



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: _____

TIME ON: _____
TIME OFF: _____

Company _____ Lease & Well No. _____
Contractor _____ Charge to _____
Elevation _____ Formation _____ Effective Pay _____ Ft. Ticket No. _____
Date _____ Sec. _____ Twp. _____ S Range _____ W County _____ State **KANSAS**
Test Approved By _____ Diamond Representative _____

Formation Test No. _____ Interval Tested from _____ ft. to _____ ft. Total Depth _____ ft.
Packer Depth _____ ft. Size **6 3/4** in. Packer depth _____ ft. Size **6 3/4** in.
Packer Depth _____ ft. Size **6 3/4** in. Packer depth _____ ft. Size **6 3/4** in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Bottom Recorder Depth (Outside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type _____ Viscosity _____ Drill Collar Length _____ ft. I.D. **2 1/4** in.
Weight _____ Water Loss _____ cc. Weight Pipe Length _____ ft. I.D. **2 7/8** in.
Chlorides _____ P.P.M. Drill Pipe Length _____ ft. I.D. **3 1/2** in.
Jars: Make **STERLING** Serial Number _____ Test Tool Length _____ ft. Tool Size **3 1/2-IF** in.
Did Well Flow? _____ Reversed Out _____ Anchor Length _____ ft. Size **4 1/2-FH** in.
Main Hole Size **7 7/8** Tool Joint Size **4 1/2** in. Surface Choke Size **1** in. Bottom Choke Size **5/8** in.

Blow: 1st Open: _____
2nd Open: _____

Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
	Total

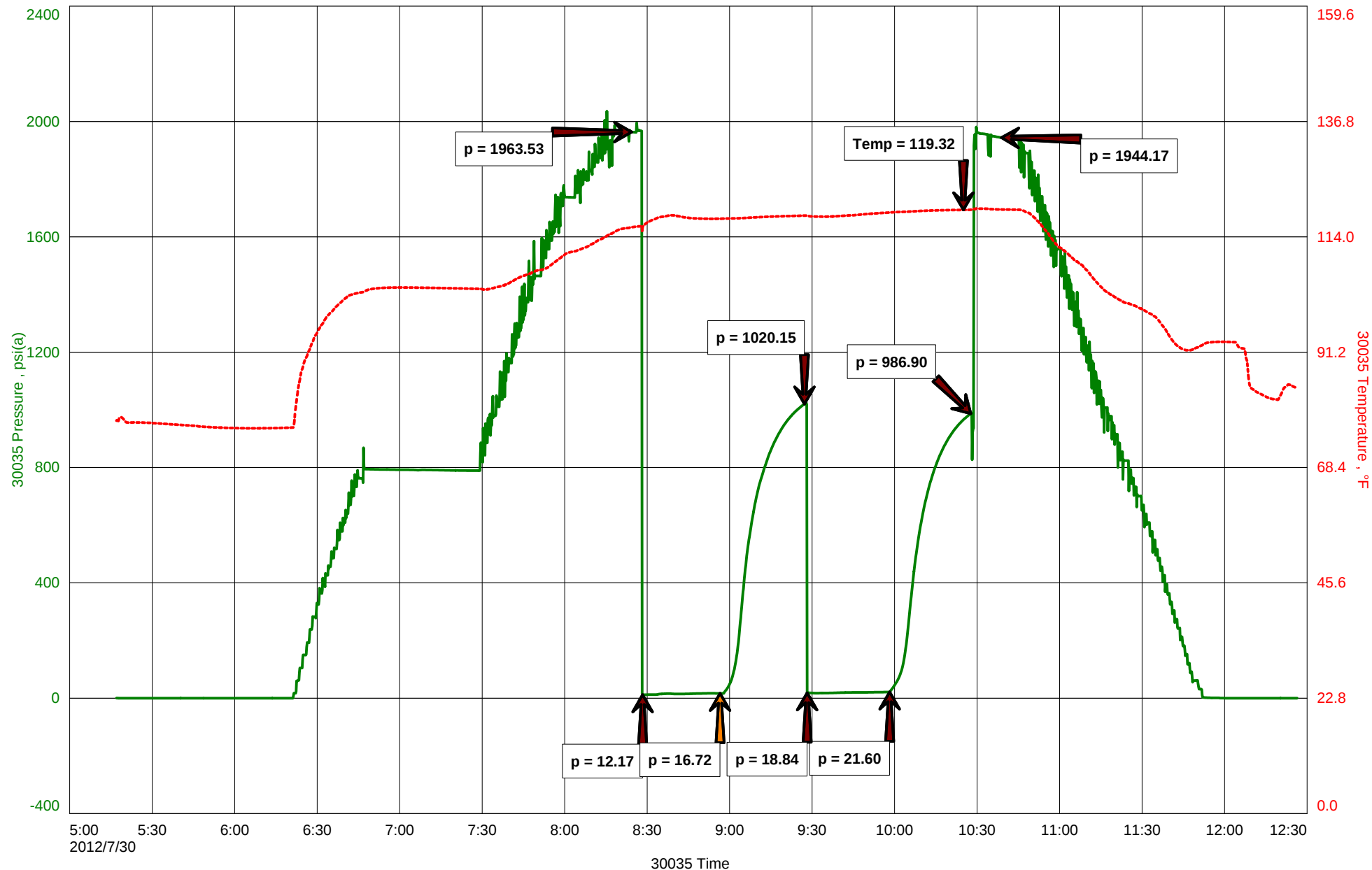
Time Set Packer(s) _____ A.M. _____ P.M. Time Started Off Bottom _____ A.M. _____ P.M. Maximum Temperature _____
Initial Hydrostatic Pressure..... (A) _____ P.S.I.
Initial Flow Period..... Minutes _____ (B) _____ P.S.I. to (C) _____ P.S.I.
Initial Closed In Period..... Minutes _____ (D) _____ P.S.I.
Final Flow Period..... Minutes _____ (E) _____ P.S.I. to (F) _____ P.S.I.
Final Closed In Period..... Minutes _____ (G) _____ P.S.I.
Final Hydrostatic Pressure..... (H) _____ P.S.I.

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Trans Pacific Oil Corp.
DST #1 Lansing 70' Zone 4040-4066'
Start Test Date: 2012/07/30
Final Test Date: 2012/07/30

Anderson Trust B Unit 1-23
Formation: DST #1 Lansing 70' Zone 4040-4066'
Pool: Wildcat
Job Number: S0189

Anderson Trust B Unit 1-23



Diamond Testing

General information Report

General Information

Company Name Trans Pacific Oil Corp.

Contact	Glenna Lowe	Job Number	S0189
Well Name	Anderson Trust B Unit 1-23	Representative	Jacob McCallie
Unique Well ID	DST #1 Lansing 70' Zone 4040-4066'	Well Operator	Trans Pacific Oil Corp.
Surface Location	SEC 23-16S-27W Lane County	Report Date	2012/07/30
Well License Number		Prepared By	Jacob McCallie
Field	Broughton Southeast		
Well Type	Vertical		

Test Type	Drill Stem Test		
Formation	DST #1 Lansing 70' Zone 4040-4066'	Start Test Time	05:17:00
Well Fluid Type	01 Oil	Final Test Time	12:27:00
Start Test Date	2012/07/30		
Final Test Date	2012/07/30		
Gauge Name	30035		
Gauge Serial Number			

Test Results

RECOVERED:

30'	SOS MUD	100% MUD
30'	TOTAL FLUID	

TOOL SAMPLE:
100% MUD



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TIME OFF: _____

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Contractor _____ Charge to _____
Elevation _____ Formation _____ Effective Pay _____ Ft. Ticket No. _____
Date _____ Sec. _____ Twp. _____ S Range _____ W County _____ State **KANSAS**
Test Approved By _____ Diamond Representative _____

Formation Test No. _____ Interval Tested from _____ ft. to _____ ft. Total Depth _____ ft.
Packer Depth _____ ft. Size **6 3/4** in. Packer depth _____ ft. Size **6 3/4** in.
Packer Depth _____ ft. Size **6 3/4** in. Packer depth _____ ft. Size **6 3/4** in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Bottom Recorder Depth (Outside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type _____ Viscosity _____ Drill Collar Length _____ ft. I.D. **2 1/4** in.
Weight _____ Water Loss _____ cc. Weight Pipe Length _____ ft. I.D. **2 7/8** in.
Chlorides _____ P.P.M. Drill Pipe Length _____ ft. I.D. **3 1/2** in.
Jars: Make **STERLING** Serial Number _____ Test Tool Length _____ ft. Tool Size **3 1/2-IF** in.
Did Well Flow? _____ Reversed Out _____ Anchor Length _____ ft. Size **4 1/2-FH** in.
Main Hole Size **7 7/8** Tool Joint Size **4 1/2** in. Surface Choke Size **1** in. Bottom Choke Size **5/8** in.

Blow: 1st Open: _____
2nd Open: _____

Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
	Total

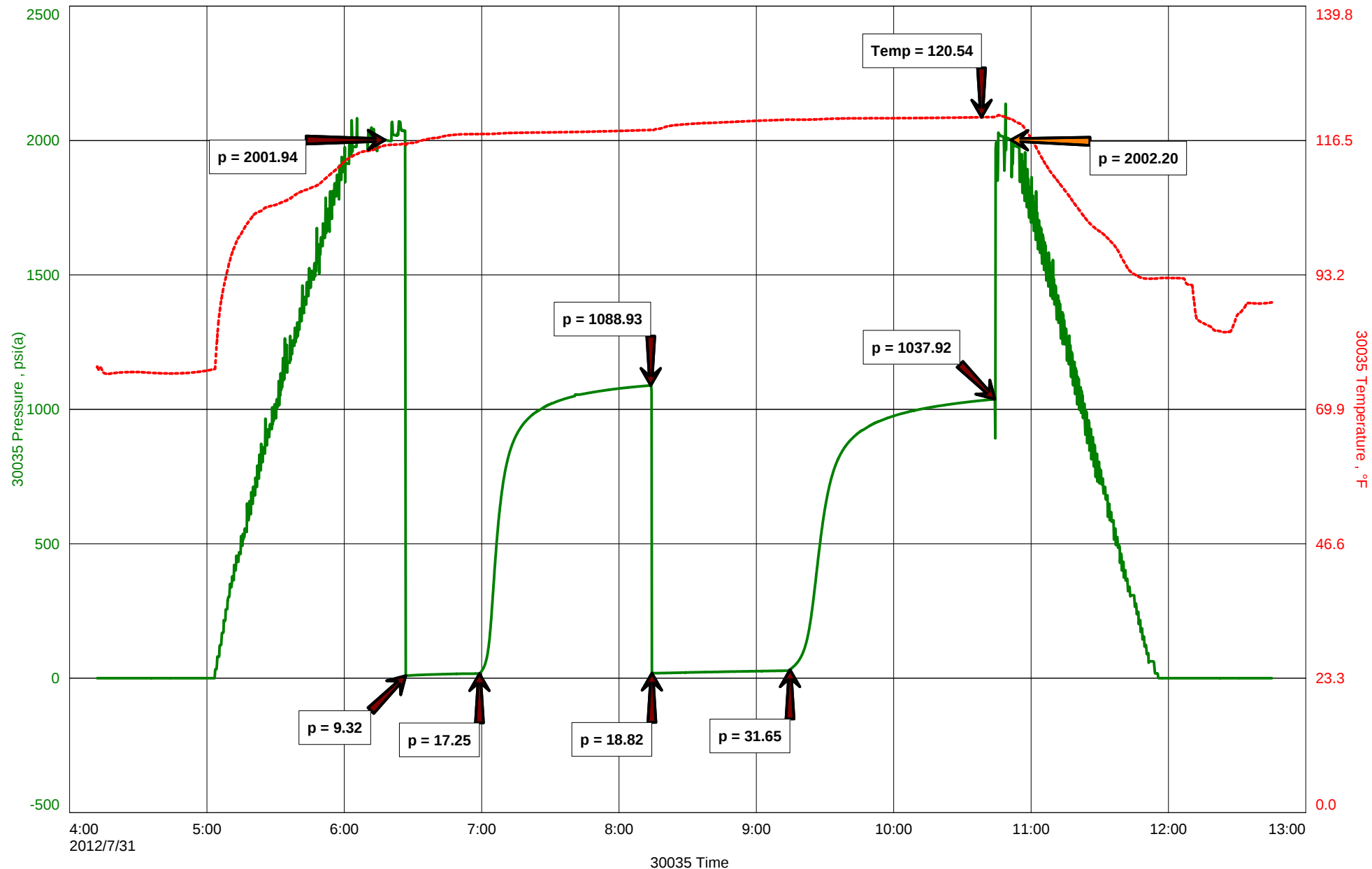
Time Set Packer(s) _____ A.M. _____ P.M. Time Started Off Bottom _____ A.M. _____ P.M. Maximum Temperature _____
Initial Hydrostatic Pressure..... (A) _____ P.S.I.
Initial Flow Period..... Minutes _____ (B) _____ P.S.I. to (C) _____ P.S.I.
Initial Closed In Period..... Minutes _____ (D) _____ P.S.I.
Final Flow Period..... Minutes _____ (E) _____ P.S.I. to (F) _____ P.S.I.
Final Closed In Period..... Minutes _____ (G) _____ P.S.I.
Final Hydrostatic Pressure..... (H) _____ P.S.I.

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Trans Pacific Oil Corp.
DST #2 Lansing 140-160' 4122-4190'
Start Test Date: 2012/07/31
Final Test Date: 2012/07/31

Anderson Trust B Unit 1-23
Formation: DST #2 Lansing 140-160' 4122-4190'
Pool: Wildcat
Job Number: S0190

Anderson Trust B Unit 1-23



Diamond Testing

General information Report

General Information

Company Name Trans Pacific Oil Corp.

Contact

Glenna Lowe

Well Name

Anderson Trust B Unit 1-23

Unique Well ID

DST #2 Lansing 140-160' 4122-4190'

Surface Location

SEC 23-16S-27W Lane County

Well License Number

Field

Broughton Southeast

Well Type

Vertical

Job Number

S0190

Representative

Jacob McCallie

Well Operator

Trans Pacific Oil Corp.

Report Date

2012/07/31

Prepared By

Jacob McCallie

Test Type

Drill Stem Test

Formation

DST #2 Lansing 140-160' 4122-4190'

Well Fluid Type

01 Oil

Start Test Time

04:12:00

Final Test Time

12:46:00

Start Test Date

2012/07/31

Final Test Date

2012/07/31

Gauge Name

30035

Gauge Serial Number

Test Results

RECOVERED:

28'

Mud Cut WTR

95% WTR 5% MUD

30'

Watery Mud

10% WTR 90% MUD

58'

TOTAL FLUID

PH: 10

RW: .58 @ 95 degrees F

Chlorides: 14,000 ppm

TOOL SAMPLE:

48% WTR 52% MUD



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Company _____ Lease & Well No. _____
Contractor _____ Charge to _____
Elevation _____ Formation _____ Effective Pay _____ Ft. Ticket No. _____
Date _____ Sec. _____ Twp. _____ S Range _____ W County _____ State **KANSAS**
Test Approved By _____ Diamond Representative _____

Formation Test No. _____ Interval Tested from _____ ft. to _____ ft. Total Depth _____ ft.
Packer Depth _____ ft. Size **6 3/4** in. Packer depth _____ ft. Size **6 3/4** in.
Packer Depth _____ ft. Size **6 3/4** in. Packer depth _____ ft. Size **6 3/4** in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Bottom Recorder Depth (Outside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type _____ Viscosity _____ Drill Collar Length _____ ft. I.D. **2 1/4** in.
Weight _____ Water Loss _____ cc. Weight Pipe Length _____ ft. I.D. **2 7/8** in.
Chlorides _____ P.P.M. Drill Pipe Length _____ ft. I.D. **3 1/2** in.
Jars: Make **STERLING** Serial Number _____ Test Tool Length _____ ft. Tool Size **3 1/2-IF** in.
Did Well Flow? _____ Reversed Out _____ Anchor Length _____ ft. Size **4 1/2-FH** in.
Main Hole Size **7 7/8** Tool Joint Size **4 1/2** in. Surface Choke Size **1** in. Bottom Choke Size **5/8** in.

Blow: 1st Open: _____
2nd Open: _____

Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
	Total

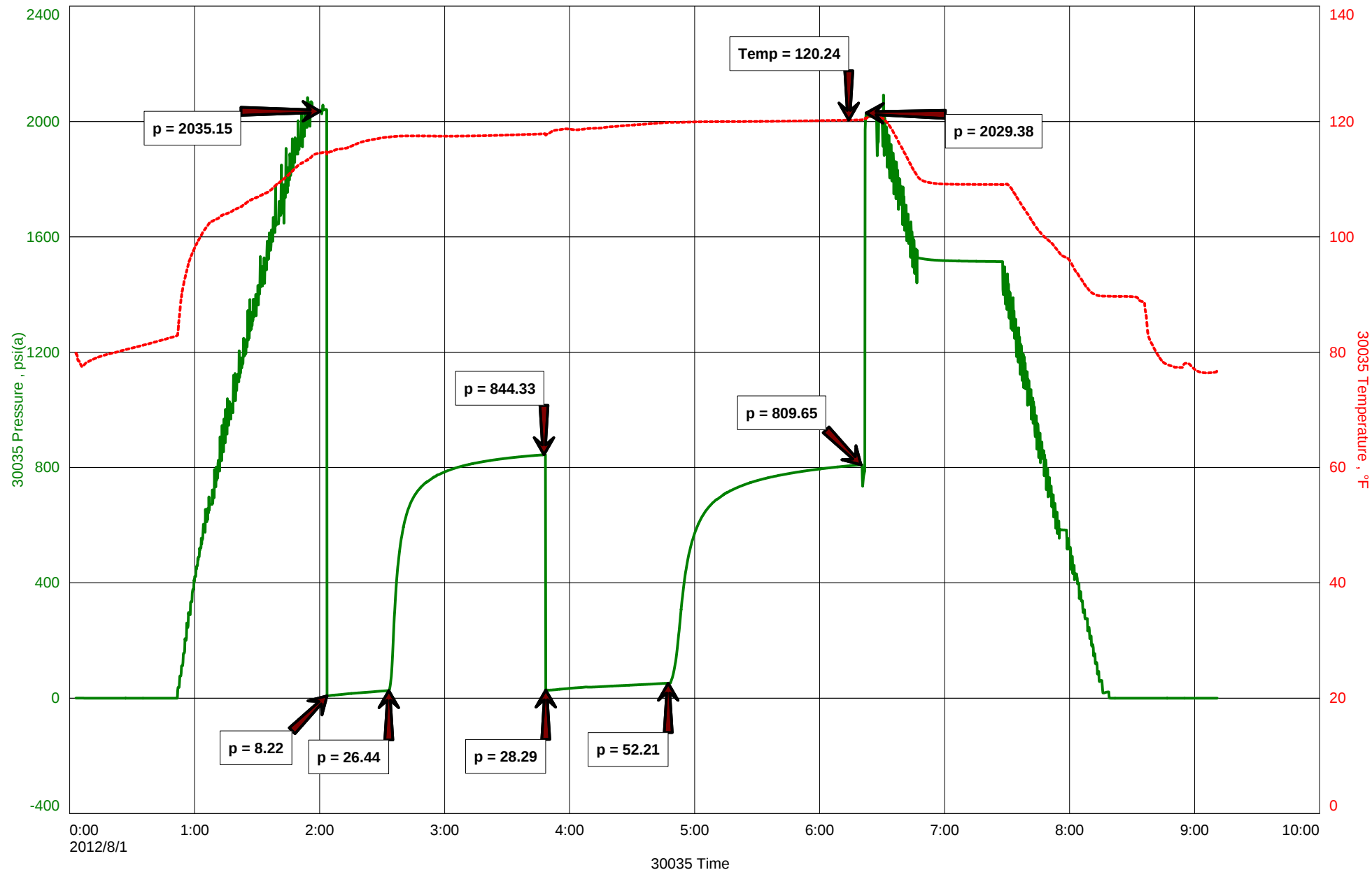
Time Set Packer(s) _____ A.M. _____ P.M. Time Started Off Bottom _____ A.M. _____ P.M. Maximum Temperature _____
Initial Hydrostatic Pressure..... (A) _____ P.S.I.
Initial Flow Period..... Minutes _____ (B) _____ P.S.I. to (C) _____ P.S.I.
Initial Closed In Period..... Minutes _____ (D) _____ P.S.I.
Final Flow Period..... Minutes _____ (E) _____ P.S.I. to (F) _____ P.S.I.
Final Closed In Period..... Minutes _____ (G) _____ P.S.I.
Final Hydrostatic Pressure..... (H) _____ P.S.I.

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Trans Pacific Oil Corp.
DST #3 Lansing 180-200' Zone 4186-4244'
Start Test Date: 2012/08/01
Final Test Date: 2012/08/01

Anderson Trust B Unit 1-23
Formation: DST #3 Lansing 180-200' Zone 4186-4244'
Pool: Wildcat
Job Number: S0191

Anderson Trust B Unit 1-23



Diamond Testing

General information Report

General Information

Company Name Trans Pacific Oil Corp.

Contact

Glenna Lowe

Well Name

Anderson Trust B Unit 1-23

Job Number

S0191

Unique Well ID

DST #3 Lansing 180-200' Zone 4186-4244'

Representative

Jacob McCallie

Surface Location

SEC 23-16S-27W Lane County

Well Operator

Trans Pacific Oil Corp

Well License Number

Report Date

2012/08/01

Field

Broughton Southeast

Prepared By

Jacob McCallie

Well Type

Vertical

Test Type

Drill Stem Test

Formation

DST #3 Lansing 180-200' Zone 4186-4244'

Well Fluid Type

06 Water

Start Test Time

00:03:00

Final Test Time

09:12:00

Start Test Date

2012/08/01

Final Test Date

2012/08/01

Gauge Name

30035

Gauge Serial Number

Test Results

RECOVERED:

103'

Muddy WTR

85% WTR 15% MUD

103'

TOTAL FLUID

PH: 9

RW: .34 @ 81 degrees F

Chlorides: 19,000 ppm

TOOL SAMPLE:

37% WTR 63% MUD



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Company _____ Lease & Well No. _____
Contractor _____ Charge to _____
Elevation _____ Formation _____ Effective Pay _____ Ft. Ticket No. _____
Date _____ Sec. _____ Twp. _____ S Range _____ W County _____ State **KANSAS**
Test Approved By _____ Diamond Representative _____

Formation Test No. _____ Interval Tested from _____ ft. to _____ ft. Total Depth _____ ft.
Packer Depth _____ ft. Size **6 3/4** in. Packer depth _____ ft. Size **6 3/4** in.
Packer Depth _____ ft. Size **6 3/4** in. Packer depth _____ ft. Size **6 3/4** in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Bottom Recorder Depth (Outside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type _____ Viscosity _____ Drill Collar Length _____ ft. I.D. **2 1/4** in.
Weight _____ Water Loss _____ cc. Weight Pipe Length _____ ft. I.D. **2 7/8** in.
Chlorides _____ P.P.M. Drill Pipe Length _____ ft. I.D. **3 1/2** in.
Jars: Make **STERLING** Serial Number _____ Test Tool Length _____ ft. Tool Size **3 1/2-IF** in.
Did Well Flow? _____ Reversed Out _____ Anchor Length _____ ft. Size **4 1/2-FH** in.
Main Hole Size **7 7/8** Tool Joint Size **4 1/2** in. Surface Choke Size **1** in. Bottom Choke Size **5/8** in.

Blow: 1st Open: _____
2nd Open: _____

Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
	Total

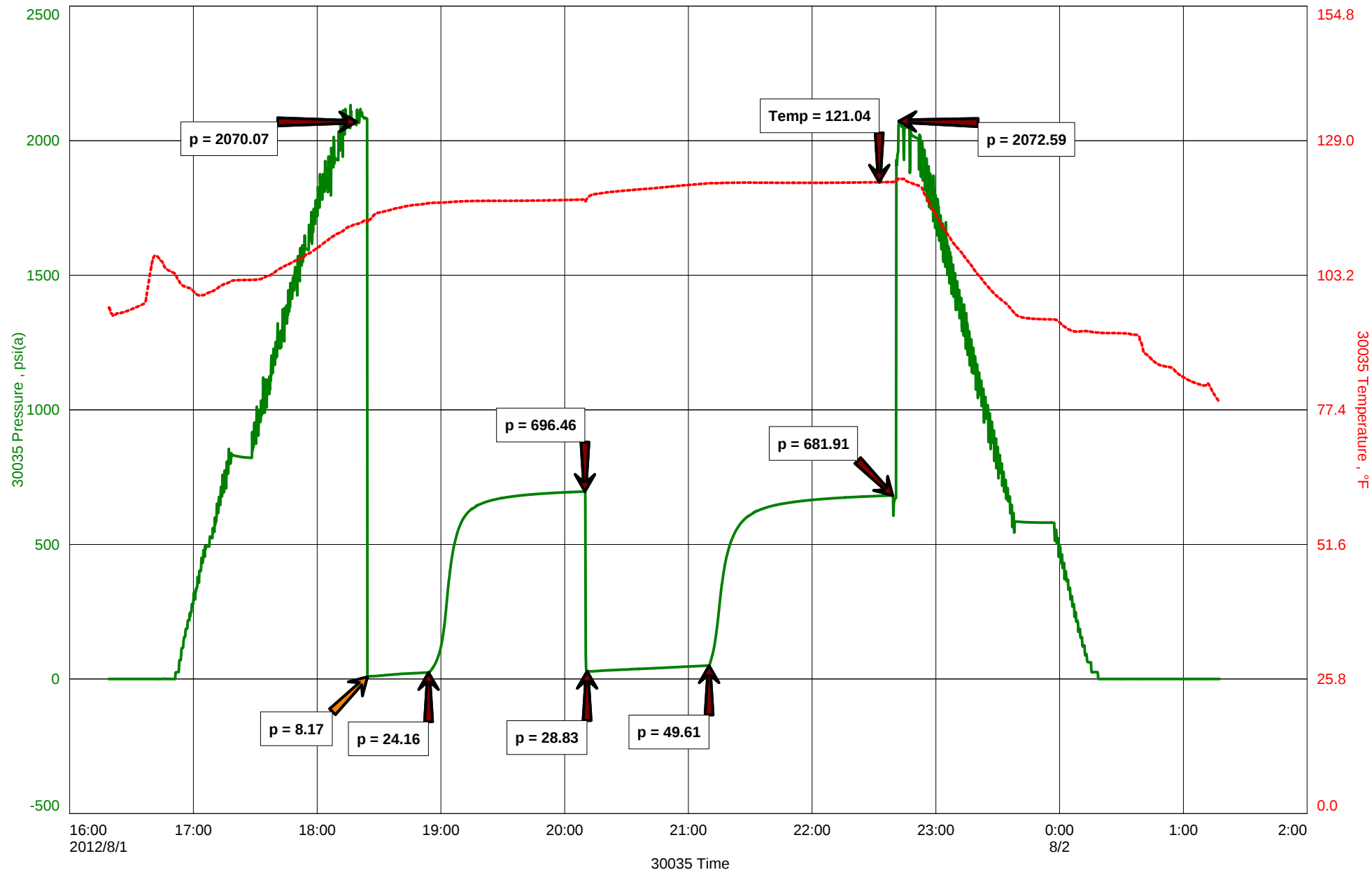
Time Set Packer(s) _____ A.M. _____ P.M. Time Started Off Bottom _____ A.M. _____ P.M. Maximum Temperature _____
Initial Hydrostatic Pressure..... (A) _____ P.S.I.
Initial Flow Period..... Minutes _____ (B) _____ P.S.I. to (C) _____ P.S.I.
Initial Closed In Period..... Minutes _____ (D) _____ P.S.I.
Final Flow Period..... Minutes _____ (E) _____ P.S.I. to (F) _____ P.S.I.
Final Closed In Period..... Minutes _____ (G) _____ P.S.I.
Final Hydrostatic Pressure..... (H) _____ P.S.I.

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Trans Pacific Oil Corp
DST #4 Lansing 220' Zone 4246-4270'
Start Test Date: 2012/08/01
Final Test Date: 2012/08/02

Anderson Trust B Unit 1-23
Formation: DST #4 Lansing 220' Zone 4246-4270'
Pool: Wildcat
Job Number: S0192

Anderson Trust B Unit 1-23



Diamond Testing

General information Report

General Information

Company Name Trans Pacific Oil Corp

Contact

Glenna Lowe

Well Name

Anderson Trust B Unit 1-23

Unique Well ID

DST #4 Lansing 220' Zone 4246-4270'

Surface Location

SEC 23-16S-27W Lane County

Well License Number

Field

Broughton Southeast

Well Type

Vertical

Job Number

S0192

Representative

Jacob McCallie

Well Operator

Trans Pacific Oil Corp

Report Date

2012/08/02

Prepared By

Jacob McCallie

Test Type

Drill Stem Test

Formation

DST #4 Lansing 220' Zone 4246-4270'

Well Fluid Type

01 Oil

Start Test Time

16:19:00

Final Test Time

01:20:00

Start Test Date

2012/08/01

Final Test Date

2012/08/02

Gauge Name

30035

Gauge Serial Number

Test Results

RECOVERED:

772'

GIP

15'

CO

95'

Gas Cut Muddy Oil

110'

TOTAL FLUID

100% OIL

GRAVITY: 39 @ 60 degrees F

5% Gas 50% Oil 45% Mud

TOOL SAMPLE:

60% OIL 40% MUD