-mud; 60%-oil)Recovered 25 ft. of TOTAL FLUID = .355750 bbls.Recovered --- ft. of ---Remarks ---Time Set Packer(s) 12:25 A.M. Time Started Off Bottom 3:55 A.M. Maximum Temperature 119°Initial Hydrostatic Pressure --- (A) 1924 P.S.I.Initial Flow Period --- Minutes 30 (B) 23 P.S.I. to (C) 26 P.S.I.Initial Closed In Period --- Minutes 60 (D) 1215 P.S.I.Final Flow Period --- Minutes 45 (E) 26 P.S.I. to (F) 30 P.S.I.Final Closed In Period --- Minutes 75 (G) 1256 P.S.I.Final Hydrostatic Pressure --- (H) 1909 P.S.I.

GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORP

Contact: SCOTT OATSDEAN

Phone: Fax: e-mail:

Site Information:

Contact: BETH ISERN

Phone: Fax: e-mail:

Well Information:

Name: EVEL "B" 1-14

Operator: TRANS PACIFIC OIL CORP

Location-Downhole: DST#1 3985 TO 4010

Location-Surface: S14/16S/27W

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: BETH ISERN

Test Type: CONVENTIONAL

Job Number: D583

Test Unit: 2

Start Date: 2009/07/17

Start Time: 22:10:00

End Date: 2009/07/18

End Time: 06:30:00

Report Date: 2009/07/18

Prepared By: JOHN RIEDL

Remarks:

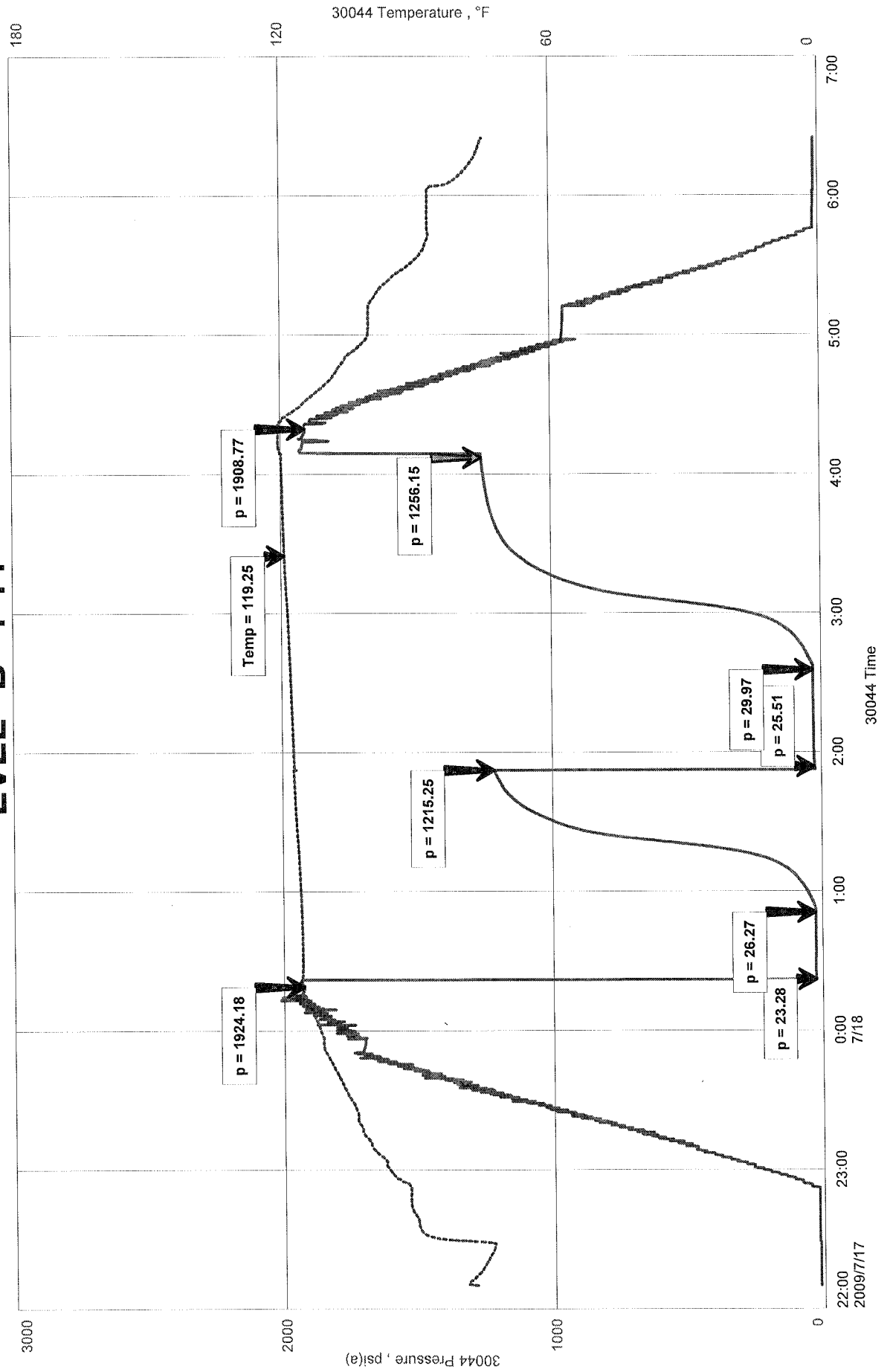
Qualified By: BETH ISERN

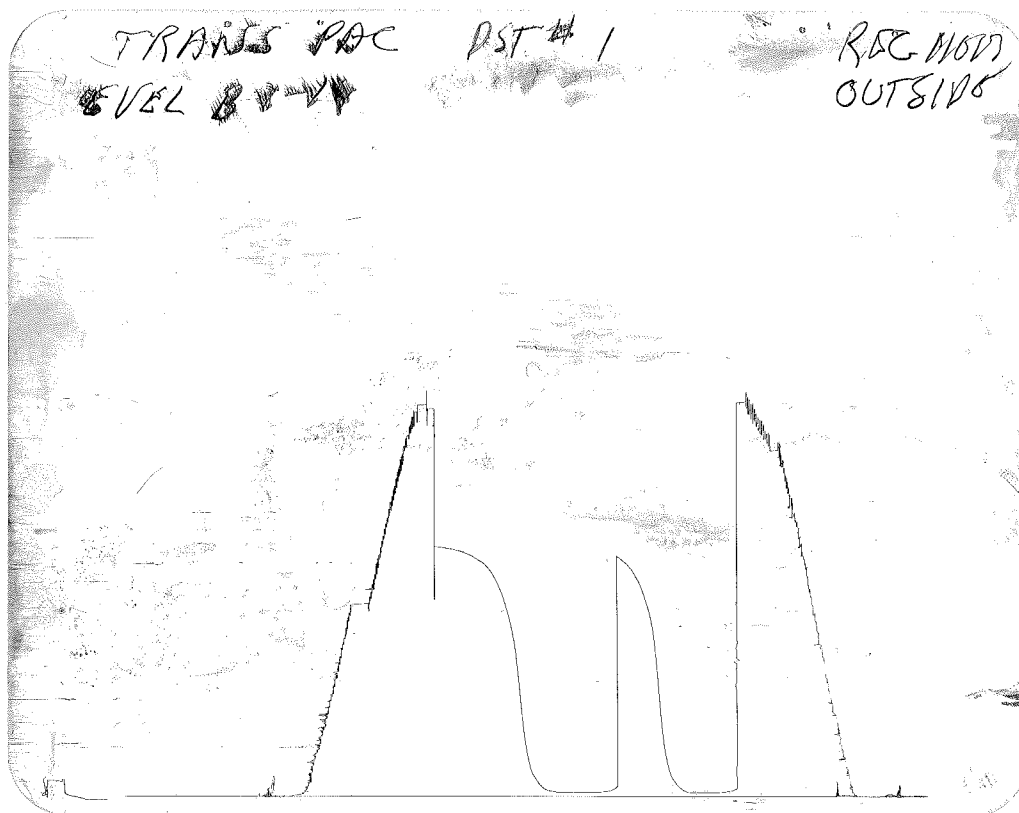
RECOVERY: 40' GAS IN PIPE
10' FREE OIL
15' MUDDY OIL

EVEL "B" 1-14
 Formation: LANSING 70'
 Job Number: D583

TRANS PACIFIC OIL CORP
 DST#1 3985 TO 4010
 Start Test Date: 2009/07/17
 Final Test Date: 2009/07/18

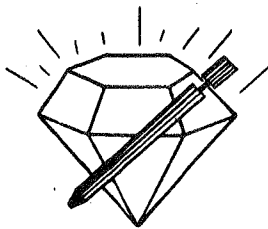
EVEL "B" 1-14





This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Elec. Office Reading
(A) Initial Hydrostatic Mud	1924	1924
(B) First Initial Flow Pressure	23	23
(C) First Final Flow Pressure	26	26
(D) Initial Closed-in Pressure	1215	1215
(E) Second Initial Flow Pressure	26	26
(F) Second Final Flow Pressure	30	30
(G) Final Closed-in Pressure	1256	1256
(H) Final Hydrostatic Mud	1909	1909



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Company Trans Pacific Oil Corporation Lease & Well No. Evel "B" No. 1-14
Elevation 2634 KB Formation Lansing (140' & 160' Zones) Effective Pay -- Ft. Ticket No. J2382
Date 7-18-09 Sec. 14 Twp. 16S Range 27W County Lane State Kansas
Test Approved By Beth A. Isern Diamond Representative John C. Riedl

Formation Test No. 2 Interval Tested from 4,057 ft. to 4,115 ft. Total Depth 4,115 ft.

Packer Depth 4,052 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 4,057 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 4,060 ft. Recorder Number 30044 Cap. 6,000 psi

Bottom Recorder Depth (Outside) 4,112 ft. Recorder Number 11017 Cap. 4,000 psi

Below Straddle Recorder Depth ft. Recorder Number psi

Drilling Contractor Duke Drilling Company, Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 45 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.0 Water Loss 8.8 cc. Drill Pipe Length 4,037 ft. I.D. 3 1/2 in.

Chlorides 2,000 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.

Jars: Make Sterling Serial Number Not Run Anchor Length 58 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, 1/2 in., blow decreasing. Dead in 26 mins. No blow back during shut-in.
2nd Open: No blow. No blow back during shut-in.

Recovered 20 ft. of very slightly oil cut mud = .284600 bbls. (Grind out: 1%-oil; 99%-mud)

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks

Time Set Packer(s) 9:20 A.M. Time Started Off Bottom 11:50 P.M. Maximum Temperature 120°

Initial Hydrostatic Pressure (A) 1984 P.S.I.

Initial Flow Period Minutes 30 (B) 24 P.S.I. to (C) 29 P.S.I.

Initial Closed In Period Minutes 60 (D) 948 P.S.I.

Final Flow Period Minutes 30 (E) 30 P.S.I. to (F) 36 P.S.I.

Final Closed In Period Minutes 30 (G) 844 P.S.I.

Final Hydrostatic Pressure (H) 1965 P.S.I.

GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORP

Contact: SCOTT OATSDEAN

Phone: Fax: e-mail:

Site Information:

Contact: BETH ISERN

Phone: Fax: e-mail:

Well Information:

Name: EVEL "B" 1-14

Operator: TRANS PACIFIC OIL CORP

Location-Downhole: DST#2 4057 TO 4115

Location-Surface: S14/ 16S/ 27W

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: BETH ISERN

Test Type: CONVENTIONAL

Job Number: D584

Test Unit: 2

Start Date: 2009/07/18

Start Time: 19:30:00

End Date: 2007/07/19

End Time: 01:45:00

Report Date: 2009/07/19

Prepared By: JOHN RIEDL

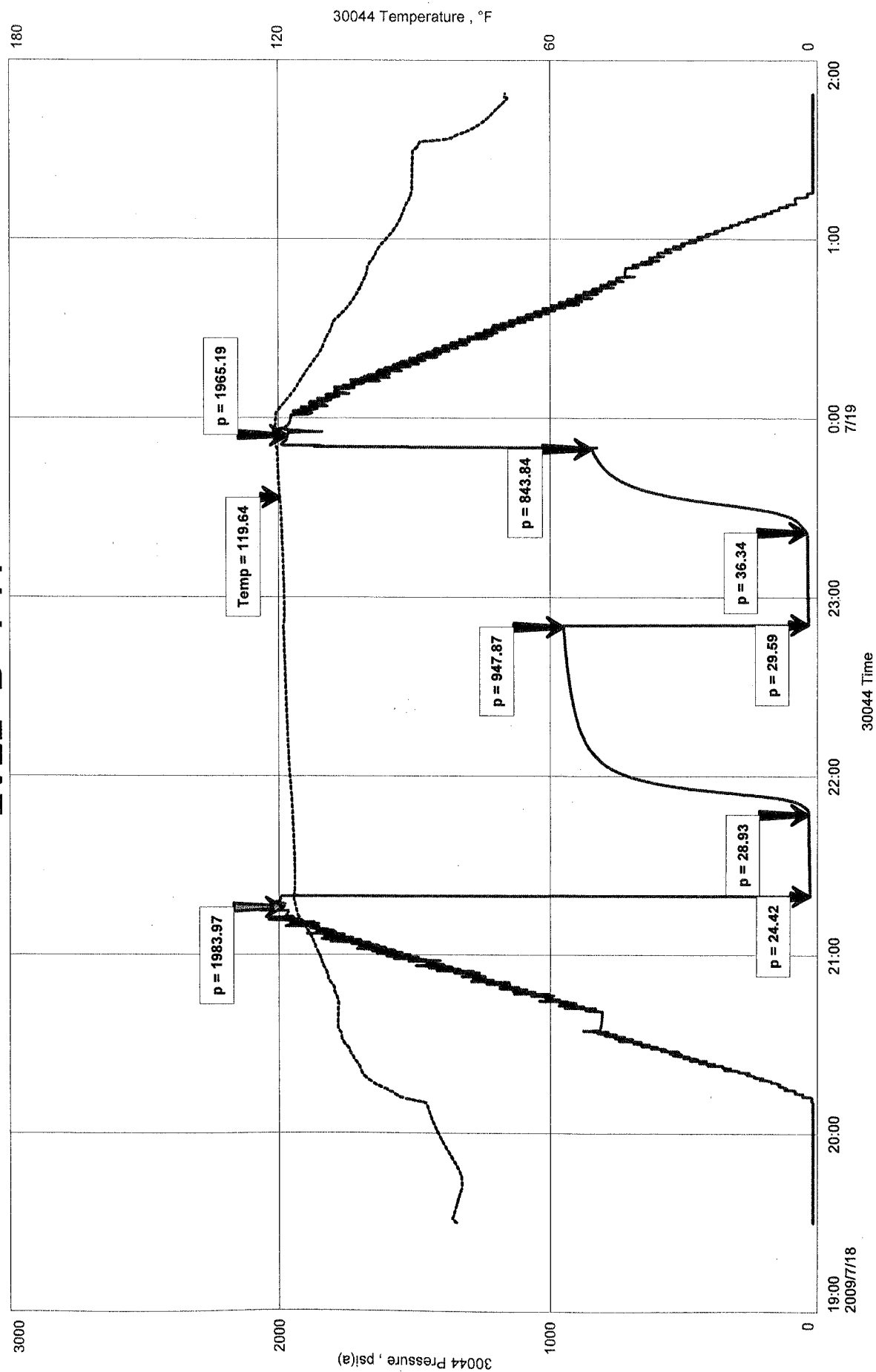
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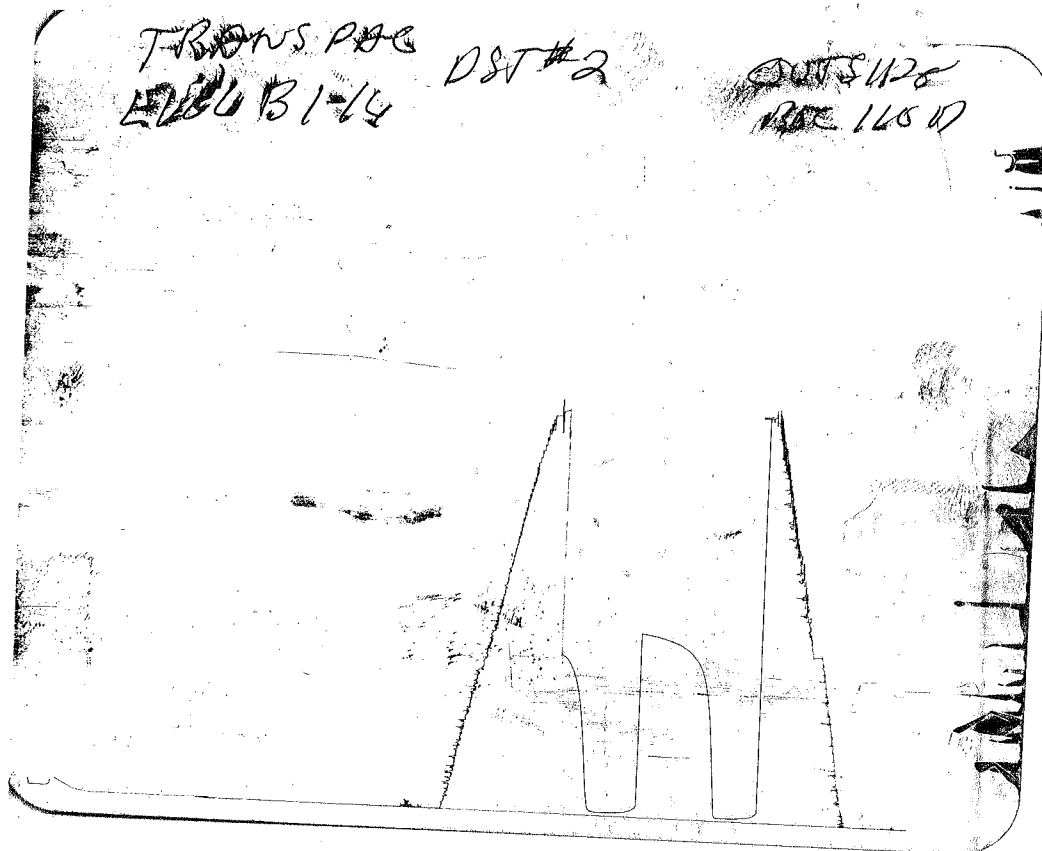
Qualified By: BETH ISERN

RECOVERY: 20' VERY SLIGHTLY OIL CUT MUD

EVEL "B" 1-14
Formation: LANSING "140,160"
Job Number: D584

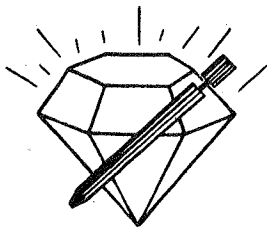
EVEL "B" 1-14





This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Elec. Office Reading
(A) Initial Hydrostatic Mud	1984	1984
(B) First Initial Flow Pressure	24	24
(C) First Final Flow Pressure	29	29
(D) Initial Closed-in Pressure	948	948
(E) Second Initial Flow Pressure	30	30
(F) Second Final Flow Pressure	36	36
(G) Final Closed-in Pressure	844	844
(H) Final Hydrostatic Mud	1965	1965



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Company Trans Pacific Oil Corporation Lease & Well No. Evel "B" No. 1-14
Elevation 2634 KB Formation Lansing/Kansas City (180' Zone) Effective Pay -- Ft. Ticket No. J2383
Date 7-19-09 Sec. 14 Twp. 16S Range 27W County Lane State Kansas
Test Approved By Beth A. Isern Diamond Representative John C. Riedl
Formation Test No. 3 Interval Tested from 4,115 ft. to 4,155 ft. Total Depth 4,155 ft.
Packer Depth 4,110 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 4,115 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set ft.
Top Recorder Depth (Inside) 4,118 ft. Recorder Number 30044 Cap. 6,000 psi
Bottom Recorder Depth (Outside) 4,152 ft. Recorder Number 11017 Cap. 4,000 psi
Below Straddle Recorder Depth ft. Recorder Number psi
Drilling Contractor Duke Drilling Company, Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.
Mud Type Chemical Viscosity 54 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.0 Water Loss 8.8 cc. Drill Pipe Length 4,095 ft. I.D. 3 1/2 in.
Chlorides 2,000 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.
Jars: Make Sterling Serial Number Not Run Anchor Length 40 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.
Blow: 1st Open: Weak blow. Dead in 5 mins. No blow back during shut-in.
2nd Open: No blow. No blow back during shut-in.
Recovered 5 ft. of drilling mud = .071150 bbls.
Recovered ft. of
Recovered ft. of
Recovered ft. of
Recovered ft. of
Remarks

Time Set Packer(s) 11:55 A.M. Time Started Off Bottom 1:55 P.M. Maximum Temperature 116°
Initial Hydrostatic Pressure (A) 2010 P.S.I.
Initial Flow Period Minutes 30 (B) 24 P.S.I. to (C) 26 P.S.I.
Initial Closed In Period Minutes 30 (D) 163 P.S.I.
Final Flow Period Minutes 30 (E) 25 P.S.I. to (F) 26 P.S.I.
Final Closed In Period Minutes 30 (G) 81 P.S.I.
Final Hydrostatic Pressure (H) 1983 P.S.I.

GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORP

Contact: SCOTT OATSDEAN

Phone: Fax: e-mail:

Site Information:

Contact: BETH ISERN

Phone: Fax: e-mail:

Well Information:

Name: EVEL "B" 1-14

Operator: TRANS PACIFIC OIL CORP

Location-Downhole: DST#3 4115 TO 4155

Location-Surface: S14/ 16S/ 27W LANE COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: BETH ISERN

Test Type: CONVENTIONAL

Job Number: D585

Test Unit: 2

Start Date: 2009/07/19

Start Time: 10:30:00

End Date: 2009/07/19

End Time: 04:10:00

Report Date: 2009/07/19

Prepared By: JOHN RIEDL

Remarks:

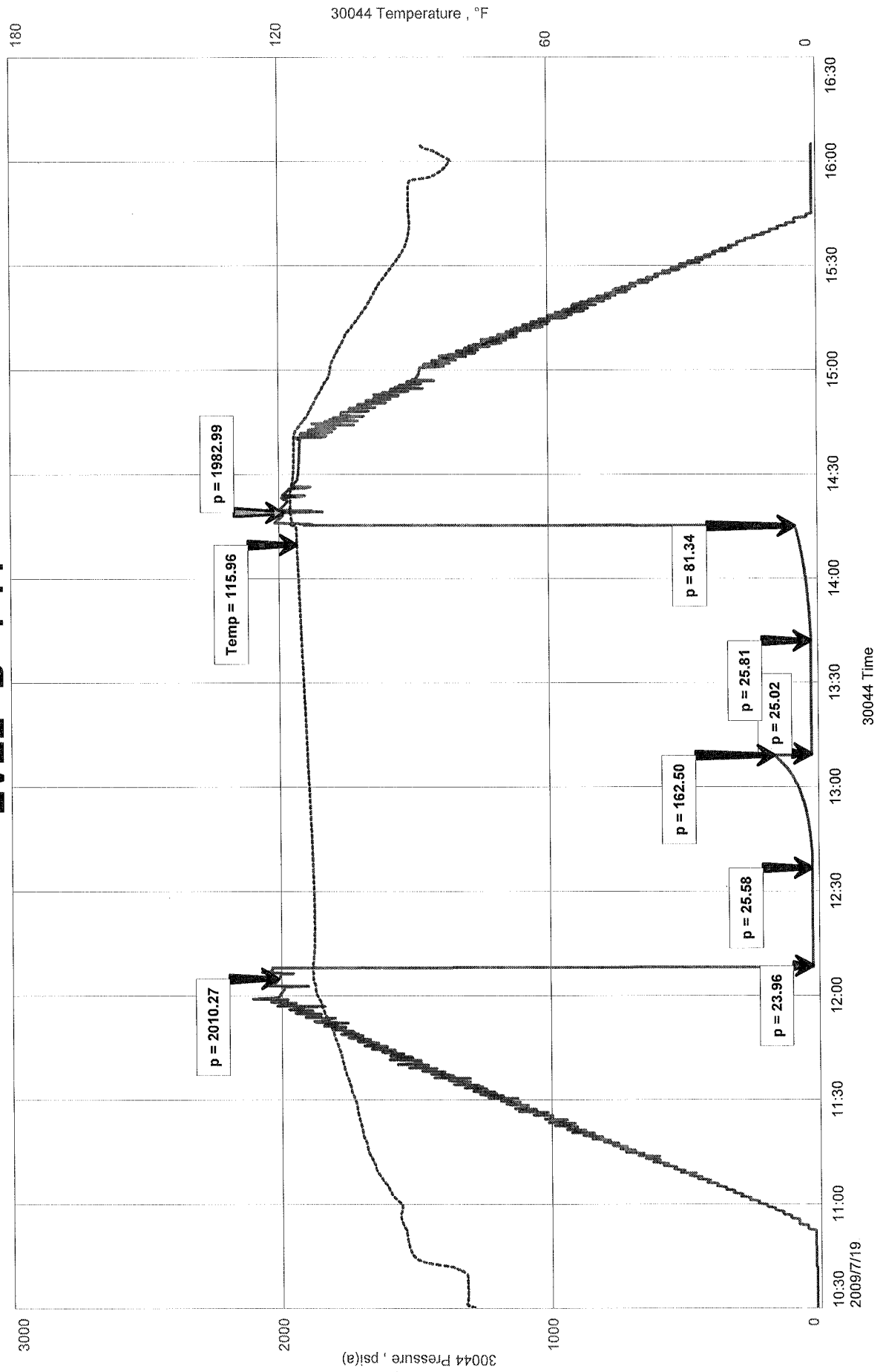
Qualified By: BETH ISERN

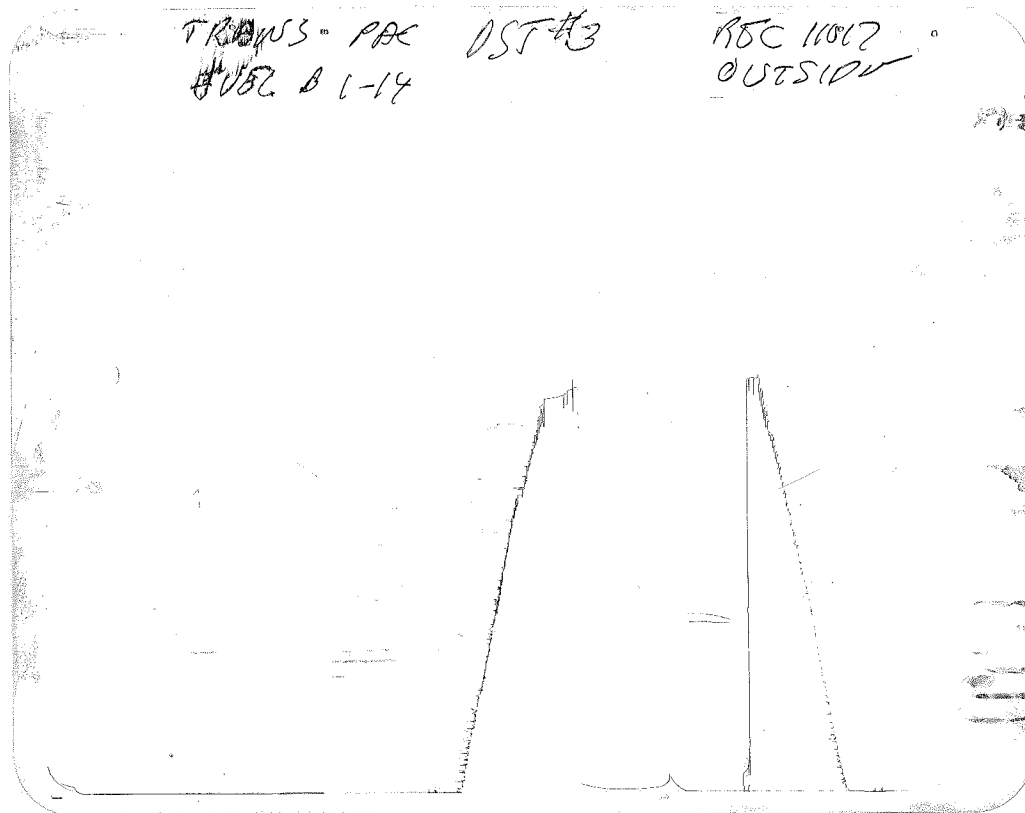
RECOVERY: 5' DRILLING MUD

EVEL "B" 1-14
Formation: LANSING 180'
Job Number: D585

TRANS PACIFIC OIL CORP
DST#3 4115 TO 4155
Start Test Date: 2009/07/19
Final Test Date: 2009/07/19

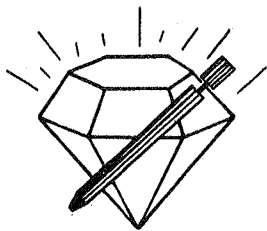
EVEL "B" 1-14





This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Elec. Office Reading
(A) Initial Hydrostatic Mud	2010	2010
(B) First Initial Flow Pressure	24	24
(C) First Final Flow Pressure	26	26
(D) Initial Closed-in Pressure	163	163
(E) Second Initial Flow Pressure	25	25
(F) Second Final Flow Pressure	26	26
(G) Final Closed-in Pressure	81	81
(H) Final Hydrostatic Mud	1983	1983



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Company Trans Pacific Oil Corporation Lease & Well No. Evel "B" No. 1-14
Elevation 2634 KB Formation Lansing (200' Zone) Effective Pay -- Ft. Ticket No. J2384
Date 7-20-09 Sec. 14 Twp. 16S Range 27W County Lane State Kansas
Test Approved By Beth A. Isern Diamond Representative John C. Riedl

Formation Test No. 4 Interval Tested from 4,147 ft. to 4,177 ft. Total Depth 4,177 ft.

Packer Depth 4,142 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 4,147 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 4,150 ft. Recorder Number 30044 Cap. 6,000 psi

Bottom Recorder Depth (Outside) 4,174 ft. Recorder Number 11017 Cap. 4,000 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Duke Drilling Company, Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 52 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.1 Water Loss 8.9 cc. Drill Pipe Length 4,127 ft. I.D. 3 1/2 in.

Chlorides 2,100 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.

Jars: Make Sterling Serial Number Not Run Anchor Length 30 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong blow. Off bottom of bucket in 19 mins. Weak blow back during shut-in.

2nd Open: Strong blow. Off bottom of bucket in 23 mins. Weak blow back during shut-in.

Recovered 270 ft. of gas in pipe

Recovered 30 ft. of gas cut oil = .426900 bbls. (Grind out: 15%-gas; 85%-oil) Gravity: 37 @ 60°

Recovered 210 ft. of gas cut water = 2.988300 bbls. (Grind out: 10%-gas; 90%-water) Chlorides: 53,000 Ppm

Recovered 240 ft. of TOTAL FLUID = 3.415200 bbls.

Recovered ft. of

Remarks

Time Set Packer(s) 1:15 ~~P.M.~~ ^{A.M.} Time Started Off Bottom 5:30 ~~P.M.~~ ^{A.M.} Maximum Temperature 126°

Initial Hydrostatic Pressure (A) 2039 P.S.I.

Initial Flow Period Minutes 30 (B) 31 P.S.I. to (C) 76 P.S.I.

Initial Closed In Period Minutes 75 (D) 948 P.S.I.

Final Flow Period Minutes 60 (E) 83 P.S.I. to (F) 141 P.S.I.

Final Closed In Period Minutes 90 (G) 902 P.S.I.

Final Hydrostatic Pressure (H) 2012 P.S.I.

GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORP

Contact: SCOTT OATSDEAN

Phone: Fax: e-mail:

Site Information:

Contact: BETH ISERN

Phone: Fax: e-mail:

Well Information:

Name: EVEL "B" 1-14

Operator: TRANS PACIFIC OIL CORP

Location-Downhole: DST#4 4147 TO 4177

Location-Surface: S14/ 16S/ 27W LANE COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: BETH ISERN

Test Type: CONVENTIONAL

Job Number: D586

Test Unit: 2

Start Date: 2009/07/19

Start Time: 23:20:00

End Date: 2009/07/20

End Time: 07:50:00

Report Date: 2009/07/20

Prepared By: JOHN RIEDL

Remarks:

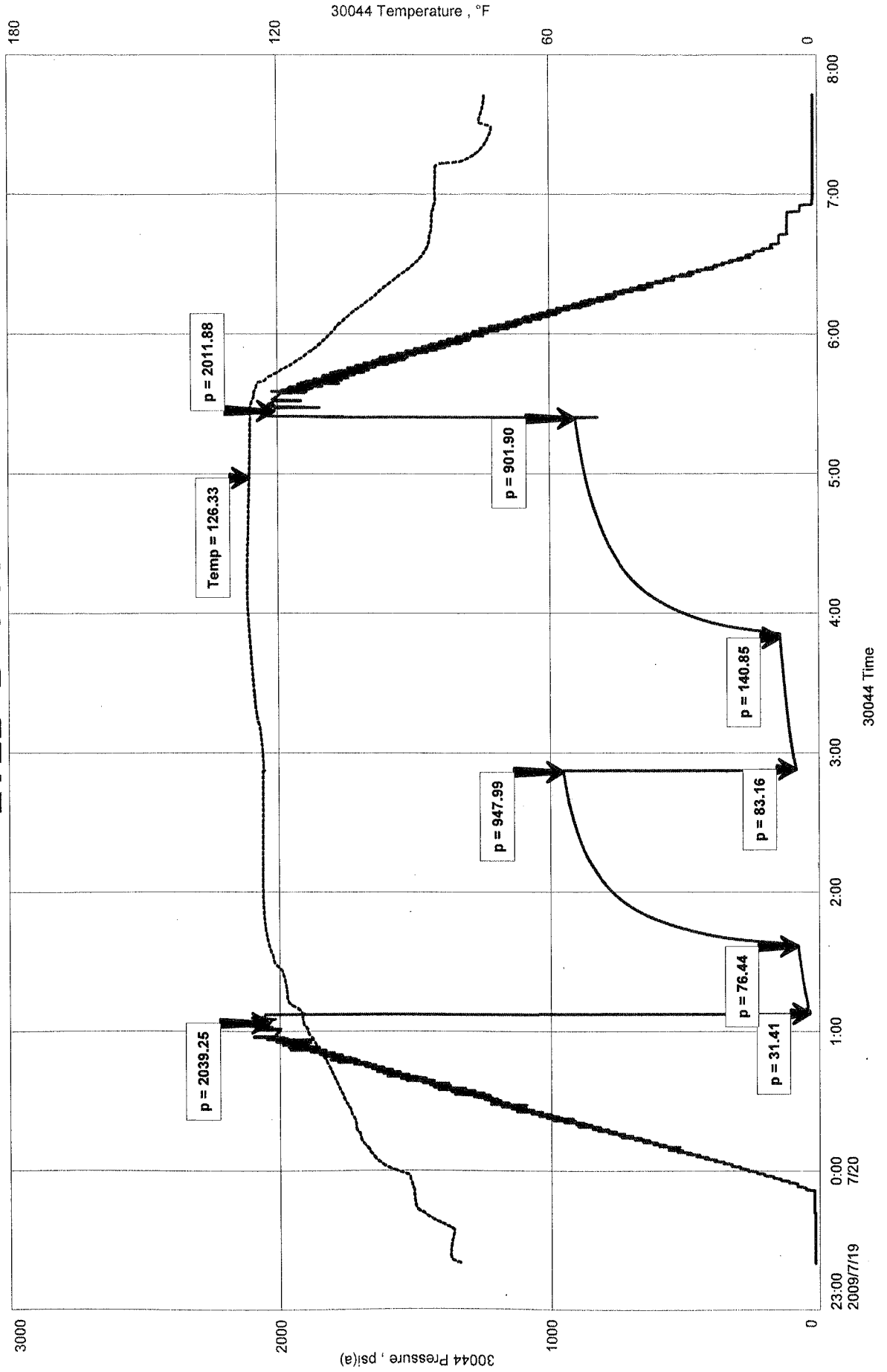
Qualified By: BETH ISERN

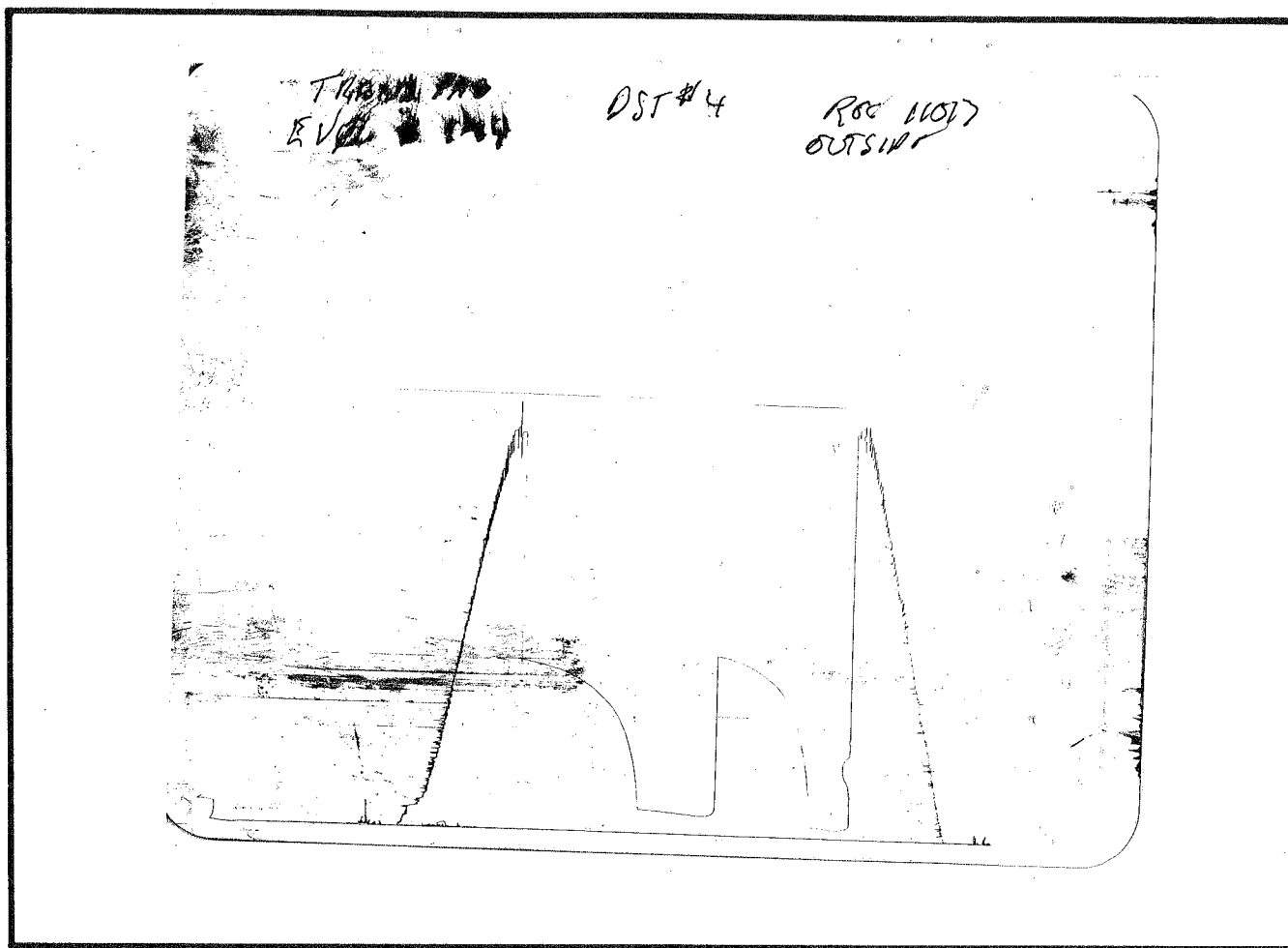
RECOVERY: 270' GAS IN PIPE
30' GAS CUT OIL (37 @ 60 DEGREES)
210' GAS CUT WATER

EVEL "B" 1-14
 Formation: LANSING "200" "
 Job Number: D586

TRANS PACIFIC OIL CORP
 DST#4 4147 TO 4177
 Start Test Date: 2009/07/19
 Final Test Date: 2009/07/20

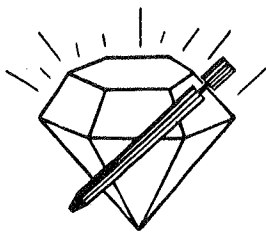
EVEL "B" 1-14





This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Elec. Office Reading
(A) Initial Hydrostatic Mud	2039	2039
(B) First Initial Flow Pressure.....	31	31
(C) First Final Flow Pressure	76	76
(D) Initial Closed-in Pressure	948	948
(E) Second Initial Flow Pressure.....	83	83
(F) Second Final Flow Pressure.....	141	141
(G) Final Closed-in Pressure.....	902	902
(H) Final Hydrostatic Mud	2012	2012



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Company Trans Pacific Oil Corporation Lease & Well No. Evel "B" No. 1-14
Elevation 2634 KB Formation Lansing (220' Zone) Effective Pay -- Ft. Ticket No. J2385
Date 7-20-09 Sec. 14 Twp. 16S Range 27W County Lane State Kansas
Test Approved By Beth A. Isern Diamond Representative John C. Riedl

Formation Test No. 5 Interval Tested from 4,178 ft. to 4,214 ft. Total Depth 4,214 ft.

Packer Depth 4,173 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 4,178 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 4,181 ft. Recorder Number 30044 Cap. 6,000 psi

Bottom Recorder Depth (Outside) 4,211 ft. Recorder Number 11017 Cap. 4,000 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Duke Drilling Company, Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 54 Weight Pipe Length -- ft. I.D. -- in.

Weight 8.9 Water Loss 8.5 cc. Drill Pipe Length 4,158 ft. I.D. 3 1/2 in.

Chlorides 2,400 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.

Jars: Make Sterling Serial Number Not Run Anchor Length 36 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak blow slowly building to 1 3/4 ins. No blow back during shut-in.

2nd Open: Weak, 3/4 in., blow. No blow back during shut-in.

Recovered 55 ft. of very slightly gas & oil cut mud = .782650 bbls. (Grind out: 2%-gas; 3%-oil; 95%-mud)

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks

Time Set Packer(s) 5:23 ^{AMM.} P.M. Time Started Off Bottom 9:23 ^{AMM.} P.M. Maximum Temperature 121°

Initial Hydrostatic Pressure (A) 2038 P.S.I.

Initial Flow Period Minutes 30 (B) 26 P.S.I. to (C) 34 P.S.I.

Initial Closed In Period Minutes 75 (D) 685 P.S.I.

Final Flow Period Minutes 45 (E) 37 P.S.I. to (F) 47 P.S.I.

Final Closed In Period Minutes 90 (G) 680 P.S.I.

Final Hydrostatic Pressure (H) 2023 P.S.I.

GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORP
Contact: SCOTT OATSDEAN
Phone: Fax: e-mail:

Site Information:

Contact: BETH ISERN
Phone: Fax: e-mail:

Well Information:

Name: EVEL "B" 1-14
Operator: TRANS PACIFIC OIL CORP
Location-Downhole: DST #5 4178 TO 4214
Location-Surface: S14/ 16S/ 27W LANE COUNTY

Test Information:

Company:	DIAMOND TESTING	
Representative:	JOHN RIEDL	
Supervisor:	BETH ISERN	
Test Type:	CONVENTIONAL	Job Number: D587
Test Unit:	2	
Start Date:	2009/07/20	Start Time: 15:50:00
End Date:	2009/07/20	End Time: 23:30:00
Report Date:	2009/07/20	Prepared By: JOHN RIEDL
		Qualified By: BETH ISERN

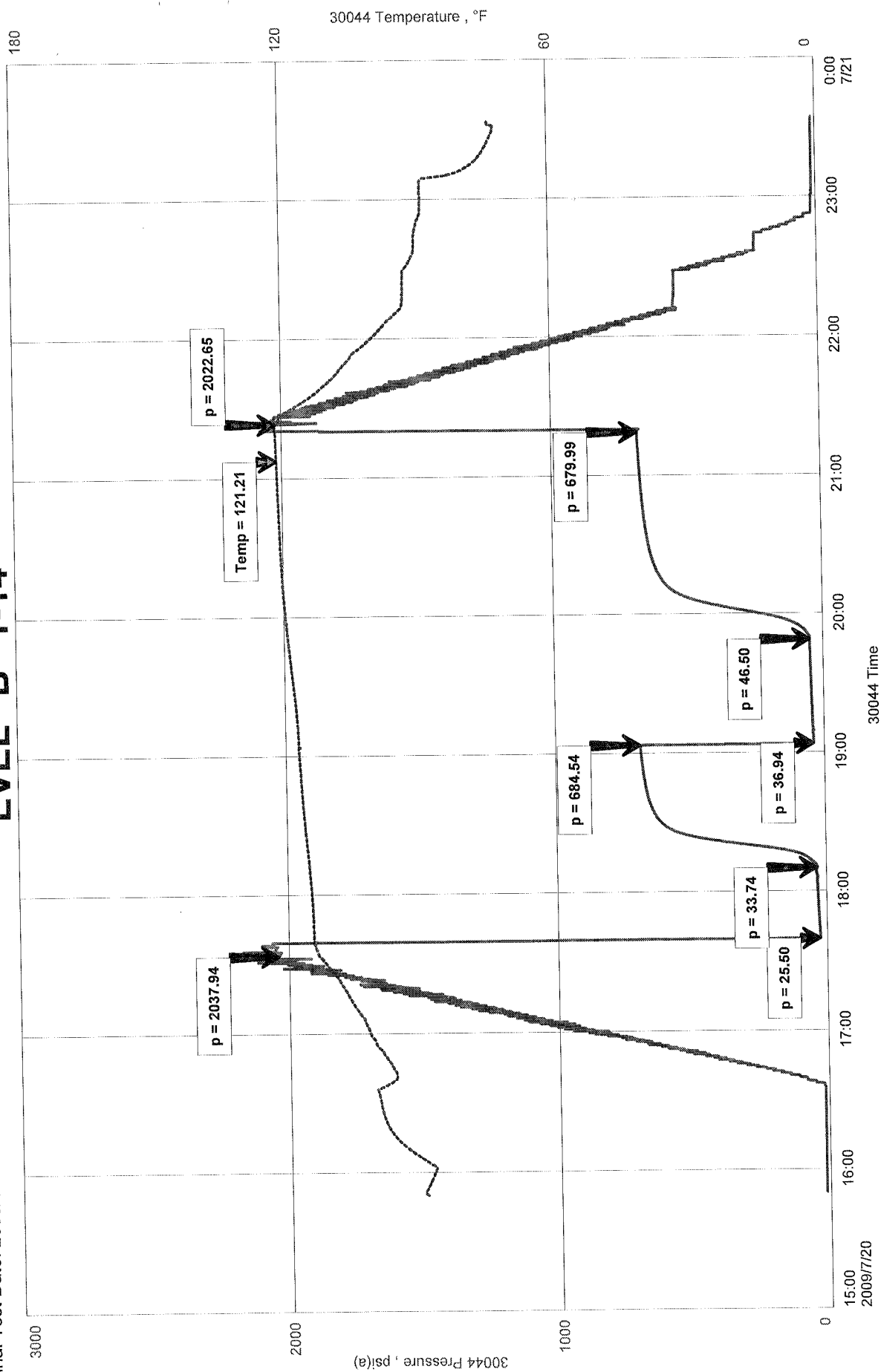
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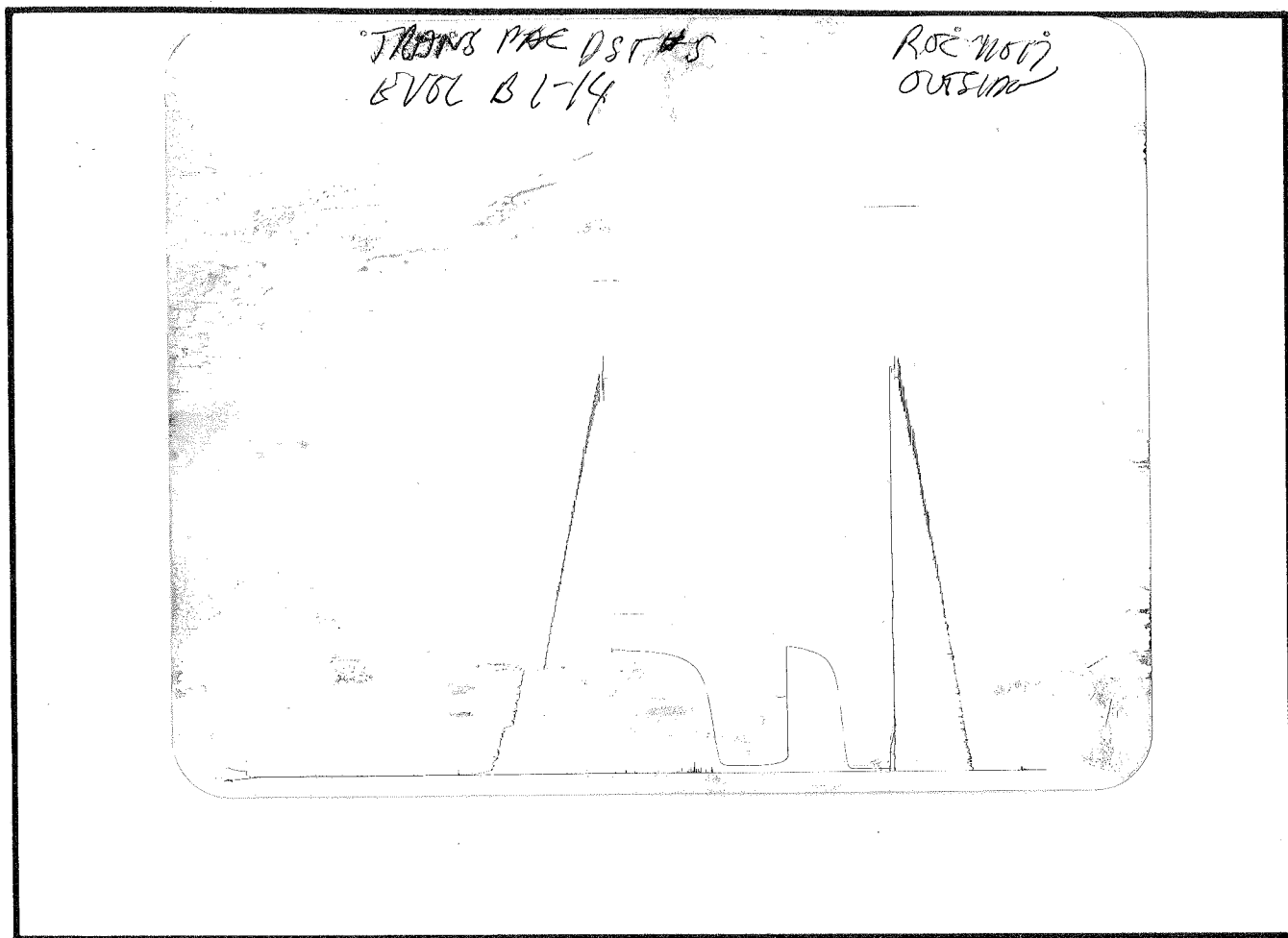
RECOVERY 55' VERY SLIGHTLY OIL+GAS CUT DRILLING MUD

EVEL "B" 1-14
Formation: LANSING " 220' "
Job Number: D587

TRANS PACIFIC OIL CORP
DST #5 4178 TO 4214
Start Test Date: 2009/07/20
Final Test Date: 2009/07/20

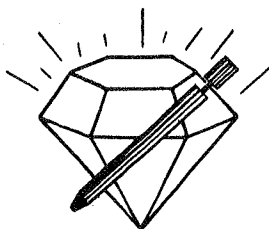
EVEL "B" 1-14





This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Elec. Office Reading
(A) Initial Hydrostatic Mud	2038	2038
(B) First Initial Flow Pressure.....	26	26
(C) First Final Flow Pressure	34	34
(D) Initial Closed-in Pressure	685	685
(E) Second Initial Flow Pressure.....	37	37
(F) Second Final Flow Pressure.....	47	47
(G) Final Closed-in Pressure.....	680	680
(H) Final Hydrostatic Mud	2023	2023



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Company Trans Pacific Oil Corporation Lease & Well No. Evel "B" No. 1-14
Elevation 2634 KB Formation Pleasanton/Marmaton Effective Pay -- Ft. Ticket No. J2386
Date 7-21-09 Sec. 14 Twp. 16S Range 27W County Lane State Kansas
Test Approved By Beth A. Isern Diamond Representative John C. Riedl
Formation Test No. 6 Interval Tested from 4,210 ft. to 4,290 ft. Total Depth 4,290 ft.
Packer Depth 4,205 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 4,210 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set ft.
Top Recorder Depth (Inside) 4,213 ft. Recorder Number 30044 Cap. 6,000 psi
Bottom Recorder Depth (Outside) 4,287 ft. Recorder Number 11017 Cap. 4,000 psi
Below Straddle Recorder Depth ft. Recorder Number Cap. psi
Drilling Contractor Duke Drilling Company, Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.
Mud Type Chemical Viscosity 47 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.0 Water Loss 8.8 cc. Drill Pipe Length 4,190 ft. I.D. 3 1/2 in.
Chlorides 2,600 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.
Jars: Make Sterling Serial Number Not Run Anchor Length 80 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.
Blow: 1st Open: Weak blow. Dead in 5 mins. No blow back during shut-in.
2nd Open: Weak blow. Dead in 1 min. No blow back during shut-in.
Recovered 10 ft. of drilling mud with oil specks = .142300 bbls.
Recovered ft. of
Recovered ft. of
Recovered ft. of
Recovered ft. of
Remarks

Time Set Packer(s) 1:25 AM. P.M. Time Started Off Bottom 3:25 AM. P.M. Maximum Temperature 116°
Initial Hydrostatic Pressure (A) 2023 P.S.I.
Initial Flow Period Minutes 30 (B) 27 P.S.I. to (C) 29 P.S.I.
Initial Closed In Period Minutes 30 (D) 54 P.S.I.
Final Flow Period Minutes 30 (E) 26 P.S.I. to (F) 28 P.S.I.
Final Closed In Period Minutes 30 (G) 44 P.S.I.
Final Hydrostatic Pressure (H) 2019 P.S.I.

GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORP
Contact: SCOTT OATSDEAN
Phone: Fax: e-mail:

Site Information:

Contact: BETH ISERN
Phone: Fax: e-mail:

Well Information:

Name: EVEL "B" 1-14
Operator: TRANS PACIFIC OIL CORP
Location-Downhole: DST#6 4210 TO 4290
Location-Surface: S14/16S/27W LANE COUNTY

Test Information:

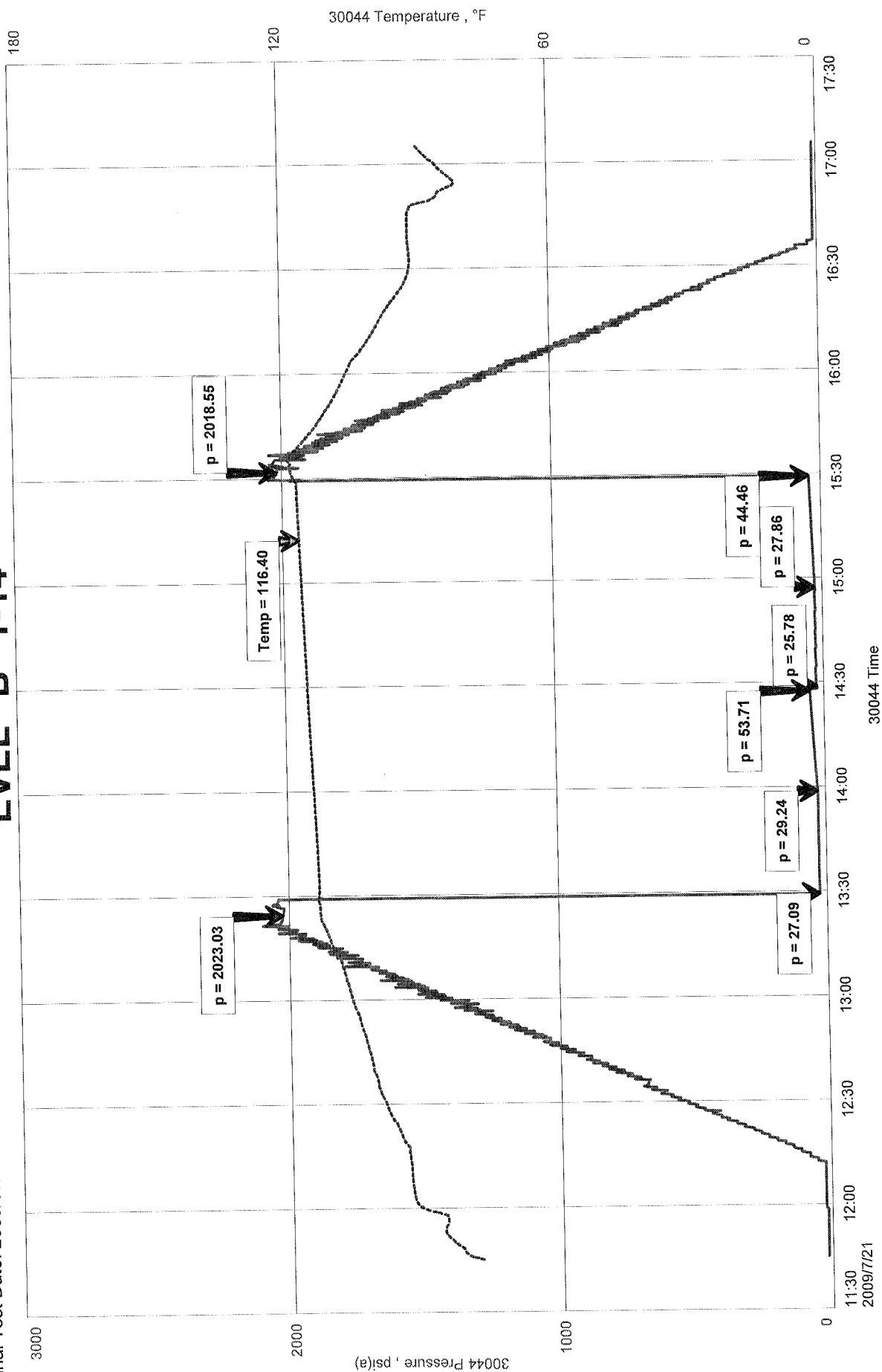
Company:	DIAMOND TESTING	
Representative:	JOHN RIEDL	
Supervisor:	BETH ISERN	
Test Type:	CONVENTIONAL	Job Number: D588
Test Unit:	2	
Start Date:	2009/07/21	Start Time: 11:45:00
End Date:	2009/07/21	End Time: 17:00:00
Report Date:	2009/07/21	Prepared By: JOHN RIEDL
<u>Remarks:</u>		Qualified By: BETH ISERN

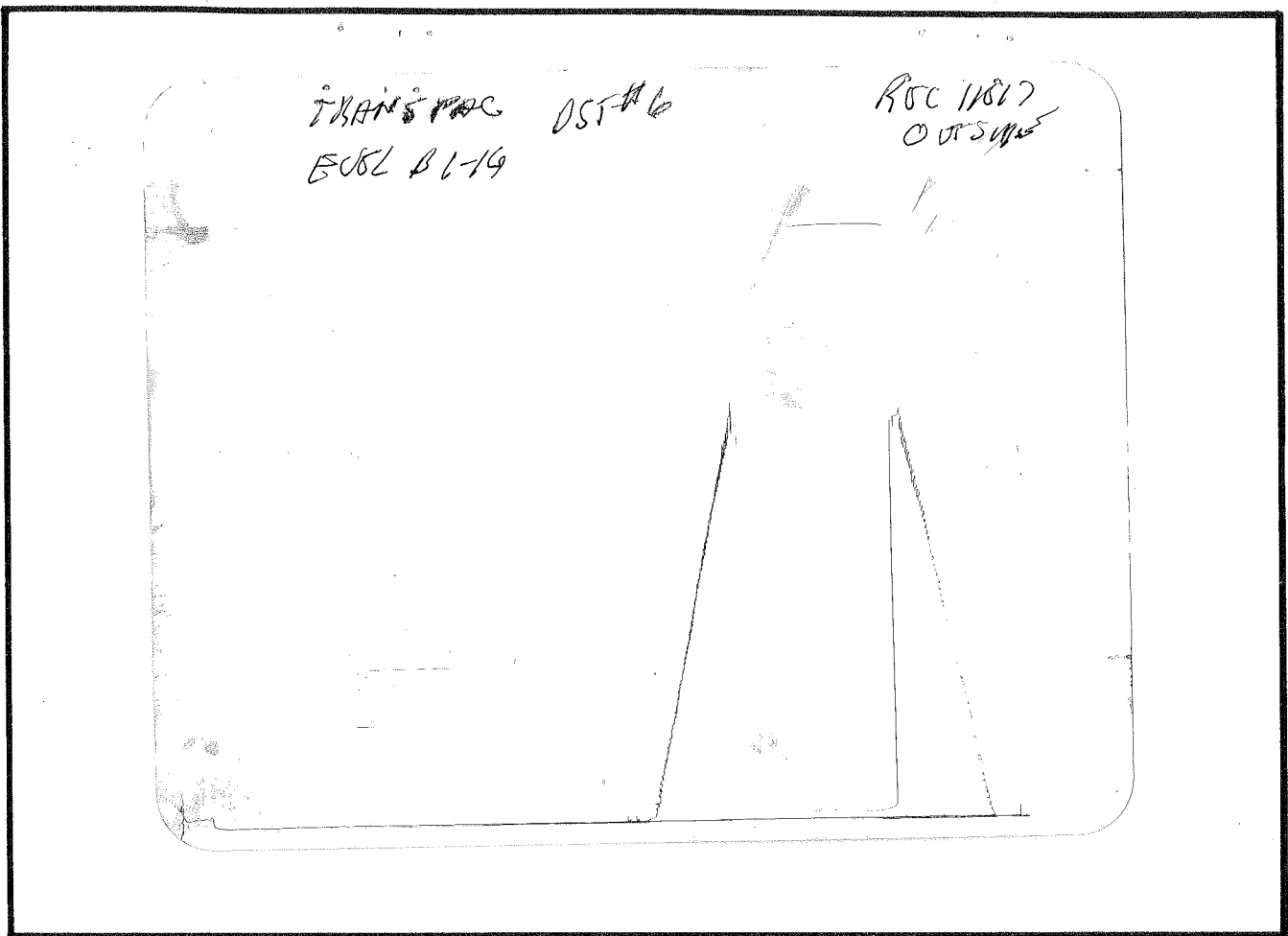
RECOVERY: 10' OIL SPECKED MUD

EVEL "B" 1-14
Formation: PLEASANTON+MARMATON
Job Number: D588

TRANS PACIFIC OIL CORP
DST#6 4210 TO 4290
Start Test Date: 2009/07/21
Final Test Date: 2009/07/21

EVEL "B" 1-14





This is an actual photograph of recorder chart.

POINT	PRESSURE		Elec. Office Reading	
	Field Reading			
(A)	Initial Hydrostatic Mud	2023	2023	PSI
(B)	First Initial Flow Pressure.....	27	27	PSI
(C)	First Final Flow Pressure	29	29	PSI
(D)	Initial Closed-in Pressure	54	54	PSI
(E)	Second Initial Flow Pressure	26	26	PSI
(F)	Second Final Flow Pressure.....	28	28	PSI
(G)	Final Closed-in Pressure	44	44	PSI
(H)	Final Hydrostatic Mud	2019	2019	PSI