

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 101-217090000

County Lane

SW - NW - SW - Sec. 17 Twp. 16 Rge. 27 XX^EW

1650 Feet from SN (circle one) Line of Section

330 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Albin Well # 1

Field Name WC

Producing Formation Kansas City

Elevation: Ground 2691' KB 2696'

Total Depth 4600' PBTD

Amount of Surface Pipe Set and Cemented at 287' Feet

Multiple Stage Cementing Collar Used? X Yes No

If yes, show depth set 2147' Feet

If Alternate II completion, cement circulated from 2147'

feet depth to surface w/ 4 5/8 sx cmt.

Drilling Fluid Management Plan ALT II 4-12-96
(Data must be collected from the Reserve Pit) Li

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 6039

Name: L. D. Drilling, Inc.

Address RR 1 Box 183 B

West 10th Street

City/State/Zip Great Bend, Ks 67530

Purchaser: National Cooperative Refinery Association

Operator Contact Person: L. D. Davis

Phone (316) 793-3051

Contractor: Name: L. D. Drilling, Inc

License: 6039

Wellsite Geologist: Kim Shoemaker

Designate Type of Completion

XX New Well Re-Entry Workover

XX Oil SWD S10W Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTD

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

9-10-95 9-21-95 10-02-95

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. D. Davis L. D. Davis

Title President Date 1-11-96

Subscribed and sworn to before me this 11th day of January, 1996.

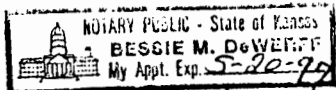
Notary Public Bessie M. DeWerff

Bessie M DeWerff

Date Commission Expires 5-20-97

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



JAN 11 1996