15-101-21852 25-16s-27w

DIAMOND TESTING

P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 21099.D65

Company Trans Pacific Oil Corporation Lease & Well No. McBee "B" No. 1-25

Elevation 2699 KB Formation Lansing/Kansas City Effective Pay 6 Ft. Ticket No. J1558

Date 10-10-04 Sec. 25 Twp. 16S Range 27W County Lane State Kansas

Test Approved By Brad Rine Diamond Representative John C. Riedl

Formation Test No. 1 Interval Tested from 4,051 ft. to 4,077 ft. Total Depth 4,077 ft.

Packer Depth 4,046 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 4,051 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 4,053 ft. Recorder Number 21099 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,074 ft. Recorder Number 11073 Cap. 3,900 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 47 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.0 Water Loss 9.0 cc. Drill Pipe Length 4,029 ft. I.D. 3 1/2 in.

Chlorides 4,000 P.P.M. Test Tool Length 22 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 26 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Strong blow. Off bottom of bucket in 1½ mins. Strong blow back during shut-in.
2nd open: Strong blow. Off bottom of bucket in 2 mins. Gas to surface in 5 mins. Strong blow during shut-in.

Recovered 1,931 ft. of gas in pipe

Recovered 1,850 ft. of clean gassy oil = 26.270000 bbls. (Grind out: 10%-gas; 90%-oil) Gravity: 43 @ 60°

Recovered 250 ft. of mud cut oil = 3.550000 bbls. (Grind out: 25%-mud; 20%-gas; 55%-oil)

Recovered 2,100 ft. of TOTAL FLUID = 29.820000 bbls.

Recovered ft. of

Remarks Tool Sample Grind Out: 40%-mud; 60%-oil
Gas volume was too small to measure. Gas did burn. Sample taken.

Time Set Packer(s) 11:00 ~~A.M.~~ P.M. Time Started Off Bottom 3:15 A.M. ~~P.M.~~ Maximum Temperature 125°

Initial Hydrostatic Pressure			(A)	1973	P.S.I.	
Initial Flow Period	Minutes	30	(B)	106	P.S.I.	to (C) 369 P.S.I.
Initial Closed In Period	Minutes	75	(D)	1013	P.S.I.	
Final Flow Period	Minutes	60	(E)	386	P.S.I.	to (F) 733 P.S.I.
Final Closed In Period	Minutes	90	(G)	1001	P.S.I.	
Final Hydrostatic Pressure			(H)	1945	P.S.I.	

DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313

FLUID SAMPLE DATA

Company Trans Pacific Oil Corporation

Lease & Well No. McBee "B" No. 1-25

Date 10-10-04 Sec. 25 Twp. 16 S Range 27 W

Formation Test No. 1 Interval Tested From 4,051 ft. to 4,077 ft. Total Depth 4,077 ft.

Formation Lansing/Kansas City

	MUD PIT	RECOVERY	
Viscosity	47 CP	--CP	
Weight	9.0	--	
Water Loss	9.0 CC	--CC	
PH Factor	10.0	--	Oil Recovery

	RESISTIVITY		CHLORIDE CONTENT
Recovery Water	-- @	-- °F.	-- ppm
Recovery Mud	-- @	-- °F.	-- ppm
Recovery Mud Filtrate	-- @	-- °F.	-- ppm
Mud Pit Sample	2.10 @	60 °F.	3,800 ppm
Mud Pit Sample Filtrate	1.90 @	57 °F.	4,000 ppm

Sample Taken By JOHN C. RIEDL

Witness By BRAD RINE

Remarks Pit filtrate triton dish chlorides were 4,000 Ppm

GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORP

Contact: SCOTT OATSTEAN

Phone: Fax: e-mail:

Site Information:

Contact: BRAD RINE

Phone: Fax: e-mail:

Well Information:

Name: McBee "B" #1-25

Operator: TRANS PACIFIC OIL CORP

Location-Downhole: DST 1 4051-4077

Location-Surface: S25/16S/27W LANE COUNTY

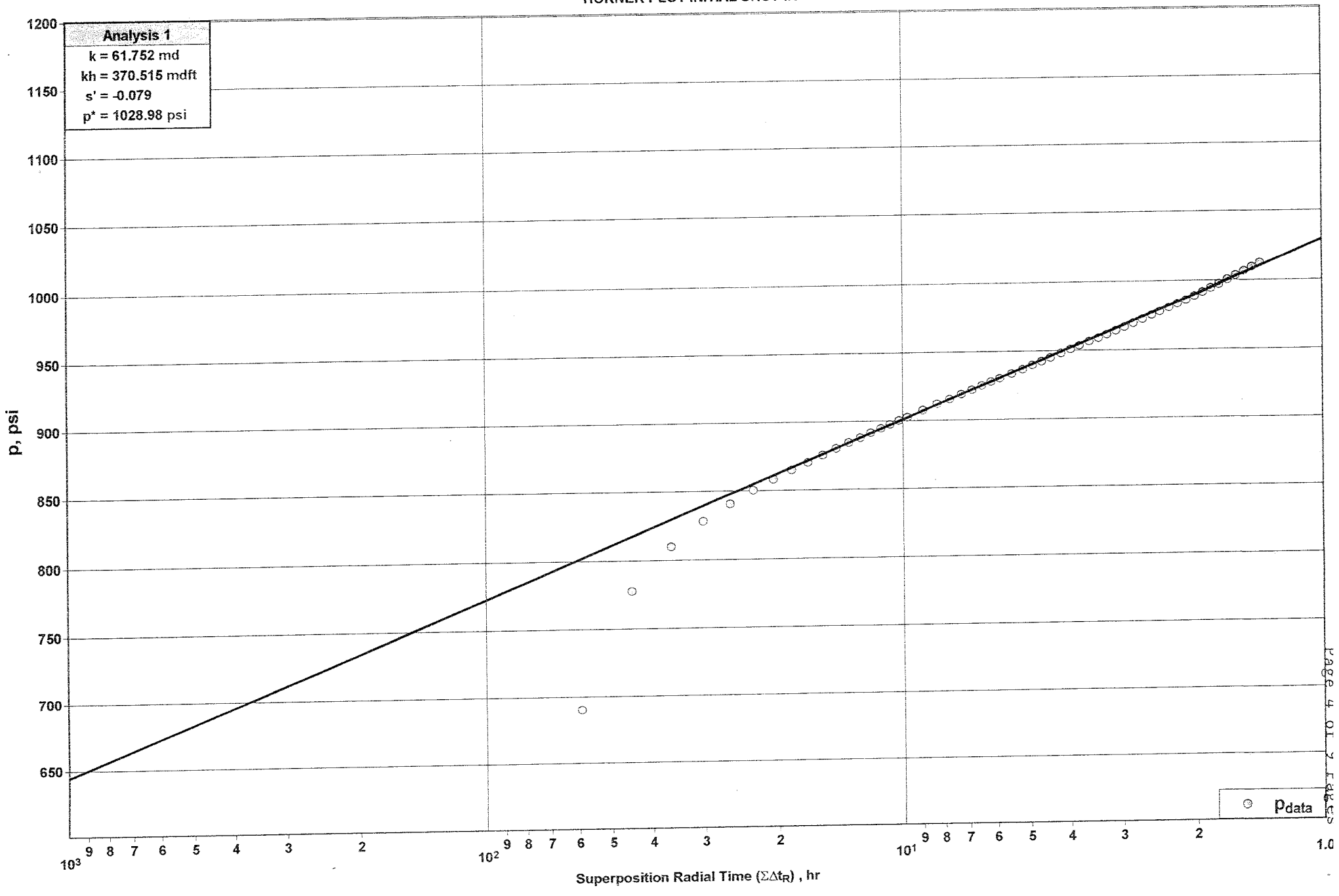
Test Information:

Company:	DIAMOND TESTING		
Representative:	JOHN RIEDL		
Supervisor:	BRAD RINE		
Test Type:	CON VENTIONAL	Job Number:	D65
Test Unit:	2		
Start Date:	2004/10/10	Start Time:	21:27:00
End Date:	2004/10/11	End Time:	12:07:10
Report Date:	2004/10/11	Prepared By:	JOHN RIEDL
Remarks:		Qualified By:	JOHN RIEDL

REC. 1931' GIP 1850' CGO [10%GAS 90%OIL] 250'MGO [25%MUD 20%GAS 55%OIL]
TOTAL FLUID REC. 2100' [GTS 2ND FLOW] OIL 43@60 GRAVITY

Diagnostic Analysis 2

HORNER PLOT INITIAL SHUT-IN



Oil Well Test - Buildup
Radial Flow Analysis

TRANS PACIFIC OIL CORPORATION

MCBEE "B" #1-25

DST #1 LKC 5,051'-4,077'

Analysis Results

Total Sandface Rate (q_tB_t)	464.842 bbl/d	Apparent Skin (s')	-0.079
Semilog Slope (m)	128.11	Skin - Damage	-0.079
Gas Permeability (k_g)	md	Skin - Inclination	
Oil Permeability (k_o)	61.752 md	Skin - Partial Penetration	
Water Permeability (k_w)	md	Pressure Drop Due to Skin (Δp_s)	-8.79 psi
Flow Capacity (kh)	370.515 md.ft	Damage Ratio (DR)	0.995
Total Mobility (k/μ_t)	98.33 md/cp	Flow Efficiency (FE)	1.005
Total Transmissivity(kh/μ_t)	590.01 md.ft/cp		

Reservoir Parameters

Net Pay (h)	6.000 ft
Total Porosity (Φ_t)	14.00 %
Water Saturation (S_w)	20.00 %
Oil Saturation (S_o)	80.00 %
Gas Saturation (S_g)	0.00 %
Wellbore Radius (r_w)	0.30 ft
Formation Temperature (T)	120.0 °F
Formation Compressibility (c_f)	4.229e-6 psi^{-1}
Total Compressibility (c_t)	1.305e-5 psi^{-1}

Pressures

Initial Pressure (p_i)	2038.99 psi
Extrapolated Pressure (p*)	1028.98 psi
Final Flowing Pressure (p_{wfo})	732.17 psi

Production and Times

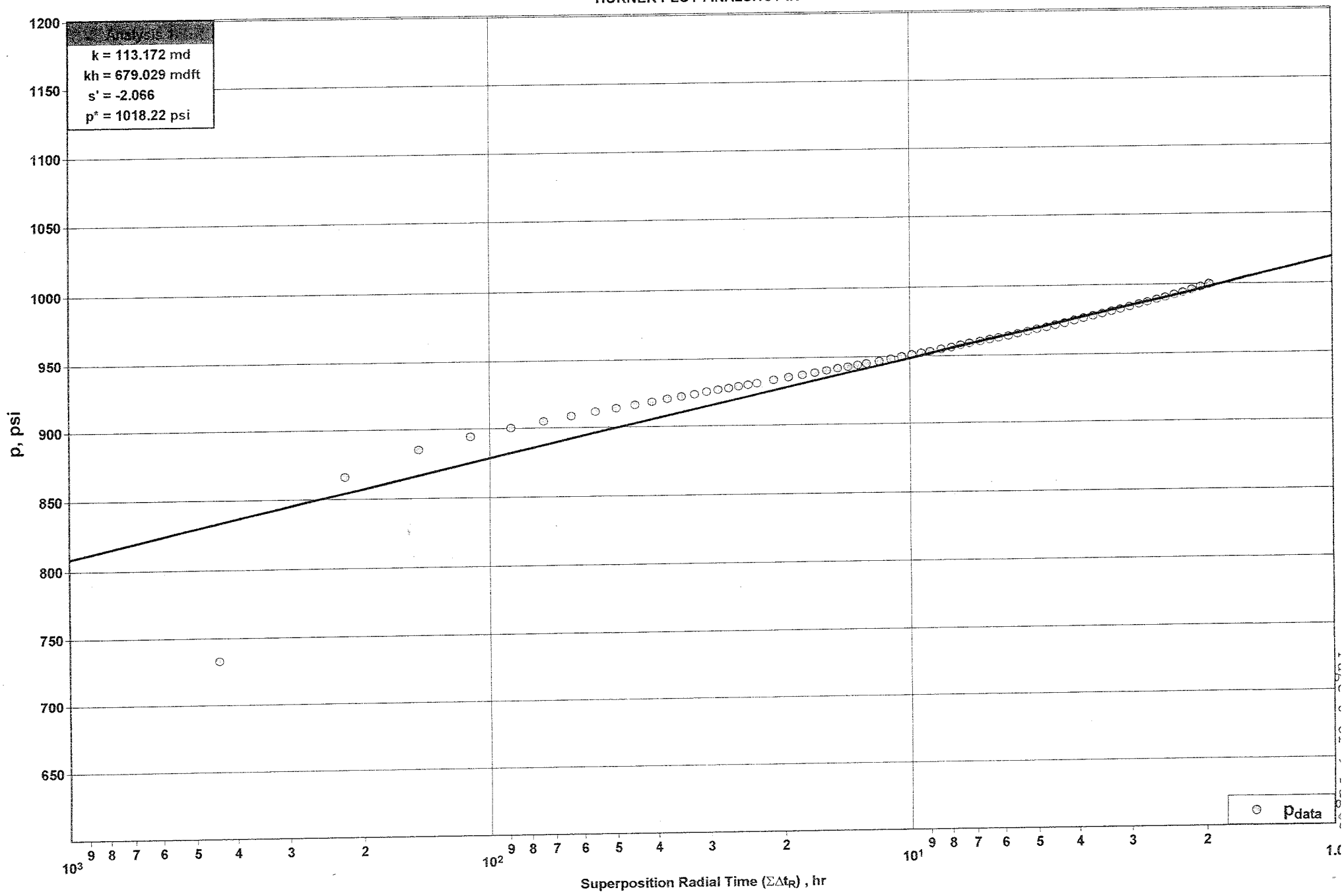
Corrected Flow Time (t_c)	0.4861 hr
Cumulative Oil Production	21.940 bbl
Final Oil Rate	353.000 bbl/d

Fluid Properties

Oil Compressibility (c_o)	1.63950e-5 psi^{-1}
Oil Formation Volume Factor (B_o)	1.317
Oil Viscosity (μ_o)	0.628 cp
Solution Gas Ratio (R_s)	570 scf/bbl
Oil Gravity (y_o)	43.00 ° API
Gas Gravity (G)	0.650
PVT Reference Pressure (p_{PVT})	2038.99 psi

Diagnostic Analysis 3

HORNER PLOT FINALSHUT-IN



Oil Well Test - Buildup
Radial Flow Analysis

TRANS PACIFIC OIL CORPORATION

MCBEE "B" #1-25

DST #1 LKC 5,051'-4,077'

Analysis Results

Total Sandface Rate (q_tB_t)	464.842 bbl/d	Apparent Skin (s')	-2.066
Semilog Slope (m)	69.90	Skin - Damage	-2.066
Gas Permeability (k_g)	md	Skin - Inclination	
Oil Permeability (k_o)	113.172 md	Skin - Partial Penetration	
Water Permeability (k_w)	md	Pressure Drop Due to Skin (Δp_s)	-125.52 psi
Flow Capacity (kh)	679.029 md.ft	Damage Ratio (DR)	0.912
Total Mobility (k/μ_t)	180.21 md/cp	Flow Efficiency (FE)	1.096
Total Transmissivity(kh/μ_t)	1081.28 md.ft/cp		

Reservoir Parameters

Net Pay (h)	6.000 ft
Total Porosity (ϕ_t)	14.00 %
Water Saturation (S_w)	20.00 %
Oil Saturation (S_o)	80.00 %
Gas Saturation (S_g)	0.00 %
Wellbore Radius (r_w)	0.30 ft
Formation Temperature (T)	120.0 °F
Formation Compressibility (c_f)	4.229e-6 psi^{-1}
Total Compressibility (c_t)	1.305e-5 psi^{-1}

Pressures

Initial Pressure (p_i)	2038.99 psi
Extrapolated Pressure (p*)	1018.22 psi
Final Flowing Pressure (p_{wfo})	732.17 psi

Production and Times

Corrected Flow Time (t_c)	1.4889 hr
Cumulative Oil Production	21.940 bbl
Final Oil Rate	353.000 bbl/d

Fluid Properties

Oil Compressibility (c_o)	1.63950e-5 psi^{-1}
Oil Formation Volume Factor (B_o)	1.317
Oil Viscosity (μ_o)	0.628 cp
Solution Gas Ratio (R_s)	570 scf/bbl
Oil Gravity (y_o)	43.00 ° API
Gas Gravity (G)	0.650
PVT Reference Pressure (p_{PVT})	2038.99 psi

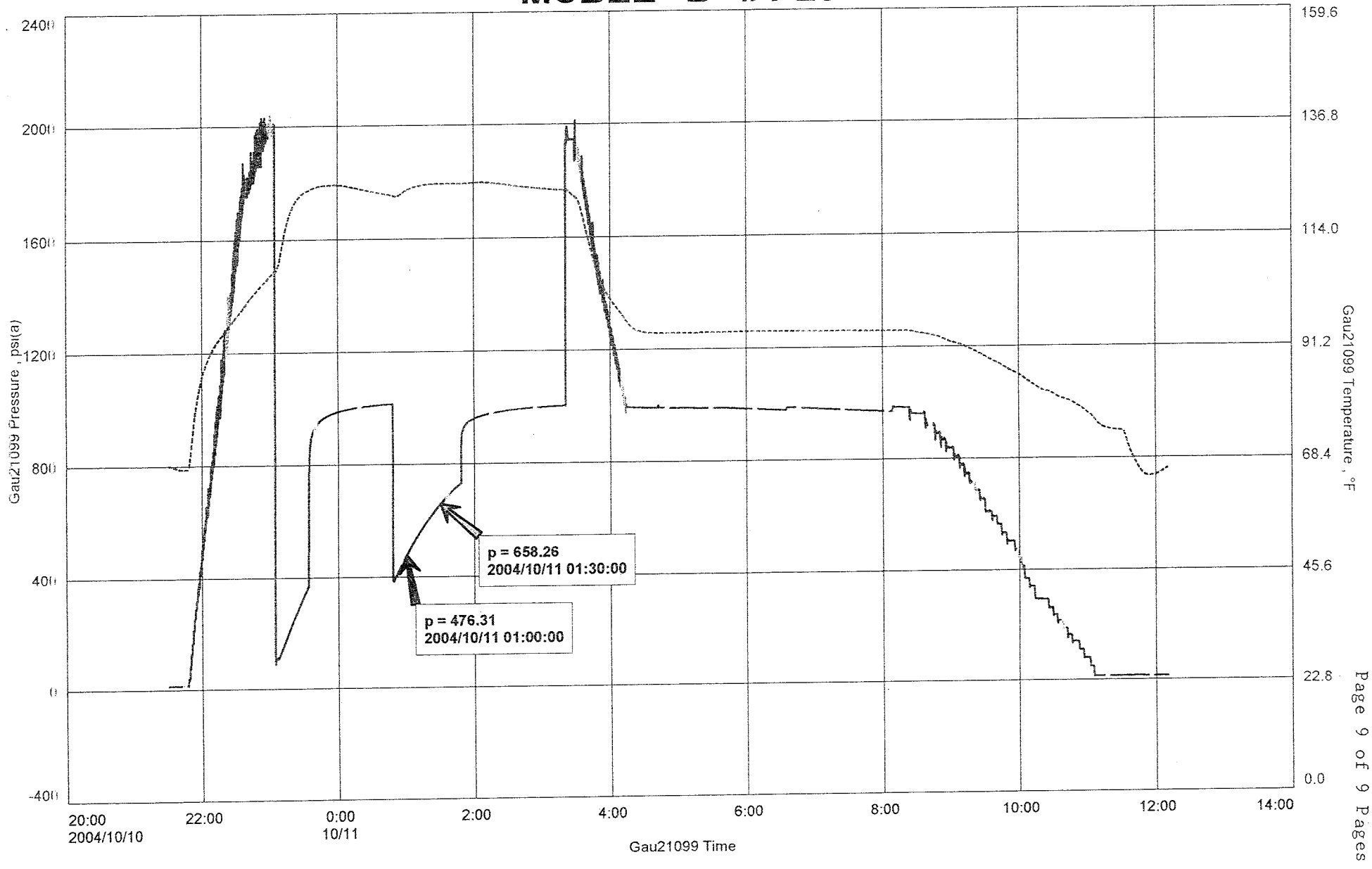
TRANS PACIFIC OIL CORPORATION

DESCRIPTION	SECOND READING	FIRST READING	PRESSURE CHANGE	PIPE SIZE-ID	FLUID GRADIENT	TIME CHANGE	TOTAL TIME	DAILY PROD.	AVERAGE % OIL	ESTIMATED PRODUCTION
FINAL FLOW	658	476	182	0.0142	0.3511	30	1440	353	1	353

TRANS PACIFIC OIL CORPORATION
DST #1 LKC 4,051' - 4,077'
Start Test Date: 2004/10/10
Final Test Date: 2004/10/11

MCBEE "B" #1-25
Formation: DST #1 LKC 4,051' - 4,077'
Pool: UNKNOWN

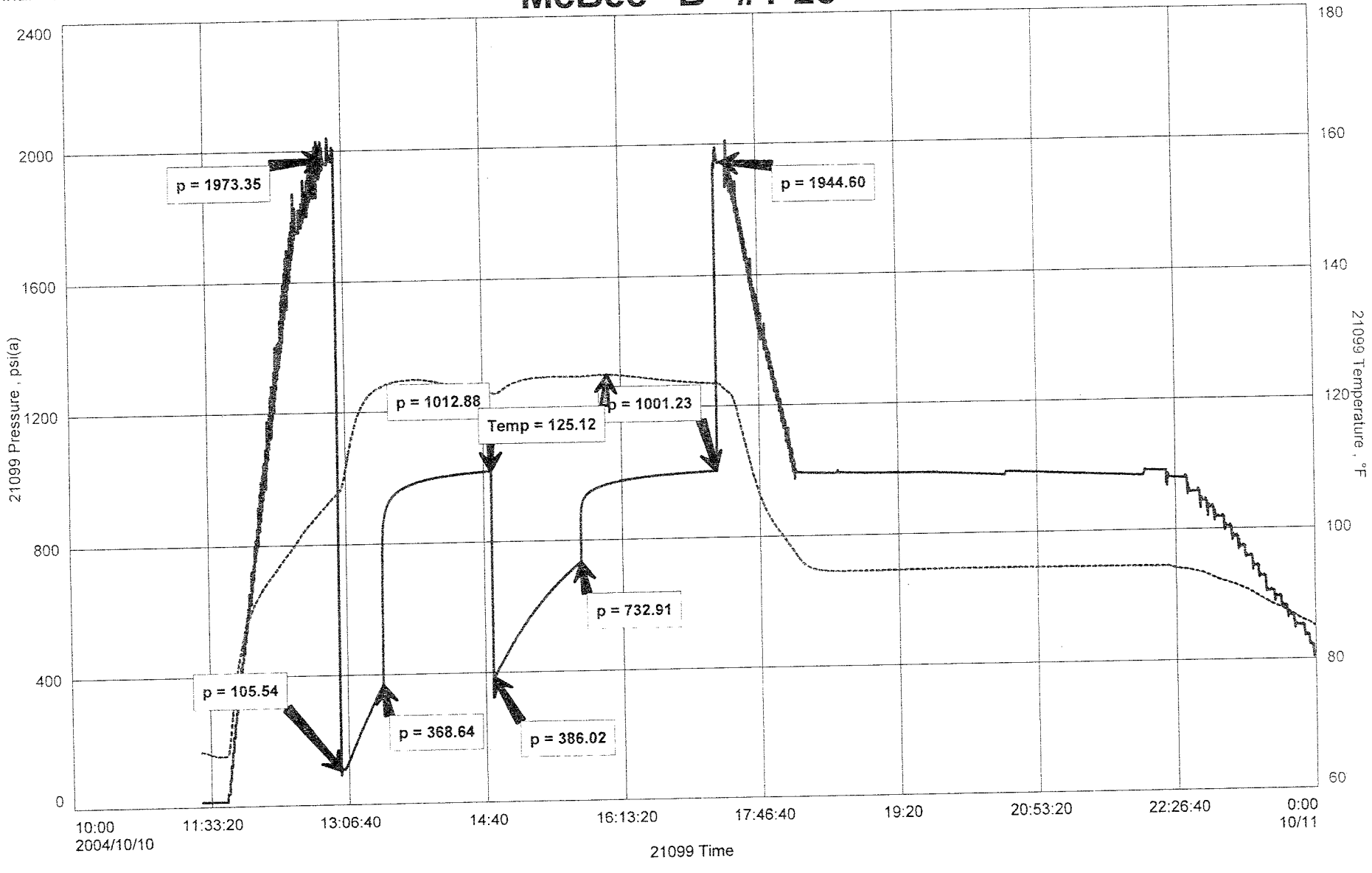
MCBEE "B" #1-25

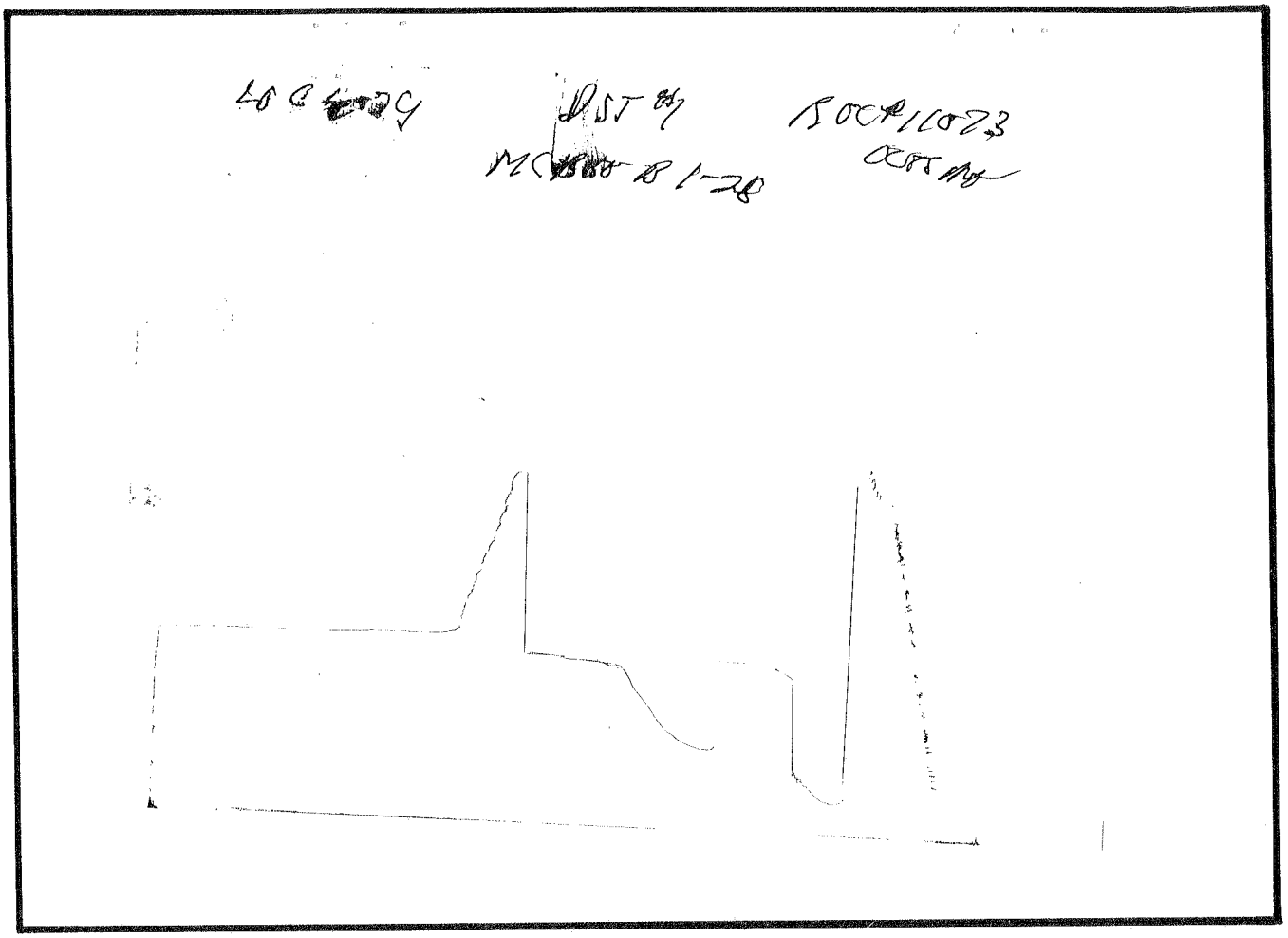


TRANS PACIFIC OIL CORP
DST 1 4051-4077
Start Test Date: 2004/10/10
Final Test Date: 2004/10/11

McBee "B" #1-25
Formation: LKC
Job Number: D65

McBee "B" #1-25





This is an actual photograph of recorder chart.

POINT		PRESSURE Field Reading	Elec. Office Reading	
(A)	Initial Hydrostatic Mud	1973	1973	PSI
(B)	First Initial Flow Pressure	106	106	PSI
(C)	First Final Flow Pressure	369	369	PSI
(D)	Initial Closed-in Pressure	1013	1013	PSI
(E)	Second Initial Flow Pressure	386	386	PSI
(F)	Second Final Flow Pressure	733	733	PSI
(G)	Final Closed-in Pressure	1001	1001	PSI
(H)	Final Hydrostatic Mud	1945	1945	PSI

COMPANY Trans Pacific Oil Corporation LEASE AND WELL NO. Hodge B No. 1-29 SEC. 29 TWP. 30S RGE. 41W

DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 21099.D66

Company Trans Pacific Oil Corporation Lease & Well No. McBee "B" No. 1-25

Elevation 2699 KB Formation Lansing/Kansas City 140' to 160' Effective Pay -- Ft. Ticket No. J1559

Date 10-12-04 Sec. 25 Twp. 16S Range 27W County Lane State Kansas

Test Approved By Brad Rine Diamond Representative John C. Riedl

Formation Test No. 2 Interval Tested from 4,135 ft. to 4,190 ft. Total Depth 4,190 ft.

Packer Depth 4,130 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 4,135 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 4,138 ft. Recorder Number 21099 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,187 ft. Recorder Number 11073 Cap. 3,900 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 52 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.2 Water Loss 9.0 cc. Drill Pipe Length 4,113 ft. I.D. 3 1/2 in.

Chlorides 4,000 P.P.M. Test Tool Length 22 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 55 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Strong, 11 in., blow. No blow back during shut-in.
2nd Open: Strong blow. 12 ins. off bottom of bucket in 50 mins. No blow back during shut-in.

Recovered 200 ft. of gas in pipe

Recovered 50 ft. of slightly water cut muddy oil = ,710000 bbls. (Grind out: 10%-water; 40%-mud; 50%-oil)

Recovered 120 ft. of slightly mud cut water = 1.704000 bbls. (Grind out: 10%-mud; 90%-water) Chlorides: 52,000 Ppm

Recovered 170 ft. of TOTAL FLUID = 2.414000 bbls.

Recovered ft. of

Remarks Tool Sample Grind Out: 2%-oil; 15%-mud; 83%-water

Time Set Packer(s) 7:02 A.M. P.M. Time Started Off Bottom 11:17 A.M. P.M. Maximum Temperature 119°

Initial Hydrostatic Pressure ..... (A) 2009 P.S.I.

Initial Flow Period ..... Minutes 30 (B) 32 P.S.I. to (C) 65 P.S.I.

Initial Closed In Period ..... Minutes 75 (D) 1035 P.S.I.

Final Flow Period ..... Minutes 60 (E) 70 P.S.I. to (F) 110 P.S.I.

Final Closed In Period ..... Minutes 90 (G) 992 P.S.I.

Final Hydrostatic Pressure ..... (H) 1981 P.S.I.

DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313

FLUID SAMPLE DATA

Company Trans Pacific Oil Corporation

Lease & Well No. McBee "B" No. 1-25

Date 10-12-04 Sec. 25 Twp. 16 S Range 27 W

Formation Test No. 2 Interval Tested From 4,135 ft. to 4,190 ft. Total Depth 4,190 ft.

Formation Lansing/Kansas City 140' to 160'

	MUD PIT	RECOVERY
Viscosity	52 CP	-- CP
Weight	9.2	--
Water Loss	9.0 CC	25+ CC
PH Factor	10.0	7.0

	RESISTIVITY		CHLORIDE CONTENT
Recovery Water	.17 @	60 °F.	48,000 ppm
Recovery Mud	-- @	-- °F.	-- ppm
Recovery Mud Filtrate	-- @	-- °F.	-- ppm
Mud Pit Sample	2.20 @	50 °F.	3,900 ppm
Mud Pit Sample Filtrate	2.20 @	53 °F.	4,000 ppm

Sample Taken By JOHN C. RIEDL

Witness By BRAD RINE

Remarks Pit filtrate triton dish chlorides were 4,000 Ppm
Recovery water dish chlorides were 52,000 Ppm

GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORP

Contact: SCOTT OATSTEAN

Phone: Fax: e-mail:

Site Information:

Contact: BRAD RINE

Phone: Fax: e-mail:

Well Information:

Name: McBee " B" 1-25

Operator: TRANS PACIFIC OIL CORP

Location-Downhole: DST 2 4135-4190

Location-Surface: S25/16S/27W LANE COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: BRAD RINE

Test Type: CONVENTIONAL Job Number: D66

Test Unit: 2

Start Date: 2004/10/12 Start Time: 05:30:00

End Date: 2004/10/12 End Time: 12:15:00

Report Date: 2004/10/12 Prepared By: JOHN RIEDL

Remarks: Qualified By: BRAD RINE

REC: 200' GIP 50'SLWCMO [10%WATER 40%MUD 50%OIL] 120'SLWCM [10%WATER90%MUD] TOOL GRINDOUT [2%OIL 15%MUD 87%WATER) 53,000Ppm CHLORIDES]

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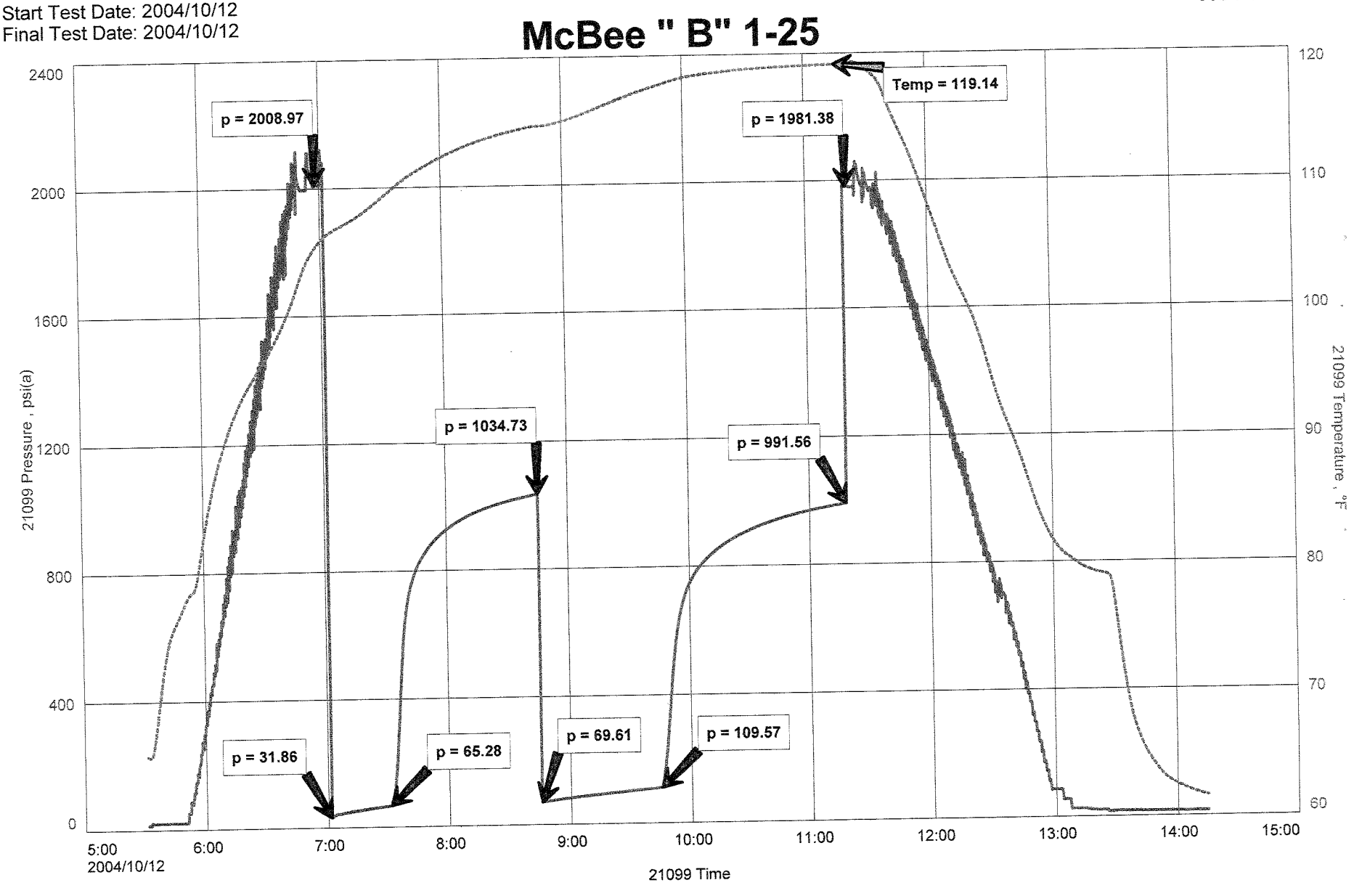
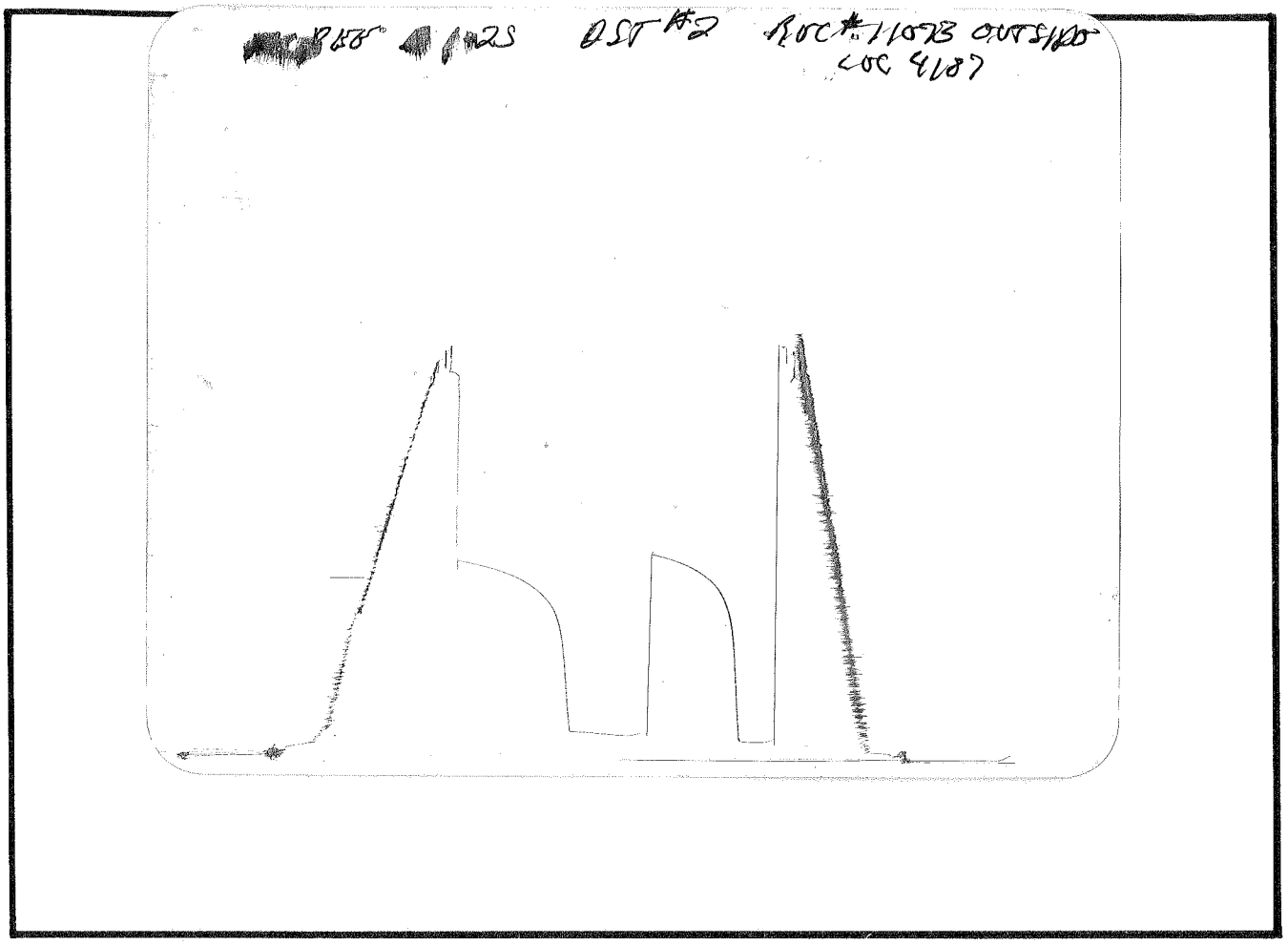
TRANS PACIFIC OIL CORP
DST 2 4135-4190
Start Test Date: 2004/10/12
Final Test Date: 2004/10/12

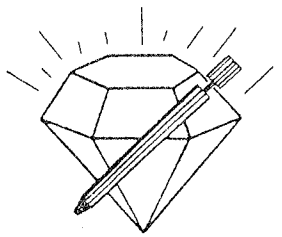
McBee " B" 1-25
Formation: LKC 140'+160'
Job Number: D66





This is an actual photograph of recorder chart.

POINT		PRESSURE Field Reading	Elec. Office Reading	
(A)	Initial Hydrostatic Mud	2009	2009	PSI
(B)	First Initial Flow Pressure	32	32	PSI
(C)	First Final Flow Pressure	65	65	PSI
(D)	Initial Closed-in Pressure	1035	1035	PSI
(E)	Second Initial Flow Pressure	70	70	PSI
(F)	Second Final Flow Pressure	110	110	PSI
(G)	Final Closed-in Pressure	992	992	PSI
(H)	Final Hydrostatic Mud	1981	1981	PSI



DIAMOND TESTING

P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 21099.D67

Company Trans Pacific Oil Corporation Lease & Well No. McBee "B" No. 1-25

Elevation 2699 KB Formation Lansing/Kansas City 180' Effective Pay -- Ft. Ticket No. J1560

Date 10-13-04 Sec. 25 Twp. 16S Range 27W County Lane State Kansas

Test Approved By Brad Rine Diamond Representative John C. Riedl

Formation Test No. 3 Interval Tested from 4,202 ft. to 4,230 ft. Total Depth 4,230 ft.

Packer Depth 4,197 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 4,202 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 4,200 ft. Recorder Number 21099 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,227 ft. Recorder Number 11073 Cap. 3,900 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 51 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.0 Water Loss 9.0 cc. Drill Pipe Length 4,180 ft. I.D. 3 1/2 in.

Chlorides 5,000 P.P.M. Test Tool Length 22 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 28 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Weak, 3 in., blow. No blow back during shut-in.
2nd Open: Weak, ½ in., blow. No blow back during shut-in.

Recovered 40 ft. of water cut mud = .568000 bbls. (Grind out: 15%-water; 85%-mud) Chlorides: 16,000 Ppm

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks Tool Sample Grind Out: 2%-oil; 10%-water; 88%-mud

Time Set Packer(s) 2:15 ~~P.M.~~ A.M. Time Started Off Bottom 5:45 ~~P.M.~~ A.M. Maximum Temperature 116°

Initial Hydrostatic Pressure			(A)	2061	P.S.I.	
Initial Flow Period	Minutes 30		(B)	28	P.S.I. to (C)	37 P.S.I.
Initial Closed In Period	Minutes 60		(D)	1001	P.S.I.	
Final Flow Period	Minutes 45		(E)	39	P.S.I. to (F)	49 P.S.I.
Final Closed In Period	Minutes 75		(G)	988	P.S.I.	
Final Hydrostatic Pressure			(H)	2039	P.S.I.	

DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313

FLUID SAMPLE DATA

Company Trans Pacific Oil Corporation

Lease & Well No. McBee "B" No. 1-25

Date 10-13-04 Sec. 25 Twp. 16 S Range 27 W

Formation Test No. 3 Interval Tested From 4,202 ft. to 4,230 ft. Total Depth 4,230 ft.

Formation Lansing/Kansas City 180'

	MUD PIT	RECOVERY
Viscosity	51 CP	45 CP
Weight	9.0	8.9
Water Loss	9.0 CC	20.0 CC
PH Factor	10.0	8.0

	RESISTIVITY		CHLORIDE CONTENT
Recovery Water	.50 @	52 °F.	17,000 ppm
Recovery Mud	1.10 @	56 °F.	7,000 ppm
Recovery Mud Filtrate	.45 @	55 °F.	18,000 ppm
Mud Pit Sample	1.40 @	63 °F.	4,800 ppm
Mud Pit Sample Filtrate	1.50 @	60 °F.	4,600 ppm

Sample Taken By JOHN C. RIEDL

Witness By BRAD RINE

Remarks Pit filtrate triton dish chlorides were 5,000 Ppm
Recovery filtrate triton dish chlorides were 18,000 Ppm
Recovery water dish chlorides were 16,000 Ppm

GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORP

Contact: SCOTT OATSDEAN

Phone: Fax: e-mail:

Site Information:

Contact: BRAD RINE

Phone: Fax: e-mail:

Well Information:

Name: McBee "B" 1-25

Operator: TRANS PACIFIC OIL CORP

Location-Downhole: DST 3 4202-4230

Location-Surface: S25/16S/27W LANE COUNTY

Test Information:

Company:	DIAMOND TESTING		
Representative:	JOHN RIEDL		
Supervisor:	BRAD RINE		
Test Type:	CONVENTIONAL	Job Number:	D67
Test Unit:	2		
Start Date:	2004/10/13	Start Time:	00:20:00
End Date:	2004/10/13	End Time:	08:30:20
Report Date:	2004/10/13	Prepared By:	JOHN RIEDL
		Qualified By:	BRAD RINE

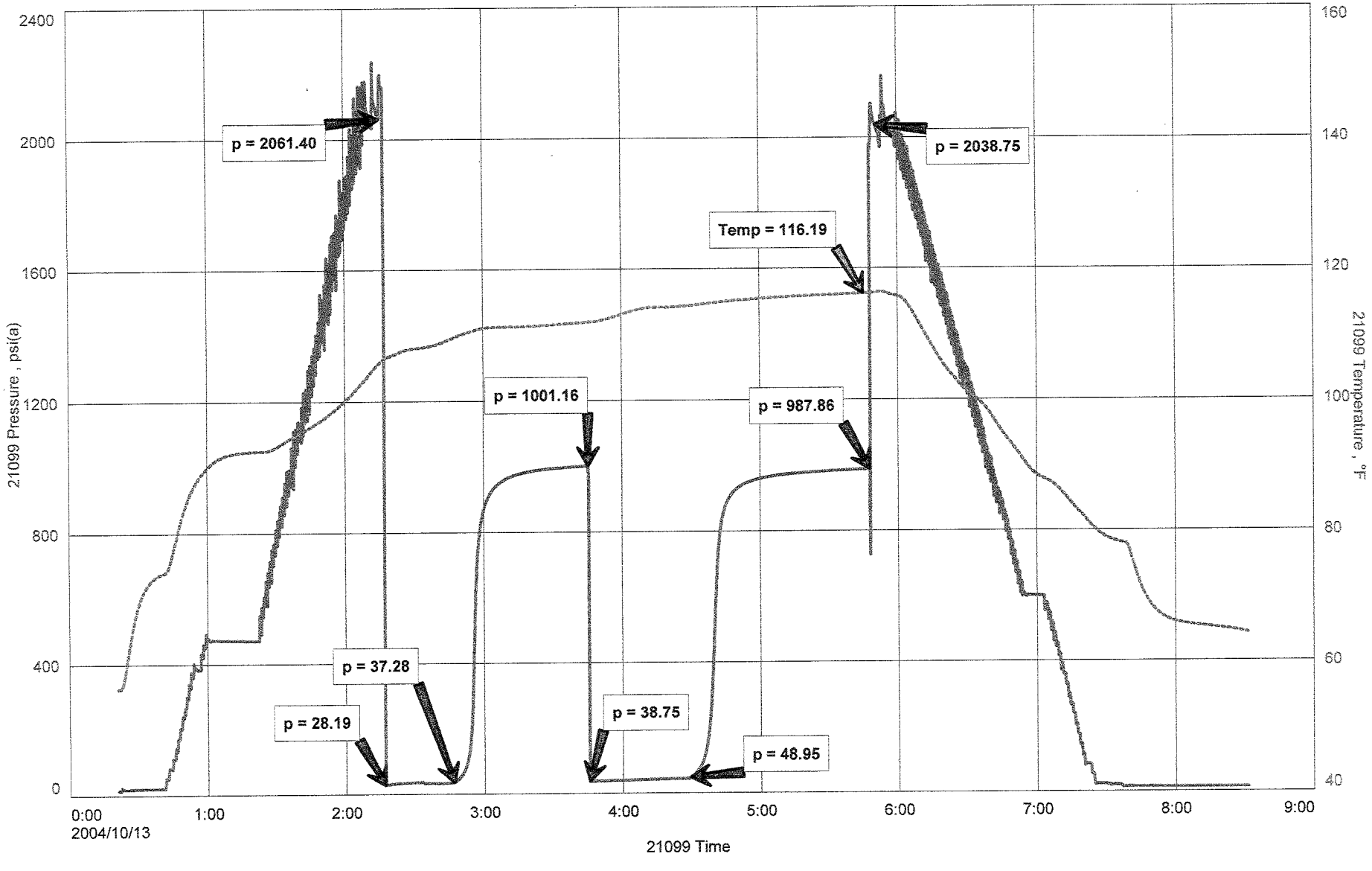
Remarks:

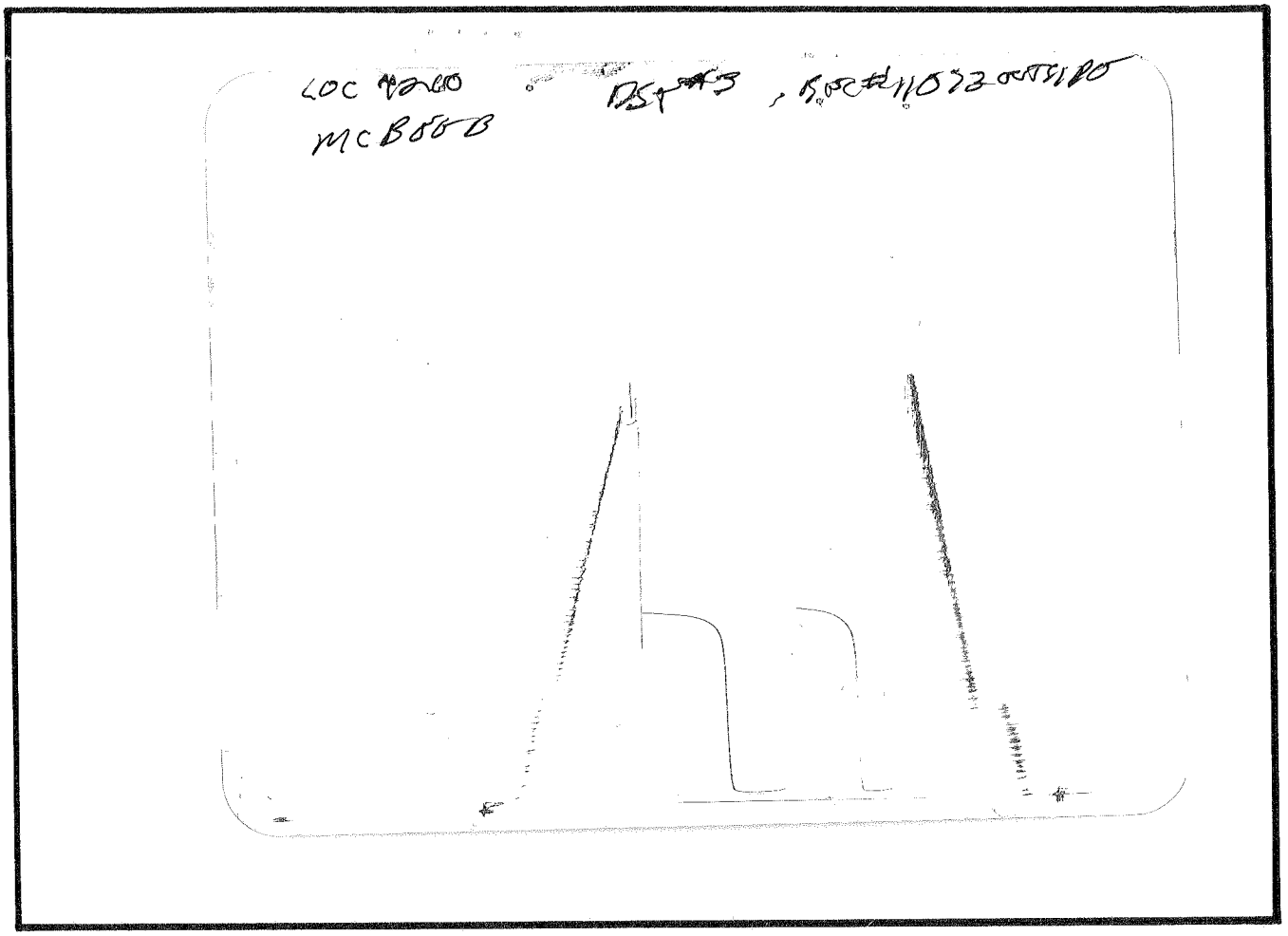
REC: 40' WCM WITHOIL SPECKS [15%WATER 85%MUD]

TRANS PACIFIC OIL CORP
DST 3 4202-4230
Start Test Date: 2004/10/13
Final Test Date: 2004/10/13

McBee "B" 1-25
Formation: LKC 180' ZONE
Job Number: D67

McBee "B" 1-25





This is an actual photograph of recorder chart.

POINT		PRESSURE Field Reading	Elec. Office Reading	
(A)	Initial Hydrostatic Mud	2061	2061	PSI
(B)	First Initial Flow Pressure	28	28	PSI
(C)	First Final Flow Pressure	37	37	PSI
(D)	Initial Closed-in Pressure	1001	1001	PSI
(E)	Second Initial Flow Pressure	39	39	PSI
(F)	Second Final Flow Pressure	49	49	PSI
(G)	Final Closed-in Pressure	988	988	PSI
(H)	Final Hydrostatic Mud	2039	2039	PSI

DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 21099.D68

Company Trans Pacific Oil Corporation Lease & Well No. McBee "B" No. 1-25

Elevation 2699 KB Formation Lansing/Kansas City 200' to 220' Effective Pay -- Ft. Ticket No. J1561

Date 10-13-04 Sec. 25 Twp. 16S Range 27W County Lane State Kansas

Test Approved By Brad Rine Diamond Representative John C. Riedl

Formation Test No. 4 Interval Tested from 4,229 ft. to 4,289 ft. Total Depth 4,289 ft.

Packer Depth 4,224 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 4,229 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 4,232 ft. Recorder Number 21099 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,286 ft. Recorder Number 11073 Cap. 3,900 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 54 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.1 Water Loss 9.0 cc. Drill Pipe Length 4,207 ft. I.D. 3 1/2 in.

Chlorides 4,000 P.P.M. Test Tool Length 22 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 60 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Strong blow. Off bottom of bucket in 16 mins. No blow back during shut-in.
2nd Open: Strong blow. Off bottom of bucket in 35 mins. No blow back during shut-in.

Recovered 140 ft. of slightly water cut mud = 1.988000 bbls. (Grind out: 15%-water; 85%-mud)

Recovered 380 ft. of slightly mud cut water = 5.396000 bbls. (Grind out: 10%-mud; 90%-water) Chlorides: 43,000 Ppm

Recovered 520 ft. of TOTAL FLUID = 7.384000 bbls.

Recovered ft. of

Recovered ft. of

Remarks Tool Sample Grind Out: 5%-mud; 95%-water

Time Set Packer(s) 9:45 ~~A~~P.M. Time Started Off Bottom 2:00 ~~A~~P.M. Maximum Temperature 124°

Initial Hydrostatic Pressure ..... (A) 2062 P.S.I.

Initial Flow Period ..... Minutes 30 (B) 40 P.S.I. to (C) 134 P.S.I.

Initial Closed In Period ..... Minutes 75 (D) 1030 P.S.I.

Final Flow Period ..... Minutes 60 (E) 139 P.S.I. to (F) 275 P.S.I.

Final Closed In Period ..... Minutes 90 (G) 989 P.S.I.

Final Hydrostatic Pressure ..... (H) 2051 P.S.I.

DIAMOND TESTING
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(620) 653-7550 • (800) 542-7313

FLUID SAMPLE DATA

Company Trans Pacific Oil Corporation

Lease & Well No. McBee "B" No. 1-25

Date 10-13-04 Sec. 25 Twp. 16 S Range 27 W

Formation Test No. 4 Interval Tested From 4,229 ft. to 4,289 ft. Total Depth 4,289 ft.

Formation Lansing/Kansas City 200' to 220'

	MUD PIT	RECOVERY
Viscosity	54 CP	-- CP
Weight	9.1	--
Water Loss	9.0 CC	-- CC
PH Factor	10.0	7.5

	RESISTIVITY		CHLORIDE CONTENT
Recovery Water	.20 @	60 °F.	41,000 ppm
Recovery Mud	-- @	-- °F.	-- ppm
Recovery Mud Filtrate	-- @	-- °F.	-- ppm
Mud Pit Sample	1.90 @	54 °F.	4,200 ppm
Mud Pit Sample Filtrate	1.90 @	52 °F.	4,400 ppm

Sample Taken By JOHN C. RIEDL

Witness By BRAD RINE

Remarks Pit filtrate triton dish chlorides were 4,000 Ppm
Recovery water dish chlorides were 43,000 Ppm

GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORP

Contact: SCOTT OATSDEAN

Phone: Fax: e-mail:

Site Information:

Contact: BRAD RINE

Phone: Fax: e-mail:

Well Information:

Name: McBee "B" 1-25

Operator: TRANS PACIFIC OIL CORP

Location-Downhole: DST 4 4229-4289

Location-Surface: S25/16S/27W LANE COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: BRAD RINE

Test Type: CONVENTIONAL Job Number: D68

Test Unit: 2

Start Date: 2004/10/13 Start Time: 20:18:00

End Date: 2004/10/14 End Time: 04:18:20

Report Date: 2004/10/14 Prepared By: JOHN RIEDL

Qualified By: BRAD RINE

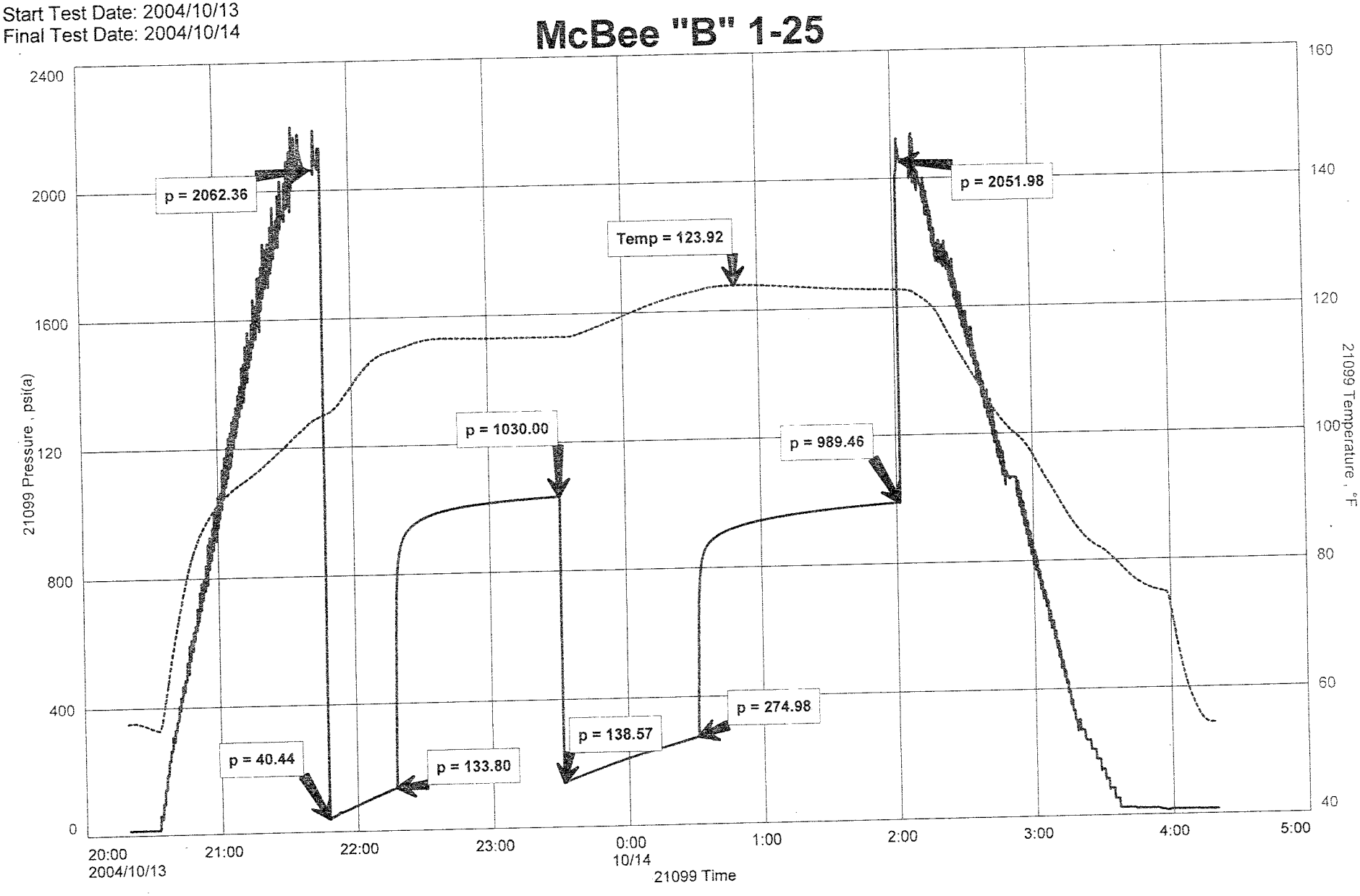
Remarks:

REC. 140'SLWCM [15%WATER 85%MUD] 380'SLMCW [10%MUD 90%WATER] 43,000Ppm
520' TOTAL FLUID REC.
TOOL GRINDOUT [5%MUD 95%WATER]

Fast

TRANS PACIFIC OIL CORP
DST 4 4229-4289
Start Test Date: 2004/10/13
Final Test Date: 2004/10/14

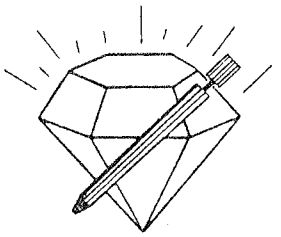
McBee "B" 1-25
Formation: LKC "200'+220"
Job Number: D68



Rec #11023 DST #4 McRee B #1-25
OUTSIDE

This is an actual photograph of recorder chart.

POINT		PRESSURE Field Reading	Elec. Office Reading	
(A)	Initial Hydrostatic Mud	2062	2062	PSI
(B)	First Initial Flow Pressure	40	40	PSI
(C)	First Final Flow Pressure	134	134	PSI
(D)	Initial Closed-in Pressure	1030	1030	PSI
(E)	Second Initial Flow Pressure	139	139	PSI
(F)	Second Final Flow Pressure	275	275	PSI
(G)	Final Closed-in Pressure	989	989	PSI
(H)	Final Hydrostatic Mud	2051	2051	PSI



DIAMOND TESTING

P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 21099.D69

Company Trans Pacific Oil Corporation — Lease & Well No. McBee "B" No. 1-25

Elevation 2699 KB — Formation Fort Scott — Effective Pay -- Ft. — Ticket No. J1562

Date 10-15-04 — Sec. 25 — Twp. 16S — Range 27W — County Lane — State Kansas

Test Approved By Brad Rine — Diamond Representative John C. Riedl

Formation Test No. 5 — Interval Tested from 4,480 ft. to 4,530 ft. — Total Depth 4,530 ft.

Packer Depth 4,475 ft. — Size 6 3/4 in. — Packer Depth -- ft. — Size -- in.

Packer Depth 4,480 ft. — Size 6 3/4 in. — Packer Depth -- ft. — Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 4,483 ft. — Recorder Number 21099 — Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,527 ft. — Recorder Number 11073 — Cap. 3,900 psi

Below Straddle Recorder Depth ft. — Recorder Number — Cap. psi

Drilling Contractor Duke Drilling Co., Inc. - Rig 4 — Drill Collar Length -- ft. — I.D. -- in.

Mud Type Chemical — Viscosity 68+ — Weight Pipe Length -- ft. — I.D. -- in.

Weight 9.3 — Water Loss 9.0 cc. — Drill Pipe Length 4,458 ft. — I.D. 3 1/2 in.

Chlorides 4,500 P.P.M. — Test Tool Length 22 ft. — Tool Size 3 1/2 - IF in.

Jars: Make Bowen — Serial Number Not Run — Anchor Length 50 ft. — Size 4 1/2 - FH in.

Did Well Flow? No — Reversed Out No — Surface Choke Size 1 in. — Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. — Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Weak, ½ in., blow decreasing. Dead in 28 mins. No blow back during shut-in.
2nd Open: No blow. No blow back during shut-in.

Recovered 8 ft. of drilling mud = .113600 bbls.

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks Tool Sample Grind Out: 3%-water; 97%-mud

Time Set Packer(s) 7:43 A.M. P.M. — Time Started Off Bottom 9:43 A.M. P.M. — Maximum Temperature 116°

Initial Hydrostatic Pressure		(A) 2224 P.S.I.		
Initial Flow Period	Minutes 30	(B) 31 P.S.I.	to (C) 32 P.S.I.	
Initial Closed In Period	Minutes 30	(D) 50 P.S.I.		
Final Flow Period	Minutes 30	(E) 32 P.S.I.	to (F) 34 P.S.I.	
Final Closed In Period	Minutes 30	(G) 42 P.S.I.		
Final Hydrostatic Pressure		(H) 2202 P.S.I.		

DIAMOND TESTING
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HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313

FLUID SAMPLE DATA

Company Trans Pacific Oil Corporation

Lease & Well No. McBee "B" No. 1-25

Date 10-15-04 Sec. 25 Twp. 16 S Range 27 W

Formation Test No. 5 Interval Tested From 4,480 ft. to 4,530 ft. Total Depth 4,530 ft.

Formation Fort Scott

	MUD PIT	RECOVERY
Viscosity	60 CP	68+ CP
Weight	9.0	9.3
Water Loss	9.0 CC	8.0 CC
PH Factor	10.5	10.0

	RESISTIVITY		CHLORIDE CONTENT
Recovery Water	-- @	-- °F.	--ppm
Recovery Mud	1.70 @	60 °F.	4,300 ppm
Recovery Mud Filtrate	1.50 @	62 °F.	4,600 ppm
Mud Pit Sample	1.90 @	50 °F.	4,600 ppm
Mud Pit Sample Filtrate	2.00 @	52 °F.	4,300 ppm

Sample Taken By JOHN C. RIEDL

Witness By BRAD RINE

Remarks Pit filtrate triton dish chlorides were 4,500 Ppm
Recovery filtrate triton dish chlorides were 4,700 Ppm

GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORP

Contact: SCOTT OATSDEAN

Phone: Fax: e-mail:

Site Information:

Contact: BRAD RINE

Phone: Fax: e-mail:

Well Information:

Name: McBee "B" 1-25

Operator: TRANS PACIFIC OIL CORP

Location-Downhole: DST 5 4480-4530

Location-Surface: S25/116S/27W

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: BRAD RINE

Test Type: CONVENTIONAL

Job Number: D69

Test Unit: 2

Start Date: 2004/10/15

Start Time: 05:48:00

End Date: 2004/10/15

End Time: 11:54:10

Report Date: 2004/10/15

Prepared By: JOHN RIEDL

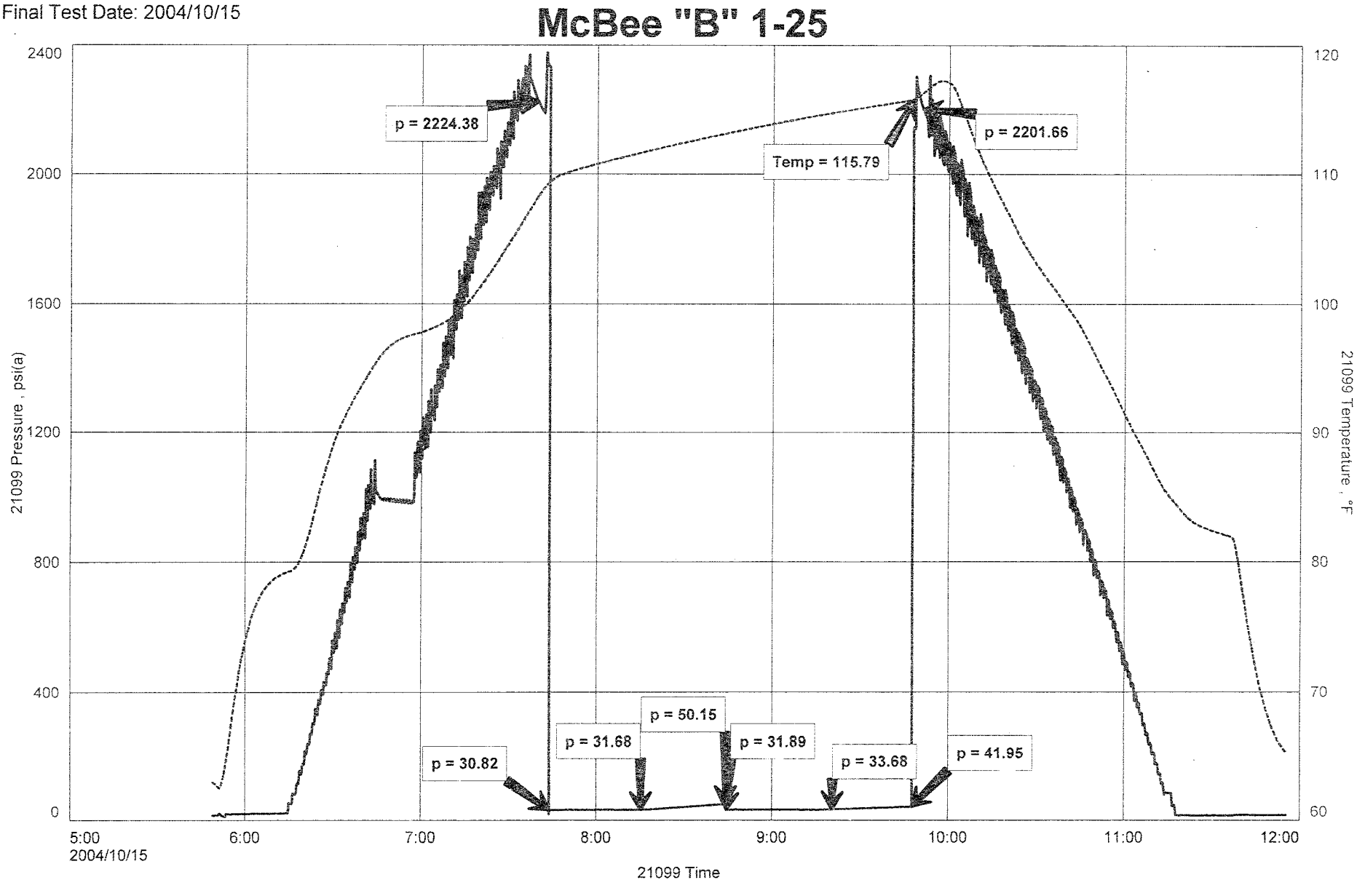
Qualified By: BRAD RINE

Remarks:

RECOVERY: 8' DRILLING MUD

TRANS PACIFIC OIL CORP
DST 5 4480-4530
Start Test Date: 2004/10/15
Final Test Date: 2004/10/15

McBee "B" 1-25
Formation: FORT SCOTT
Job Number: D69



McBee B 1-25 DST #5 BOC #11027 0015R
LOC 4527'

This is an actual photograph of recorder chart.

POINT		PRESSURE Field Reading	Elec. Office Reading	
(A)	Initial Hydrostatic Mud	2224	2224	PSI
(B)	First Initial Flow Pressure	31	31	PSI
(C)	First Final Flow Pressure	32	32	PSI
(D)	Initial Closed-in Pressure	50	50	PSI
(E)	Second Initial Flow Pressure	32	32	PSI
(F)	Second Final Flow Pressure	34	34	PSI
(G)	Final Closed-in Pressure	42	42	PSI
(H)	Final Hydrostatic Mud	2202	2202	PSI