

15-101-21859



Ricketts Testing, Inc.

3-16s-27w
ORIGINAL

Company PALOMINO PETROLEUM, INC. Lease & Well No. MENDENHALL "B" #2
 Elevation 2623 K.B. Formation _____ Ticket No. 2236
 Date 1-2-05 Sec. 3 Twp. 16S Range 27W County LANE State KS
 Test Approved by _____ Ricketts Representative JIM RICKETTS

Formation Test No. 1 Interval Tested from 3834 ft. to 3972 ft. Total Depth 3972 ft.
 Packer Depth 3834 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Packer Depth 3831 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3839 ft. Recorder Number 11027 Cap. 4625
 Bottom Recorder Depth (Outside) 3842 ft. Recorder Number Z43 Cap. 6000
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor PICKRELL DRILLING RIG #10 Drill Collar Length _____ I.D. _____ in.
 Mud Type CHEMICAL Viscosity 46 Weight Pipe Length _____ I.D. _____ in.
 Weight 9.1 Water Loss 9.6 cc. Drill Pipe Length 3814 I.D. 3.25 in.
 Chlorides 2700 P.P.M. Test Tool Length 20 ft. Tool Size 5 1/2 in.
 Jars: Make _____ Serial Number _____ Anchor Length 138 ft. Size 5 1/2 in.
 Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Gravity Oil _____ Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

Blow: STRONG BLOW THROUGHOUT TEST.

Recovered 2370 ft. of SLIGHTLY OIL CUT WATER. LESS THAN 1% OIL.

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Remarks: DST FLUID CHLORIDES 52,000 PPM

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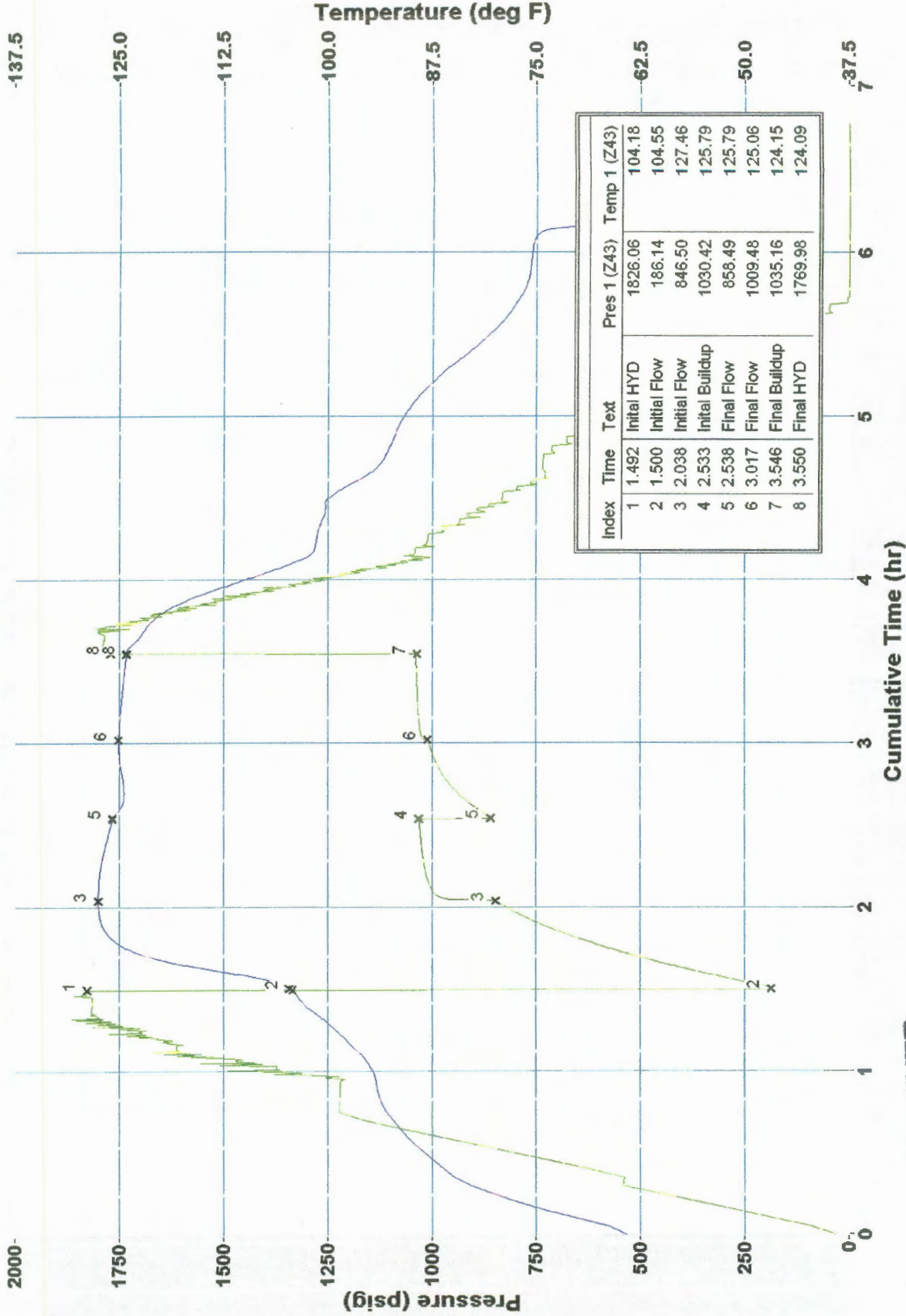
Time Set Packer (s) 7:50 AM. Time Started Off Bottom 9:50 A M. Maximum Temperature 127°
 Initial Hydrostatic Pressure.....(A) 1826 P.S.I.
 Initial Flow PeriodMinutes 30 (B) 186 P.S.I. to
 (C) 864 P.S.I.
 Initial Closed In PeriodMinutes 30 (D) 1030 P.S.I.
 Final Flow PeriodMinutes 30 (E) 858 P.S.I. to
 (F) 1009 P.S.I.
 Final Closed In Period.....Minutes 30 (G) 1035 P.S.I.
 Final Hydrostatic Pressure(H) 1769 P.S.I.



Company Name
Palomiro Petroleum Inc.
Well Name
Mendenhall "B" #2
Type of Test
DST#1 3834 To 3972
Date(s) of Test
1-2-2005



01-02-2005 DST#1 Mendenhall "B" 2



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Company PALOMINO PETROLEUM, INC. Lease & Well No. MENDENHALL "B" #2
Elevation 2623 K.B. Formation KANSAS CITY Ticket No. 2237
Date 1-3-05 Sec. 3 Twp. 16S Range 27W County LANE State KS
Test Approved by _____ Ricketts Representative JIM RICKETTS
Formation Test No. 2 Interval Tested from 4018 ft. to 4080 ft. Total Depth 4080 ft.
Packer Depth 4018 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Packer Depth 4015 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Depth of Selective Zone Set _____
Top Recorder Depth (Inside) 4023 ft. Recorder Number 11027 Cap. 4625
Bottom Recorder Depth (Outside) 4026 ft. Recorder Number 243 Cap. 6000
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____
Drilling Contractor PICKRELL DRILLING RIG #10 Drill Collar Length _____ I.D. _____ in.
Mud Type CHEMICAL Viscosity 48 Weight Pipe Length _____ I.D. _____ in.
Weight 9.1 Water Loss 9.6 cc. Drill Pipe Length 3998 I.D. 3.25 in.
Chlorides 2700 P.P.M. Test Tool Length 20 ft. Tool Size 5 1/2 in.
Jars: Make _____ Serial Number _____ Anchor Length 62 ft. Size 5 1/2 in.
Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
Gravity Oil _____ Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.
Blow: STRONG BLOW IN 15 MINUTES INITIAL FLOW PERIOD.
STRONG BLOW IN 2 MINUTES FINAL FLOW PERIOD.
Recovered 250 ft. of GAS & MUD CUT OIL. 70% OIL 20% GAS 10% MUD
Recovered 930 ft. of GAS IN PIPE.
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Remarks: _____

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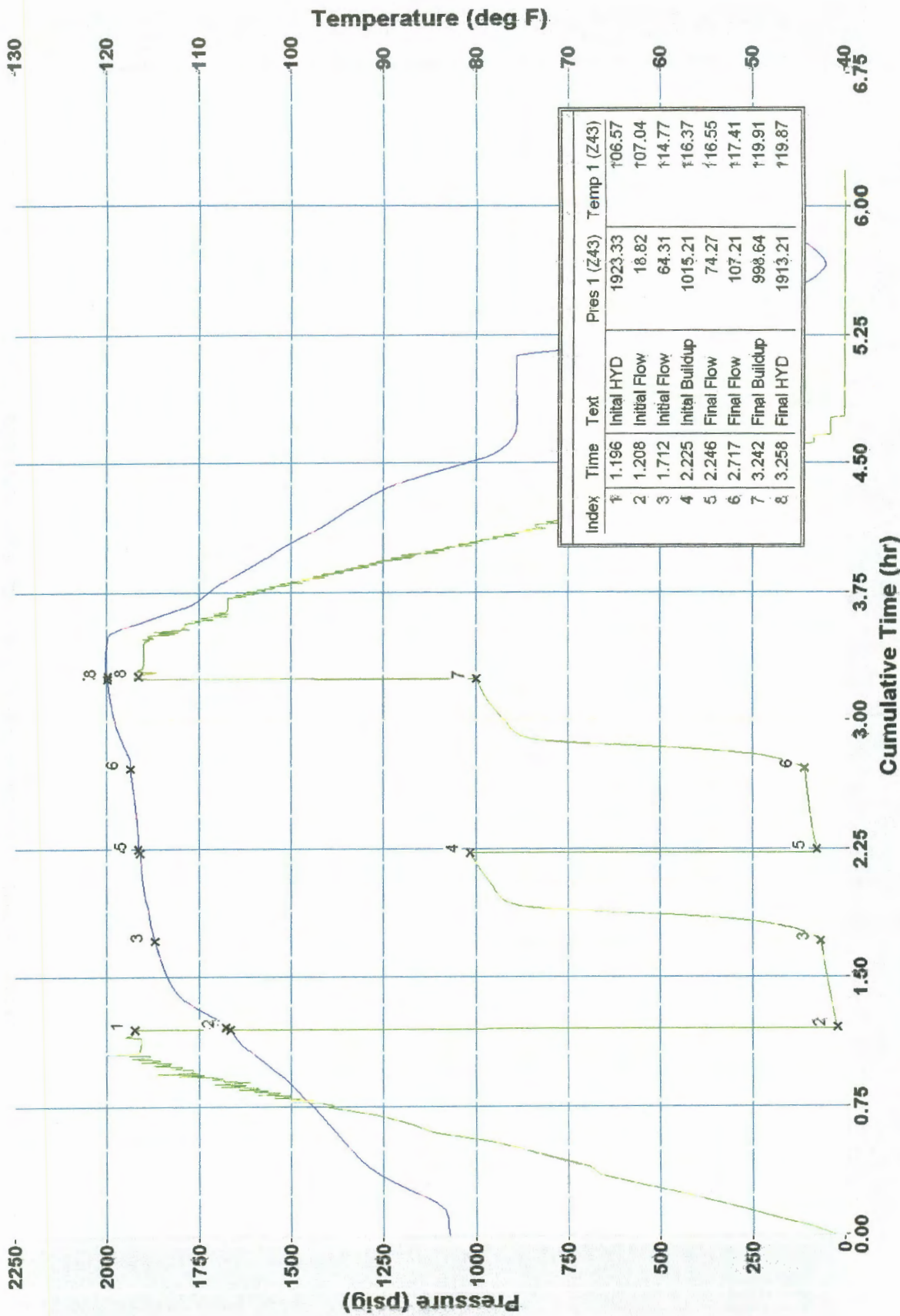
Time Set Packer (s) 5:30 A.M. Time Started Off Bottom 7:30 A.M. Maximum Temperature 119°
Initial Hydrostatic Pressure(A) 1923 P.S.I.
Initial Flow PeriodMinutes 30 (B) 18 P.S.I. to
(C) 64 P.S.I.
Initial Closed In PeriodMinutes 30 (D) 1015 P.S.I.
Final Flow PeriodMinutes 30 (E) 74 P.S.I. to
(F) 107 P.S.I.
Final Closed In PeriodMinutes 30 (G) 998 P.S.I.
Final Hydrostatic Pressure(H) 1913 P.S.I.



Company Name
Palomino Petroleum Inc.
Well Name
Mendenhall "B" #2
Type of Test
DST#2 4018 to 4080'
Date(s) of Test
1-3-2005



01-03-2005 DST#2 Mendenhall B 2



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Company PALOMINO PETROLEUM, INC. Lease & Well No. MENDENHALL "B" #2
Elevation 2623 K.B. Formation KANSAS CITY Ticket No. 2238
Date 1-3-05 Sec. 3 Twp. 16S Range 27W County LANE State KS
Test Approved by _____ Ricketts Representative JIM RICKETTS

Formation Test No. 3 Interval Tested from 4090 ft. to 4110 ft. Total Depth 4110 ft.
Packer Depth 4090 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Packer Depth 4087 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4095 ft. Recorder Number 11027 Cap. 4625
Bottom Recorder Depth (Outside) 4098 ft. Recorder Number 243 Cap. 6000
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor PICKRELL DRILLING RIG #10 Drill Collar Length _____ I.D. _____ in
Mud Type CHEMICAL Viscosity 44 Weight Pipe Length _____ I.D. _____ in
Weight 9.1 Water Loss 9.6 cc. Drill Pipe Length 4070 I.D. 3.25 in
Chlorides 3200 P.P.M. Test Tool Length 20 ft. Tool Size. 5 1/2 in
Jars: Make _____ Serial Number _____ Anchor Length 20 ft. Size 5 1/2 in
Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in
Gravity Oil _____ Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in

Blow: VERY WEAK BLOW. DIED IN 8 MINUTES. WARMED SURFACE EQUIPMENT, THEN VERY WEAK BLOW
INITIAL FLOW PERIOD. NO BLOW FINAL FLOW PERIOD.

Recovered 2 ft. of MUD.

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Remarks: _____

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Time Set Packer (s) 8:52 P.M. Time Started Off Bottom 10:52 P.M. Maximum Temperature 113°

Initial Hydrostatic Pressure(A) 1990 P.S.I.

Initial Flow PeriodMinutes 30 (B) 13 P.S.I. to
(C) 13 P.S.I.

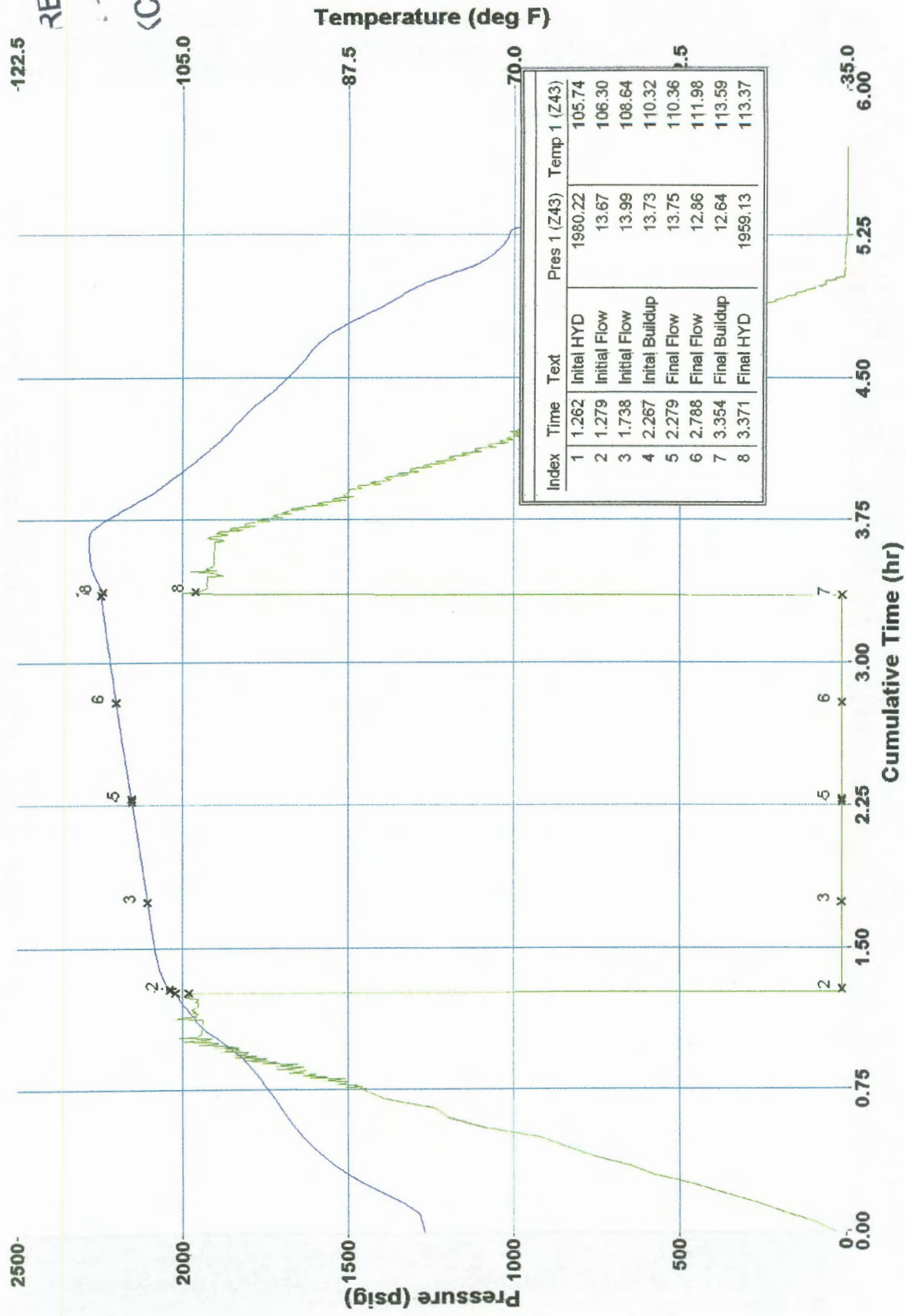
Initial Closed In PeriodMinutes 30 (D) 13 P.S.I.

Final Flow PeriodMinutes 30 (E) 13 P.S.I. to
(F) 12 P.S.I.

Final Closed In PeriodMinutes 30 (G) 12 P.S.I.

Final Hydrostatic Pressure(H) 1959 P.S.I.

03-01-2005 DST #3 Mendenhall B #2



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Company PALOMINO PETROLEUM, INC. Lease & Well No. MENDENHALL "B" #2
Elevation 2623 K.B. Formation KANSAS CITY Ticket No. 2239
Date 1-4-05 Sec. 3 Twp. 16S Range 27W County LANE State KS
Test Approved by _____ Ricketts Representative JIM RICKETTS

Formation Test No. 4 Interval Tested from 4120 ft. to 4177 ft. Total Depth 4177 ft.
Packer Depth 4120 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Packer Depth 4117 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4125 ft. Recorder Number 11027 Cap. 4625
Bottom Recorder Depth (Outside) 4128 ft. Recorder Number 243 Cap. 6000
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor PICKRELL DRILLING RIG #10 Drill Collar Length _____ I.D. _____ in.
Mud Type CHEMICAL Viscosity 48 Weight Pipe Length _____ I.D. _____ in.
Weight 9.2 Water Loss 9.6 cc. Drill Pipe Length 4100 I.D. 3.25 in.
Chlorides 2800 P.P.M. Test Tool Length 20 ft. Tool Size 5 1/2 in.
Jars: Make _____ Serial Number _____ Anchor Length 57 ft. Size 5 1/2 in.
Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
Gravity Oil _____ Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

Blow: STRONG BLOW, OFF BOTTOM IN 12 MINUTES INITIAL FLOW PERIOD.
STRONG BLOW, OFF BOTTOM IN 10 MINUTES FINAL FLOW PERIOD.

Recovered 120 ft. of HEAVY OIL CUT MUD. 10% OIL 20% GAS 70% MUD
Recovered 30 ft. of SLIGHTLY OIL CUT MUD & WATER. 1% OIL 30% WATER 69% MUD
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Remarks: _____

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Time Set Packer (s) 2:33 P.M. Time Started Off Bottom 4:33 P.M. Maximum Temperature 120°
Initial Hydrostatic Pressure(A) 1993 P.S.I.
Initial Flow PeriodMinutes 30 (B) 17 P.S.I. to
(C) 37 P.S.I.
Initial Closed In PeriodMinutes 30 (D) 516 P.S.I.
Final Flow PeriodMinutes 30 (E) 45 P.S.I. to
(F) 63 P.S.I.
Final Closed In PeriodMinutes 30 (G) 487 P.S.I.
Final Hydrostatic Pressure(H) 1950 P.S.I.

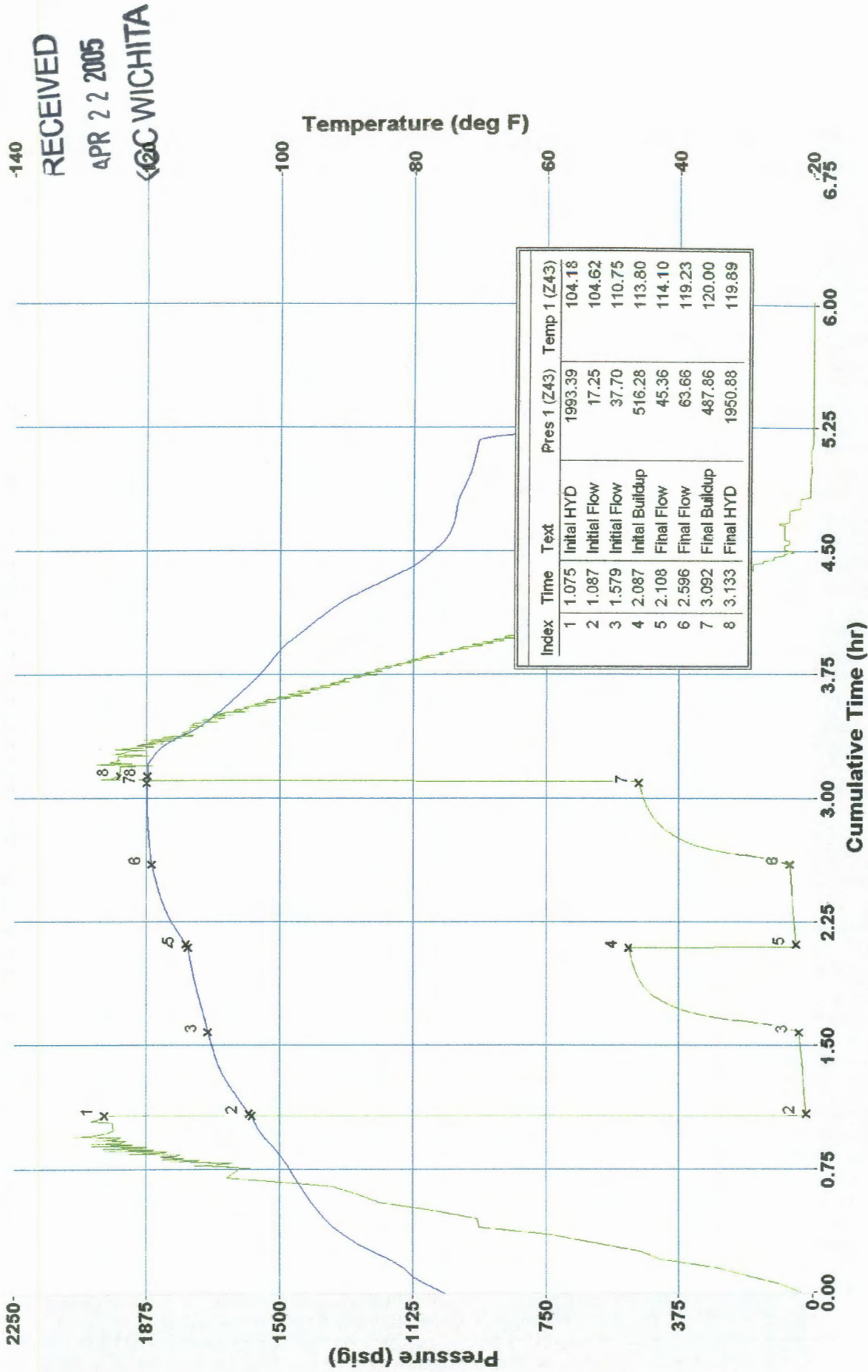


Company Name
Well Name
Type of Test
Date(s) of Test

Palomino Petroleum Inc.
Mendenhall "B" #2
DST #4 4120 to 4177
1-4-2005



04-01-2005 DST #4 Mendenhall B #2





Ricketts Testing, Inc.

ORIGINAL

Company PALOMINO PETROLEUM, INC. Lease & Well No. MENDENHALL "B" #2
Elevation 2623 K.B. Formation KANSAS CITY Ticket No. 2240
Date 1-6-05 Sec. 3 Twp. 16S Range 27W County LANE State KS
Test Approved by _____ Ricketts Representative JIM RICKETTS

Formation Test No. 5 Interval Tested from 4349 ft. to 4426 ft. Total Depth 4426 ft.
Packer Depth 4349 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Packer Depth 4352 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4354 ft. Recorder Number 11027 Cap. 4625
Bottom Recorder Depth (Outside) 4357 ft. Recorder Number 243 Cap. 6000
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor PICKRELL DRILLING RIG #10 Drill Collar Length _____ I.D. _____ in.
Mud Type CHEMICAL Viscosity 45 Weight Pipe Length _____ I.D. _____ in.
Weight 9.4 Water Loss 10.2 cc. Drill Pipe Length 4329 I.D. 3.25 in.
Chlorides 3400 P.P.M. Test Tool Length 20 ft. Tool Size 5 1/2 in.
Jars: Make _____ Serial Number _____ Anchor Length 77 ft. Size 5 1/2 in.
Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
Gravity Oil _____ Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

Blow: STRONG BLOW IN 3 MINUTES INITIAL FLOW PERIOD.
STRONG BLOW IN 3 MINUTES FINAL FLOW PERIOD.

Recovered 40 ft. of SLIGHTLY OIL & GAS CUT MUD. 3% OIL 17% GAS 80% MUD
Recovered 186 ft. of MUD & GAS CUT OIL. 70% OIL 20% GAS 10% MUD
Recovered 62 ft. of GAS, MUD & WATER CUT OIL. 60% OIL 10% MUD 27% GAS 3% WATER
Recovered 2400 ft. of GAS IN PIPE.
Recovered _____ ft. of _____

Remarks: _____

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Time Set Packer (s) 10:15 A.M. Time Started Off Bottom 12:15 P.M. Maximum Temperature 129°
Initial Hydrostatic Pressure(A) 2179 P.S.I.
Initial Flow PeriodMinutes 30 (B) 38 P.S.I. to
(C) 86 P.S.I.
Initial Closed In PeriodMinutes 30 (D) 271 P.S.I.
Final Flow PeriodMinutes 30 (E) 97 P.S.I. to
(F) 119 P.S.I.
Final Closed In PeriodMinutes 30 (G) 269 P.S.I.
Final Hydrostatic Pressure(H) 2114 P.S.I.



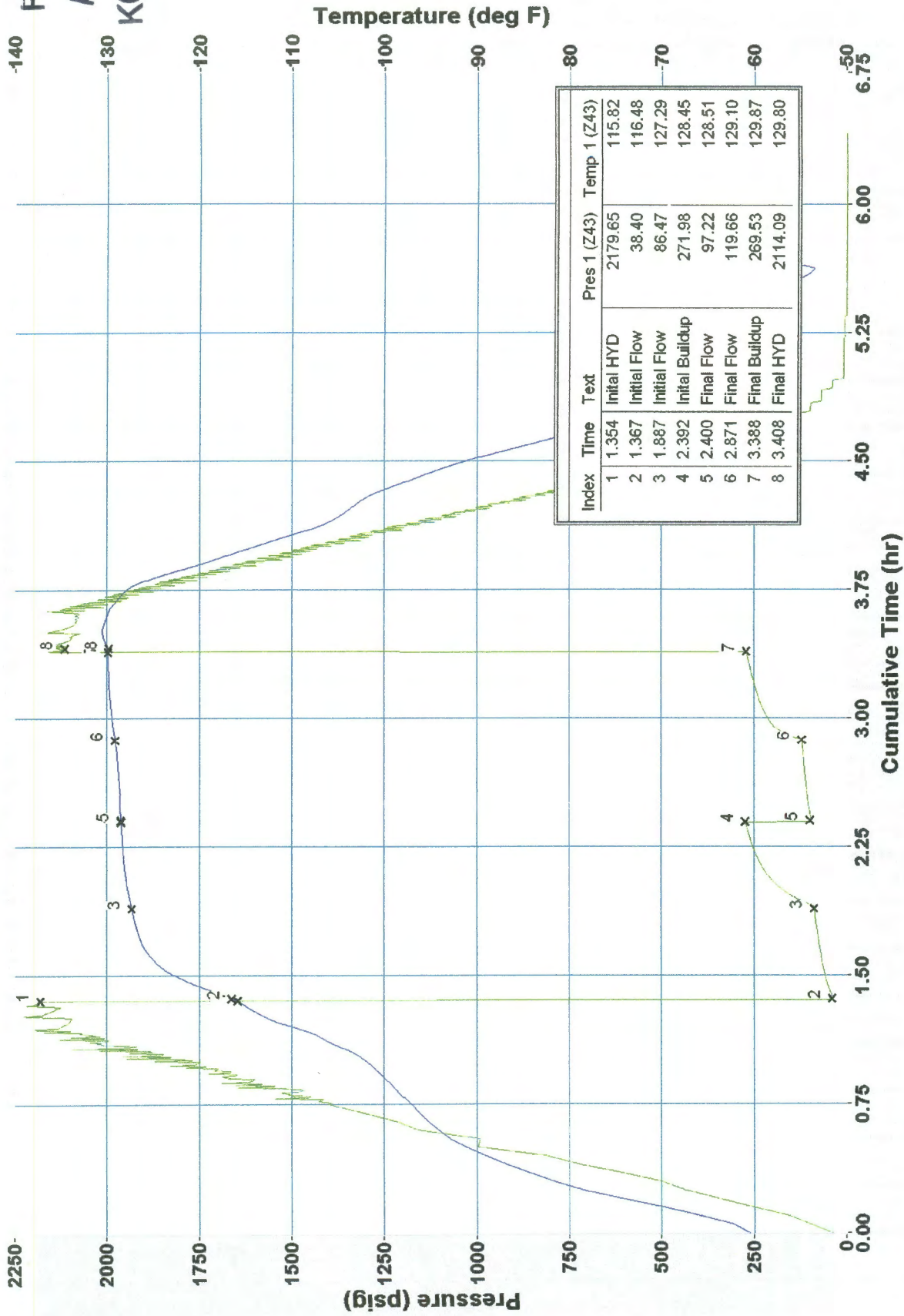
Company Name
Well Name
Type of Test
Date(s) of Test

Palomino Petroleum Inc.
Mendenhall "B" #2
DST#5 4349 to 4426'
1-6-2006



01-06-2005 DST #5 Mendenhall B #2

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