

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Operator: License # 9408
 Name: Trans Pacific Oil Corporation
 Address: 100 S. Main, Suite 200
 City/State/Zip: Wichita, KS 67202
 Purchaser: none
 Operator Contact Person: Gary Sharp
 Phone: (316) 262-3596
 Contractor: Name: Shields Drilling Co.
 License: 5184
 Wellsite Geologist: Brad Rine
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2/18/02</u>	<u>3/4/02</u>	<u>3/4/02 3.5.00</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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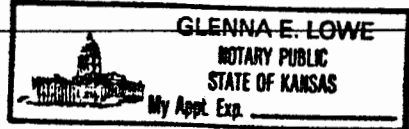
API No. 15 - 101-21,797-0000
 County: Lane
SW SE SE Sec. 16 Twp. 16 S. R. 27 East West
330 feet from (S) / N (circle one) Line of Section
990 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Herl Trust A Well #: 1-16
 Field Name: none
 Producing Formation: none
 Elevation: Ground: 2662' Kelly Bushing: 2667'
 Total Depth: 4620' Plug Back Total Depth: --
 Amount of Surface Pipe Set and Cemented at 214 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
 Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

PA 55.04

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Sharp
 Title: engineer Date: 4/16/02
 Subscribed and sworn to before me this 16th day of April
19-2002
 Notary Public: Glenna E. Lowe
 Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

MAY 05 2004

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Side Two

COPY

Operator Name: Trans Pacific Oil Corporation Lease Name: Herl Trust A Well #: 1-16
Sec. 16 Twp. 16 S. R. 27 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) [X] Yes No
Samples Sent to Geological Survey [X] Yes No
Cores Taken Yes [X] No
Electric Log Run (Submit Copy) [X] Yes No

List All E. Logs Run:
Dual Induction Log
Compensated Density Neutron Log

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[X] Log Formation (Top), Depth and Datum Sample
Name Top Datum

(SEE ATTACHED SHEET)

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CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes handwritten entry for surface casing.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD table with columns: Date of First, Resumed Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented Sold [] Used on Lease Open Hole Perf. Dually Comp. [] Commingled
(If vented, Sumit ACO-18.) [] Other (Specify)

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#1-16 Herl Trust "A"
Section 16-T16S-R27W
Lane Co., Kansas

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Tops:

Anhydrite
B/Anhydrite
Heebner
Lansing
Kansas City
Stark
Pleasanton
Marmaton
Labette
Cherokee
Mississippian
RTD

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Log Tops:

2078' (+ 589) + 10'
2114' (+ 553) + 11'
3909' (-1242) + 5'
3948' (-1281) + 7'
4024' (-1357) + 7'
4192' (-1525) + 6'
4263' (-1596) + 11'
4277' (-1610) + 6'
4436' (-1769) + 9'
4472' (-1805) + 13'
4549' (-1882) + 16'
4620' (-1953)

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DST #1 4160' - 4212' (KC 180' & 200' zones)

Times: 30-45-30-30

1st op: 1/2" blow

2nd op: No blow

Recovered: 50' mud

IFP: 30-48# ISIP: 1046# IHP: 2075#

FFP: 50-58# FSIP: 905# FHP: 2071#

DST #5 4418' - 4480' (Ft. Scott)

Times: 30-30-30-30

1st op: Weak blow, died in 1 min.

2nd op: No blow

Recovered: 10' mud with oil specks

60' oil & gas cut mud (30% oil)

70' total liquid recovery

IFP: 33-58# ISIP: 542# IHP: 2196#

FFP: 58-69# FSIP: 452# FHP: 2191#

DST #2 4223' - 4247' (Kansas City 220' zone)

Times: 30-30-30-30

1st op: 1/4" blow

2nd op: No blow

Recovered: 30' mud

IFP: 12-21# ISIP: 997# IHP: 2113#

FFP: 23-30# FSIP: 960# FHP: 2046#

DST #6 4490' - 4551' (Cherokee Sand)

Times: 30-45-30-75

1st op: 1/2" blow

2nd op: No blow

Recovered: 40' very slight oil cut mud (2% oil)

40' total liquid recovery

IFP: 25-37# ISIP: 975# IHP: 2239#

FFP: 36-40# FSIP: 965# FHP: 2217#

DST #3 4252' - 4304' (Pleasanton, Marmaton)

Times: 30-45-45-75

1st op: BOB in 23 min.

2nd op: BOB in 2 min.

Recovered: 700' gas in pipe

40' slight oil & gas cut mud (5% oil)

120' heavy oil & gas cut mud (40% oil)

160' total liquid recovery

IFP: 23-63# ISIP: 1267# IHP: 2099#

FFP: 63-99# FSIP: 1232# FHP: 2072#

DST #4 4293' - 4345' (Altamont)

Times: 30-30-30-30

1st op: Weak blow, died in 7 min.

2nd op: No blow

Recovered: 15' mud with oil specks

15' total liquid recovery

IFP: 31-38# ISIP: 57# IHP: 2141#

FFP: 38-40# FSIP: 48# FHP: 2121#

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