TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

Well Name J.R. EWING #1 Test No. 1 Date 2/24/94

Company ARGENT EXPLORATION INC. Zone KS CITY-70'

Address 110 S MAIN #810 WICHITA KS 67202 Elevation 2644

Co. Rep./Geo. SCOTT OATSDEAN Cont. ABERCROMBIE DRLG RIG #8 Est. Ft. of Pay 5

Location: Sec. 8 Twp. 16S Rge. 27W Co. LANE State KS

Interval Tested 3979-3995 Drill Pipe Size 4.5 XH

Anchor Length 16 Wt. Pipe I.D. - 2.7 Ft. Run 633

Top Packer Depth 3974 Drill Collar – 2.25 Ft. Run

Bottom Packer Depth 3979 Mud Wt. 8.8 lb/Gal.

Total Depth 3995 Viscosity 46 Filtrate 10

Tool Open @ 5:40 PM Initial Blow SURFACE BLOW BUILT TO 3.5"

ISI: BLED OFF BLOW- WEAK SURFACE BLOW AFTER 5 MINUTES DIED IN 10 MINUTES

Final Blow WEAK SURFACE BLOW BUILT TO 4"

FSI: BLED OFF BLOW - NO RETURN

Recovery - Total Feet 125 Flush Tool? NO

Rec. 125 Feet of MUD CUT OIL- 50% OIL / 50% MUD

Rec. Feet of

Rec. Feet of

Rec. Feet of

Rec. Feet of

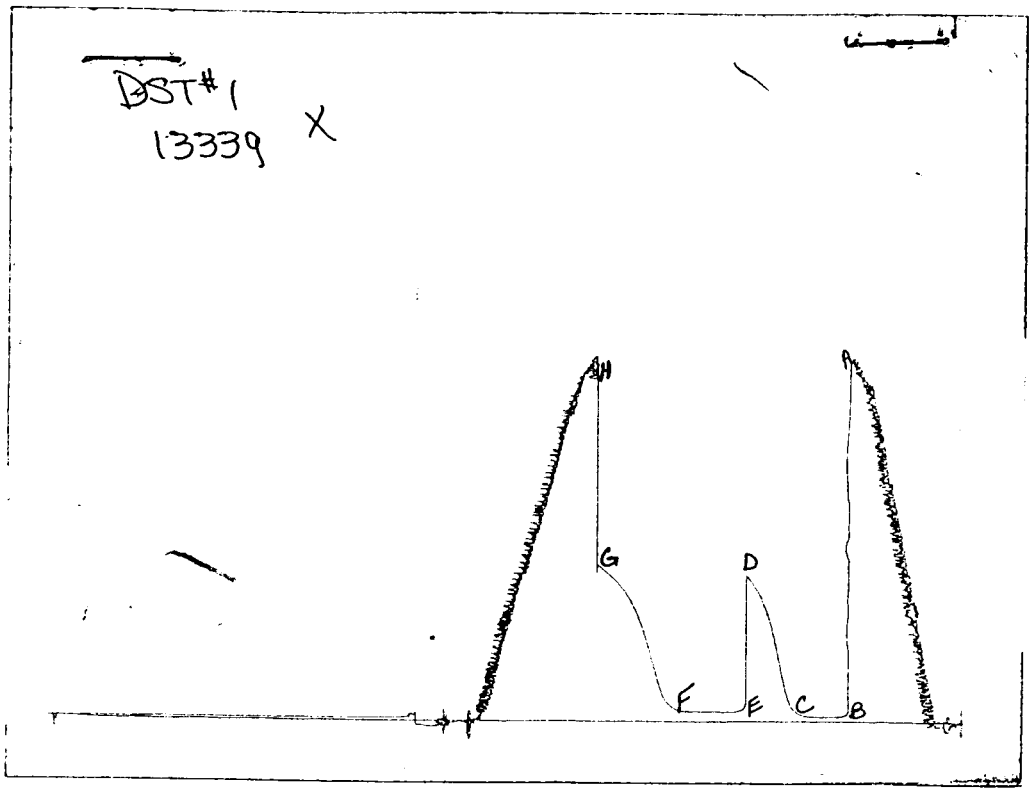
BHT 110 °F Gravity °API @ °F Corrected Gravity °API

RW @ °F Chlorides ppm Recovery Chlorides 1500 ppm System

(A) Initial Hydrostatic Mud	1895.7 PSI	AK1 Recorder No.	13309	Range	4700
(B) First Initial Flow Pressure	28.1 PSI	@ (depth)	3985	w / Clock No.	19960
(C) First Final Flow Pressure	30.1 PSI	AK1 Recorder No.	13339	Range	4025
(D) Initial Shut-in Pressure	772.5 PSI	@ (depth)	3990	w / Clock No.	22992
(E) Second Initial Flow Pressure	63.4 PSI	AK1 Recorder No.		Range	
(F) Second Final Flow Pressure	56.1 PSI	@ (depth)		w / Clock No.	
(G) Final Shut-in Pressure	823.6 PSI	Initial Opening	30	Final Flow	45
(H) Final Hydrostatic Mud	1876.7 PSI	Initial Shut-in	45	Final Shut-in	60

Our Representative ROD STEINBRINK

CHART PAGE



This is an actual photograph of recorder chart

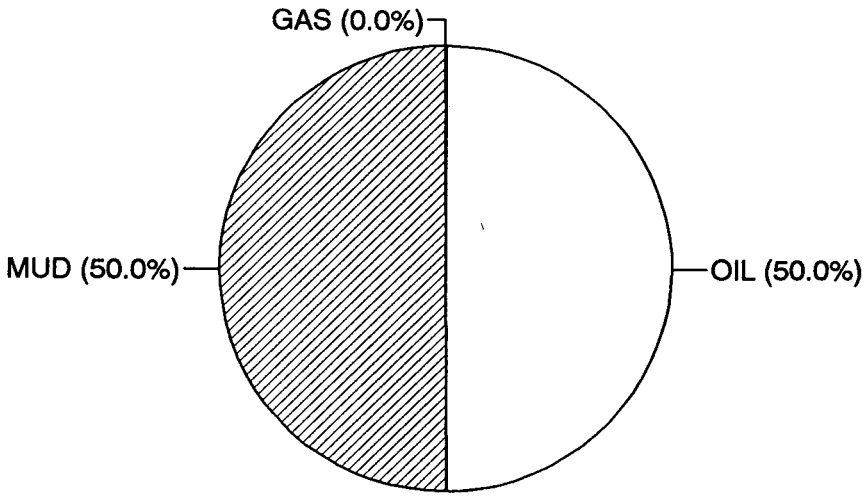
	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	1902	1895.7
(B) FIRST INITIAL FLOW PRESSURE	41	28.1
(C) FIRST FINAL FLOW PRESSURE	41	30.1
(D) INITIAL CLOSED-IN PRESSURE	789	772.5
(E) SECOND INITIAL FLOW PRESSURE	72	63.4
(F) SECOND FINAL FLOW PRESSURE	72	56.1
(G) FINAL CLOSED-IN PRESSURE	849	823.6
(H) FINAL HYDROSTATIC MUD	1892	1876.7

CALCULATED RECOVERY ANALYSIS WEIGHT PIPE

DST # 1 TICKET # 6824

SAMPLE	TOTAL		GAS		OIL		WATER		MUD
#	FEET	%	FEET	%	FEET	%	FEET	%	FEET
1	125	0		50	62.5		0	50	62.5
2							0		0
3							0		0
4							0		0
5							0		0
TOTAL	125	0	0	50	62.5	0	0	50	62.5

			HRS OPEN	BBL/DAY
BBL OIL=	0.4375	*	1.25	8.4
BBL WATER=	0	*		0
BBL MUD=	0.4375			
BBL GAS=	0			



TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

№ 6824

Well Name & No. J.R. Ewing #1 Test No. 1 Date 2-24-94

Company Argent Exploration, Inc. Zone Tested KC 70' Zone

Address 110 S. Main Suite 810 Wichita, KS. 67202 Elevation 2644 (KB)

Co. Rep./Geo. Scott Oatsdean Cont. Abercrombie #8 Est. Ft. of Pay 5'

Location: Sec. 8 Twp. 16S Rge. 27W Co. Lane State KS

No. of Copies Normal Distribution Sheet ____ Yes X No Turnkey ____ Yes X No ____ Evaluation

Interval Tested 3979 - 3995 Drill Pipe Size 4½" XH

Anchor Length 16' Top Choke — 1" ____ Bottom Choke — ¾" ____

Top Packer Depth 3974 Hole Size — 7⅞" ____ Rubber Size — 6¾" ____

Bottom Packer Depth 3979 Wt. Pipe I.D. — 2.7 Ft. Run ~~44~~ 633'

Total Depth 3995 Drill Collar — 2.25 Ft. Run —

Mud Wt. 8.8 lb/gal. Viscosity 46 Filtrate 10.0

Tool Open @ 5:40 am Initial Blow Surface blow built to 3½"

ISI: Bled off blow - weak surface blow after 5 mins died in 10 mins.

Final Blow Weak surface blow built to 4".

FSI: Bled off blow - no return.

Recovery — Total Feet 125' Feet of Gas in Pipe ____ Flush Tool? No

Rec.		Feet Of		%gas	%oil	%water	%mud	
Rec.		Feet Of		%gas	%oil	%water	%mud	
Rec.	125'	Feet Of	MCO	%gas	50 %oil	%water	50 %mud	
Rec.		Feet Of		%gas	%oil	%water	%mud	
Rec.		Feet Of		%gas	%oil	%water	%mud	

BHT 110° °F Gravity ____ °API @ ____ °F Corrected Gravity ____ °API

RW ____ @ ____ °F Chlorides ____ ppm Recovery Chlorides 1,500 ppm System

(A) Initial Hydrostatic Mud	1902 PSI	AK1 Recorder No.	13309	Range	4700
(B) First Initial Flow Pressure	41 PSI	@ (depth)	3985	w/Clock No.	19960
(C) First Final Flow Pressure	41 PSI	AK1 Recorder No.	13339	Range	4025
(D) Initial Shut-In Pressure	789 PSI	@ (depth)	3990	w/Clock No.	22992
(E) Second Initial Flow Pressure	72 PSI	AK1 Recorder No.	—	Range	—
(F) Second Final Flow Pressure	72 PSI	@ (depth)	—	w/Clock No.	—
(G) Final Shut-In Pressure	849 PSI	Initial Opening	30	Test	X 600.00
(H) Final Hydrostatic Mud	1892 PSI	Initial Shut-In	45	Jars	
		Final Flow	45	Safety Joint	X 50.00
		Final Shut-In	60	Straddle	
				Circ. Sub	X N/C
				Sampler	
				Extra Packer	
				Other	
				TOTAL PRICE $	650.00

Approved By Scott A Oatsdean

Our Representative Rod Steinbrink

Printcraft Printers - Hays, KS

TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

Well Name J.R. EWING #1 Test No. 2 Date 2/24/94

Company ARGENT EXPLORATION INC. Zone KS CITY-140'

Address 110 S MAIN #810 WICHITA KS 67202 Elevation 2644

Co. Rep./Geo. SCOTT OATSDEAN Cont. ABERCROMBIE DRLG RIG #8 Est. Ft. of Pay 5

Location: Sec. 8 Twp. 16S Rge. 27W Co. LANE State KS

Interval Tested 4050-4080 Drill Pipe Size 4.5 XH

Anchor Length 30 Wt. Pipe I.D. - 2.7 Ft. Run 633

Top Packer Depth 4045 Drill Collar – 2.25 Ft. Run

Bottom Packer Depth 4050 Mud Wt. 8.9 lb/Gal.

Total Depth 4080 Viscosity 45 Filtrate 9.5

Tool Open @ 10:20 PM Initial Blow STRONG BLOW OFF BOTTOM IN 45 SECONDS

ISI: BLED OFF BLOW-FAIR TO STRONG BUILT TO BOTTOM IN 1.5 MIN

Final Blow FAIR TO STRONG OFF BOTTOM IN 1 MINUTE-GAS TO SURFACE

IN 5 MINUTES (T.S.T.M.) / GAS IS FLAMMABLE-BLUE FLAME-RICH SMELL

Recovery - Total Feet 3050 Flush Tool? NO

Rec. _____ Feet of GAS TO SURFACE SECOND FLOW PERIOD

Rec. 3050 Feet of CLEAN GASSY OIL-25% GAS 75% OIL

Rec. _____ Feet of REVERSED OUT APPROXIMATELY 33 BBLS.

Rec. _____ Feet of _____

Rec. _____ Feet of _____

BHT 112 °F Gravity 38 °API @ 63 °F Corrected Gravity 37.7 °API

RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides 3500 ppm System

(A) Initial Hydrostatic Mud 1982.9 PSI AK1 Recorder No. 13309 Range 4700

(B) First Initial Flow Pressure 409.5 PSI @ (depth) 4070 w / Clock No. 19960

(C) First Final Flow Pressure 818.6 PSI AK1 Recorder No. 13339 Range 4025

(D) Initial Shut-in Pressure 1145.5 PSI @ (depth) 4075 w / Clock No. 22992

(E) Second Initial Flow Pressure 933.8 PSI AK1 Recorder No. _____ Range _____

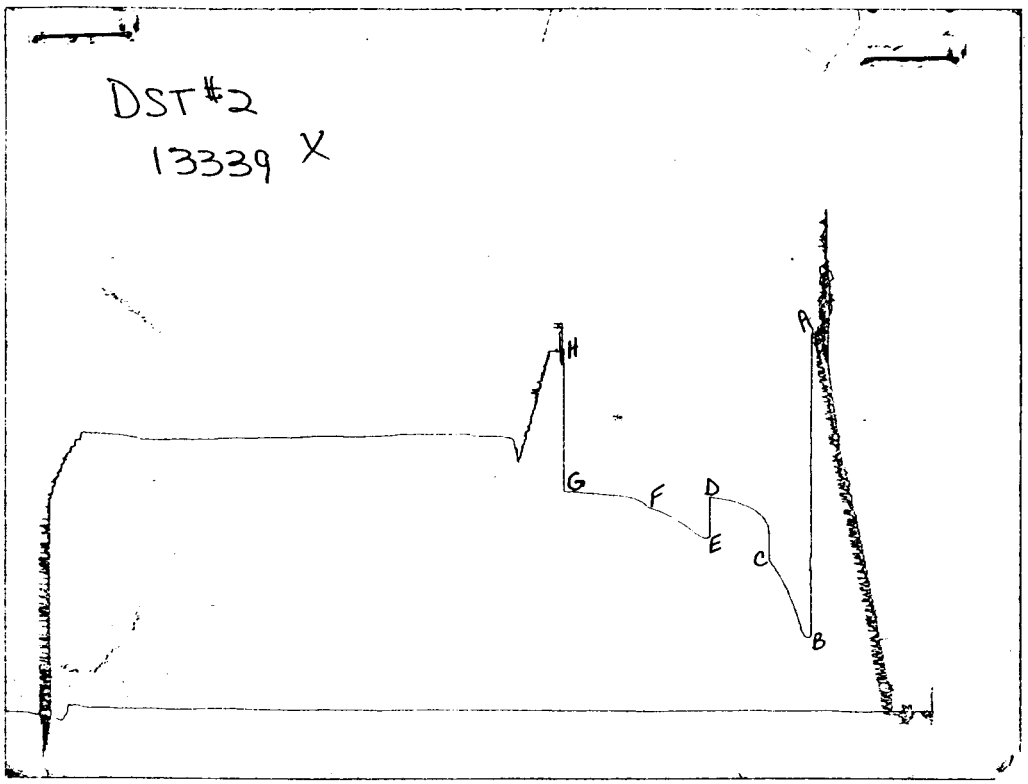
(F) Second Final Flow Pressure 1094.3 PSI @ (depth) _____ w / Clock No. _____

(G) Final Shut-in Pressure 1175.6 PSI Initial Opening 30 Final Flow 45

(H) Final Hydrostatic Mud 1911.7 PSI Initial Shut-in 45 Final Shut-in 60

Our Representative ROD STEINBRINK

CHART PAGE



This is an actual photograph of recorder chart

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	1962	1982.9
(B) FIRST INITIAL FLOW PRESSURE	395	409.5
(C) FIRST FINAL FLOW PRESSURE	799	818.6
(D) INITIAL CLOSED-IN PRESSURE	1130	1145.5
(E) SECOND INITIAL FLOW PRESSURE	909	933.8
(F) SECOND FINAL FLOW PRESSURE	1070	1094.3
(G) FINAL CLOSED-IN PRESSURE	1150	1175.6
(H) FINAL HYDROSTATIC MUD	1902	1911.7

COMPUTER OIL EVALUATION BY TRILOBITE TESTING, L.L.C.

ARGENT EXPLORATION INC.

J.R. EWING #1 DST 2

8 16S 27W LANE KS

ELEVATION:	2644	KB	EST. PAY	5	FT
DATUM:	-1432		ZONE TESTED:	KS CITY-140'	
TEST INTERVAL:	4050-4080		TIME INTERVALS:	30-45-45-60	
RECORDER DEPTH:	4075		VISCOSITY:	7.11	CP
BOTTOM HOLE TEMP:	112		HOLE SIZE:	7.875	IN

CUBIC FEET OF GAS IN PIPE:	82			
TOTAL FEET OF RECOVERY:	3050.00	CORRECTED PIPE FILLUP:	3022.928	
TOTAL BARRELS OF RECOVERY:	38.80	CORR. BARRELS OF RECOVERY:	38.417	BBL
BARRELS IN DRILL PIPE:	34.37	API GRAVITY:	38	
BARRELS IN WEIGHT PIPE:	4.43	FLUID GRADIENT:	0.362	
BARRELS IN DRILL COLLARS:	0.00			
GAS OIL RATIO:	2.12	CU.FT/BBL		
BUBBLE POINT PRESSURE:	21			
UNCORRECTED INITIAL PRODUCTION:			744.97	BBL
INITIAL PRODUCTION CORRECTED TO FINAL FLOW PRESSURE:			737.60	BBL/DAY
INITIAL PRODUCTION CORRECTED TO PSEUDO STEADY FLOW STATE:			242.830	

INITIAL SLOPE	215.29	PSI/CYCL	FINAL SLOPE	59.43	PSI/CYCLE
INITIAL P*	1193.26	PSI	FINAL P*	1192.89	PSI

TRANSMISSIBILITY	2017.99	(MD.-FT./CP.)
PERMEABILITY	2870.25	(MD.)
INDICATED FLOW CAPACITY	14351.23	(MD.FT)
PRODUCTIVITY INDEX	2.28	(BARREL/DAY/PSI)
DAMAGE RATIO	0.30	
RADIUS OF INVESTIGATION	463.97	(FT,)
POTENTIOMETRIC SURFACE	1335.31	(FT.)
DRAWDOWN FACTOR	0.031	(%)
THEORETICAL POTENTIAL FROM FINAL FLOW PRESSURE	0.00	
THEORETICAL POTENTIAL FROM PSEUDO STEADY FLOW STATE	0.00	

INITIAL FLOW

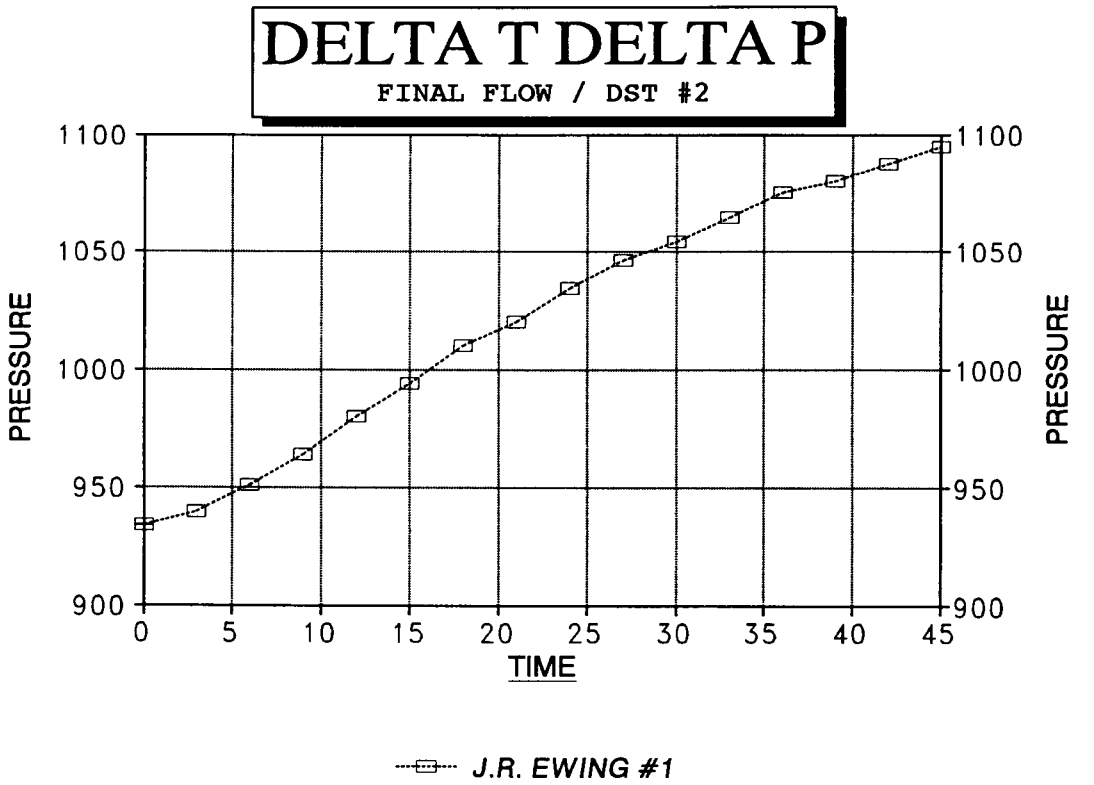
RECORDER 13339 DST # 2

TIME(MIN)	PRESSURE	<> PRESSURE
0	409.5	409.5
3	426.1	16.6
6	478.7	52.6
9	543.1	64.4
12	595.2	52.1
15	643.3	48.1
18	688.4	45.1
21	723.4	35.0
24	756.5	33.1
27	791.6	35.1
30	818.6	27.0

FINAL FLOW

RECORDER 13339 DST # 2

TIME(MIN)	PRESSURE	<> PRESSURE
0	933.8	933.8
3	939.8	6.0
6	950.9	11.1
9	963.9	13.0
12	979.9	16.0
15	993.9	14.0
18	1009.9	16.0
21	1020.0	10.1
24	1034.0	14.0
27	1046.1	12.1
30	1054.1	8.0
33	1064.2	10.1
36	1075.2	11.0
39	1080.2	5.0
42	1087.3	7.1
45	1094.3	7.0



INITIAL PRODUCTION CORRECTED TO PSEUDO STEADY FLOW STATE: 242.830

J.R. EWING #1
INITIAL

DST #2
SHUTIN

30 INITIAL FLOW TIME

SLOPE 215.3 PSI/CYCLE
P* 1193.26 PSI

	TIME(MIN)	Pws (psi)	Log Horn T	<> PRESSURE	Horn T
	3	1023.0	1.041	1023.0	11
	6	1050.1	0.778	27.1	6
	9	1066.2	0.637	16.1	4
	12	1083.2	0.544	17.0	4
	15	1093.3	0.477	10.1	3
	18	1102.3	0.426	9.0	3
X	21	1110.3	0.385	8.0	2
	24	1117.3	0.352	7.0	2
	27	1125.4	0.325	8.1	2
	30	1130.4	0.301	5.0	2
	33	1134.4	0.281	4.0	2
	36	1137.4	0.263	3.0	2
	39	1141.5	0.248	4.1	2
	42	1143.5	0.234	2.0	2
X	45	1145.5	0.222	2.0	2

J.R. EWING
FINAL

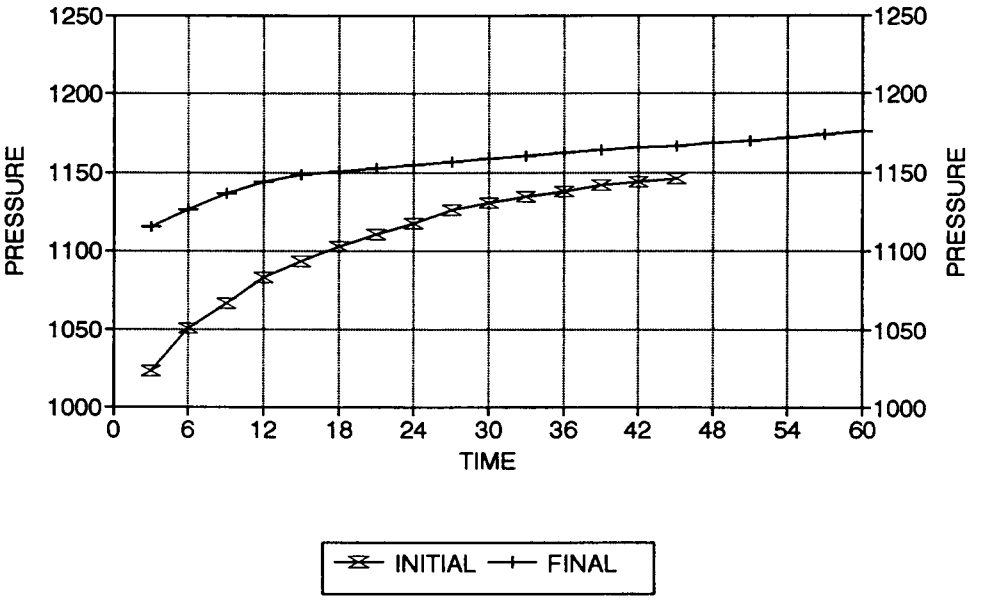
DST #2
SHUTIN

75 TOTAL FLOW TIME

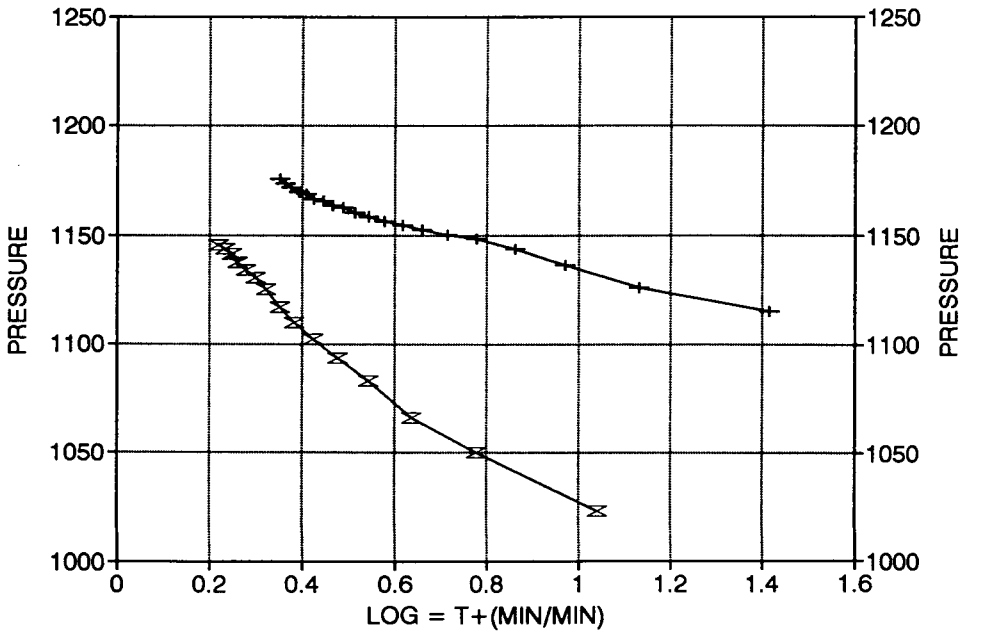
SLOPE 59.4 PSI/CYCLE
P* 1192.9 PSI

			Log Horn T	<> PRESSURE	Horn T
	3	1115.3	1.415	1115.3	26
	6	1126.4	1.130	11.1	14
	9	1136.4	0.970	10.0	9
	12	1143.5	0.860	7.1	7
	15	1148.5	0.778	5.0	6
X	18	1150.5	0.713	2.0	5
	21	1152.5	0.660	2.0	5
	24	1154.5	0.615	2.0	4
	27	1156.5	0.577	2.0	4
	30	1158.5	0.544	2.0	4
	33	1160.5	0.515	2.0	3
	36	1162.5	0.489	2.0	3
	39	1163.6	0.466	1.1	3
	42	1165.6	0.445	2.0	3
	45	1166.6	0.426	1.0	3
X	48	1168.6	0.409	2.0	3
	51	1169.6	0.393	1.0	2
	54	1171.6	0.378	2.0	2
	57	1173.6	0.365	2.0	2
	60	1175.6	0.352	2.0	2

J.R. EWING #1 / DST #2
DELTA T DELTA P



HORNER PLOT

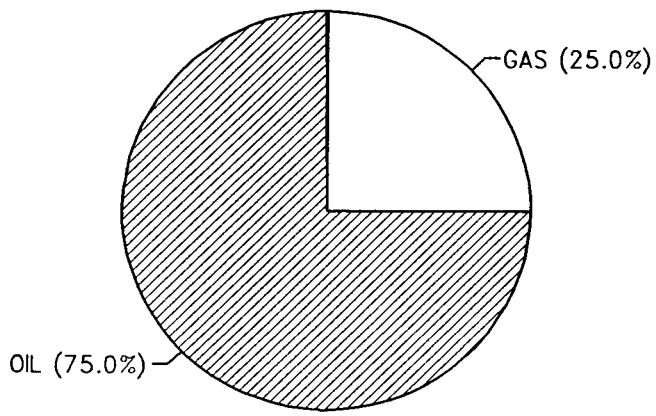


CALCULATED RECOVERY ANALYSIS

DST 2 TICKET # 6825

SAMPLE #	TOTAL FEET		GAS %	GAS FEET	OIL %	OIL FEET	WATER %	WATER FEET	MUD %	MUD FEET
DRILL 1	2417		25	604.25	75	1812.75	0	0	0	0
PIPE 2				0		0		0		0
3				0		0		0		0
4				0		0		0		0
5				0		0		0		0
6				0		0		0		0
WEIGHT 1	633		25	158.25	75	474.75	0	0	0	0
PIPE 2				0		0		0		0
3				0		0		0		0
4				0		0		0		0
DRILL 1				0		0		0		0
COLLAR 2				0		0		0		0
3				0		0		0		0
4				0		0		0		0
5				0		0		0		0
TOTAL	3050			762.5		2287.5		0		0

			HRS OPEN	BBL/DAY
BBL OIL=	29.100555	*	1.25	558.73066
BBL WATER=	0	*		0
BBL MUD=	0			
BBL GAS =	9.700185			



TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

No 6825

Well Name & No. J.R. Ewing #1 Test No. 2 Date 2-24-94

Company Argent Exploration, Inc. Zone Tested KC 140' Zone

Address 110 S. Main Suite 810 Wichita, KS. 67202 Elevation ~~2644~~ 2644 (KB)

Co. Rep./Geo. Scott Oatsdean Cont. Abercrombie #8 Est. Ft. of Pay 5'

Location: Sec. 8 Twp. 16S Rge. 27W Co. Lane State KS.

No. of Copies Normal Distribution Sheet ____ Yes X No Turnkey ____ Yes X No ½ Evaluation

Interval Tested 4050 - 4080 Drill Pipe Size 4½" XH

Anchor Length 30' Top Choke — 1" ____ Bottom Choke — ¾" ____

Top Packer Depth 4045 Hole Size — 7⅞" ____ Rubber Size — 6¾" ____

Bottom Packer Depth 4050 Wt. Pipe I.D. — 2.7 Ft. Run 633'

Total Depth 4080 Drill Collar — 2.25 Ft. Run —

Mud Wt. 8.9 lb/gal. Viscosity 45 Filtrate 9.5

Tool Open @ 10:20 pm Initial Blow Strong blow off bottom 45 secs.

ISI: Bled off blow - Fair to strong built to bottom 1½ mins.

Final Blow Fair to strong off bottom in 1 min GTS @ 5 mins (TSTM).

Gas is Flammable - blue flame - rich smell

Recovery — Total Feet 3050' Feet of Gas in Pipe GTS 2nd Flow period Flush Tool? No

			%gas	%oil	%water	%mud
Rec. ____	Feet Of	____				
Rec. ____	Feet Of	____				
Rec. 3050'	Feet Of	Clean Gassy Oil (est)	25	75	—	—
Rec. ____	Feet Of	Reversed Out				
Rec. ____	Feet Of	approx. 33 bbls.				

BHT 112° °F Gravity 38 °API @ 63° °F Corrected Gravity 37.7 °API

RW ____ @ ____ °F Chlorides ____ ppm Recovery Chlorides 3,500 ppm System

(A) Initial Hydrostatic Mud 1962 PSI AK1 Recorder No. 13309 Range 4700

(B) First Initial Flow Pressure 395 PSI @ (depth) 4070 w/Clock No. 19960

(C) First Final Flow Pressure 799 PSI AK1 Recorder No. 13339 Range 4025

(D) Initial Shut-In Pressure 1130 PSI @ (depth) 4075 w/Clock No. 22992

(E) Second Initial Flow Pressure 909 PSI AK1 Recorder No. — Range —

(F) Second Final Flow Pressure 1070 PSI @ (depth) — w/Clock No. —

(G) Final Shut-In Pressure 1150 PSI Initial Opening 30 Test X 600.00

(H) Final Hydrostatic Mud 1902 PSI Initial Shut-In 45 Jars ____

Final Flow 45 Safety Joint X 50.00

Final Shut-In 60 Straddle ____

Circ. Sub X 35.00

Sampler ____

Extra Packer ____

Other Equal

TOTAL PRICE $ 685.00

Approved By Scott A Oatsdean

Our Representative Rod Steinbrink

Printcraft Printers - Hays, KS

ELL NAME J R Ewing #1 DST # 2 RECORDER # 13339

INIT. HYD. MUD. 1960 1982.9 FINAL HYD. MUD 1889 1911.7

INITIAL FLOW MINUTES 30 INTERVAL 3		INITIAL SHUTIN MINUTES 45 INTERVAL 3			FINAL FLOW MINUTES 45 INTERVAL 3		FINAL SHUTIN MINUTES 60 INTERVAL 3	
394	409.5	799		1	914	933.8	1074	
410		1003		2	920		1095	
461		1030		3	931		1106	
524		1046		4	944		1116	
576		1063		5	960		1123	
624		1073		6	974		1128	
669		1082		7	990		1130	
704		1090		8	1000		1132	
737		1097		9	1014		1134	
772		1105		10	1026		1136	
799	818.6	1110		11	1034		1138	
		1114		12	1044		1140	
		1117		13	1055		1142	
		1121		14	1060		1143	
		1123		15	1067		1145	
		1125	1145.5	16	1074	1094.3	1146	
				17			1148	
				18			1149	
				19			1151	
				20			1153	
				21			1155	1175.6
				22				
				23				
				24				
				25				
				26				
				27				

1	1.003	1023.016
2	1.03	1050.151
3	1.046	1066.22
4	1.063	1083.286
5	1.073	1093.321
6	1.082	1102.349
7	1.09	1110.373
8	1.097	1117.392
9	1.105	1125.426
10	1.11	1130.451
11	1.114	1134.471
12	1.117	1137.485
13	1.121	1141.504
14	1.123	1143.513
15	1.125	1145.523

1	1.095	1115.387
2	1.106	1126.431
3	1.116	1136.48
4	1.123	1143.513
5	1.128	1148.536
6	1.13	1150.545
7	1.132	1152.554
8	1.134	1154.563
9	1.136	1156.572
10	1.138	1158.581
11	1.14	1160.589
12	1.142	1162.598
13	1.143	1163.602
14	1.145	1165.61
15	1.146	1166.614
16	1.148	1168.622
17	1.149	1169.626
18	1.151	1171.634
19	1.153	1173.642
20	1.155	1175.65

FSD - 1188.9

FSD - 1229.8

C - 16

A25..A44

D1..D35

1	0.394	409.5669
2	0.41	426.1335
3	0.461	478.7877
4	0.524	543.1574
5	0.576	595.2614
6	0.624	643.3262
7	0.669	688.4297
8	0.704	723.4203
9	0.737	756.5489
10	0.772	791.6088
11	0.799	818.6012

1	0.914	933.8521
2	0.92	939.872
3	0.931	950.9048
4	0.944	963.9373
5	0.96	979.968
6	0.974	993.9865
7	0.99	1009.998
8	1	1020
9	1.014	1034.074
10	1.026	1046.132
11	1.034	1054.169
12	1.044	1064.212
13	1.055	1075.256
14	1.06	1080.275
15	1.067	1087.3
16	1.074	1094.324

TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

Well Name: J.R. EWING #1 | Test No. 3 | Date 2/25/94

Company: ARGENT EXPLORATION INC. | Zone KS CITY-160'

Address: 110 S MAIN #810 WICHITA KS 67202 | Elevation 2644

Co. Rep./Geo.: SCOTT OATSDEAN | Cont. ABERCROMBIE DRLG RIG #8 | Est. Ft. of Pay 5

Location: Sec. 8 | Twp. 16S | Rge. 27W | Co. LANE | State KS

Interval Tested: 4080-4120 | Drill Pipe Size: 4.5 XH

Anchor Length: 40 | Wt. Pipe I.D. - 2.7 Ft. Run: 633

Top Packer Depth: 4075 | Drill Collar -- 2.25 Ft. Run:

Bottom Packer Depth: 4080 | Mud Wt.: 9.1 lb/Gal.

Total Depth: 4120 | Viscosity: 54 | Filtrate: 9.2

Tool Open @ 8:40 PM | Initial Blow: WEAK BLOW BUILT TO 2.5"

ISI: BLED OFF BLOW - NO RETURN

Final Blow: WEAK SURFACE BLOW BUILT TO 3"

FSI: BLED OFF BLOW - NO RETURN

Recovery - Total Feet: 60 | Flush Tool? NO

Rec. 30 | Feet of GAS IN PIPE

Rec. 60 | Feet of OIL CUT MUD- 25% OIL/ 75% MUD

Rec. | Feet of

Rec. | Feet of

Rec. | Feet of

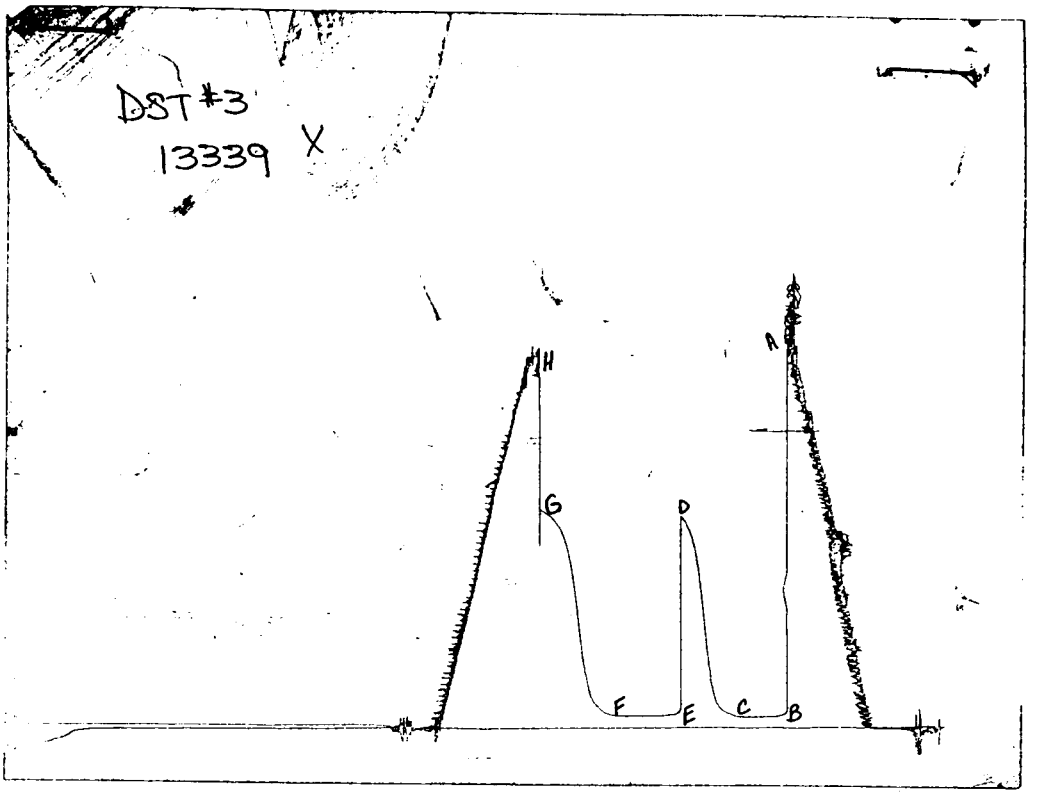
BHT 112 °F | Gravity °API | @ °F | Corrected Gravity °API

RW @ °F | Chlorides ppm Recovery | Chlorides 3000 ppm System

(A) Initial Hydrostatic Mud	2002.9 PSI	AK1 Recorder No.	13309	Range	4700
(B) First Initial Flow Pressure	58.2 PSI	@ (depth)	4110	w / Clock No.	19960
(C) First Final Flow Pressure	58.2 PSI	AK1 Recorder No.	13339	Range	4025
(D) Initial Shut-in Pressure	1118.3 PSI	@ (depth)	4115	w / Clock No.	22992
(E) Second Initial Flow Pressure	67.6 PSI	AK1 Recorder No.		Range	
(F) Second Final Flow Pressure	67.6 PSI	@ (depth)		w / Clock No.	
(G) Final Shut-in Pressure	1148.5 PSI	Initial Opening	30	Final Flow	45
(H) Final Hydrostatic Mud	1982.9 PSI	Initial Shut-in	45	Final Shut-in	60

Our Representative: ROD STEINBRINK

CHART PAGE



This is an actual photograph of recorder chart

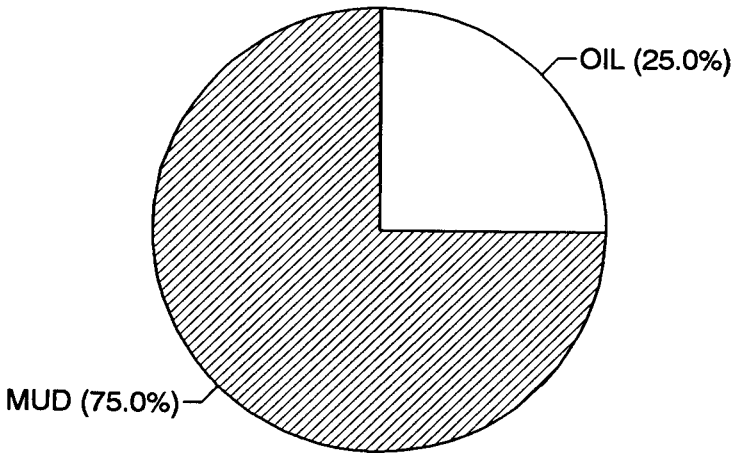
	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	2003	2002.9
(B) FIRST INITIAL FLOW PRESSURE	41	58.2
(C) FIRST FINAL FLOW PRESSURE	41	58.2
(D) INITIAL CLOSED-IN PRESSURE	1120	1118.3
(E) SECOND INITIAL FLOW PRESSURE	52	67.6
(F) SECOND FINAL FLOW PRESSURE	52	67.6
(G) FINAL CLOSED-IN PRESSURE	1160	1148.5
(H) FINAL HYDROSTATIC MUD	1942	1982.9

CALCULATED RECOVERY ANALYSIS WEIGHT PIPE

DST # 3 TICKET # 6851

SAMPLE	TOTAL		GAS		OIL		WATER		MUD
#	FEET	%	FEET	%	FEET	%	FEET	%	FEET
1	60	0	0	25	15	0	0	75	45
2			0		0		0		0
3			0		0		0		0
4			0		0		0		0
5			0		0		0		0
TOTAL	60	0	0	25	15	0	0	75	45

			HRS OPEN	BBL/DAY
BBL OIL=	0.105	*	1.25	2.016
BBL WATER=	0	*		0
BBL MUD=	0.315			
BBL GAS=	0			



TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

№ 6851

Well Name & No. J.R. Ewing #1 Test No. 3 Date 2-25-94

Company Argent Exploration, Inc. Zone Tested KC. 160' 2n

Address 110 S. Main Suite 810 Wichita, KS. 67202 Elevation 2644 (KB)

Co. Rep./Geo. Scott Oatsdean Cont. Abercrombie #8 Est. Ft. of Pay 5'

Location: Sec. 8 Twp. 16S Rge. 27W Co. Lane State KS

No. of Copies Normal Distribution Sheet ____ Yes X No Turnkey ~~X~~ Yes X No ____ Evaluation

Interval Tested 4080 - 4120 Drill Pipe Size 4½" XH

Anchor Length 40' Top Choke — 1" ____ Bottom Choke — ¾" ____

Top Packer Depth 4075 Hole Size — 7⅞" ____ Rubber Size — 6¾" ____

Bottom Packer Depth 4080 Wt. Pipe I.D. — 2.7 Ft. Run ~~X~~ 633'

Total Depth 4120 Drill Collar — 2.25 Ft. Run ~~X~~

Mud Wt. 9.1 lb/gal. Viscosity 54 Filtrate 9.2

Tool Open @ 8:40 pm Initial Blow Weak blow built to 2½".

ISI: Bled off blow - no return.

Final Blow Weak surface blow built to 3"

FSI: Bled off blow - no return.

Recovery — Total Feet 60' Feet of Gas in Pipe 30' ~~X~~ Flush Tool? No

Rec. ____	Feet Of ____	%gas	%oil	%water	%mud
Rec. ____	Feet Of ____	%gas	%oil	%water	%mud
Rec. 60'	Feet Of OCM	%gas	25	%oil	—	%water	75	%mud
Rec. ____	Feet Of ____	%gas	%oil	%water	%mud
Rec. ____	Feet Of ____	%gas	%oil	%water	%mud

BHT 112° °F Gravity ____ °API @ ____ °F Corrected Gravity ____ °API

RW ____ @ ____ °F Chlorides ____ ppm Recovery Chlorides 3,000 ppm System

(A) Initial Hydrostatic Mud	2003 PSI	AK1 Recorder No.	13309	Range	4700
(B) First Initial Flow Pressure	41 PSI	@ (depth)	4110	w/Clock No.	19960
(C) First Final Flow Pressure	41 PSI	AK1 Recorder No.	13339	Range	4025
(D) Initial Shut-In Pressure	1120 PSI	@ (depth)	4115	w/Clock No.	22992
(E) Second Initial Flow Pressure	52 PSI	AK1 Recorder No.	—	Range	—
(F) Second Final Flow Pressure	52 PSI	@ (depth)	—	w/Clock No.	—
(G) Final Shut-In Pressure	1160 PSI	Initial Opening	30	Test	X 600.00
(H) Final Hydrostatic Mud	1942 PSI	Initial Shut-In	45	Jars	
		Final Flow	45	Safety Joint	X 50.00
		Final Shut-In	60	Straddle	
				Circ. Sub	X N/C
				Sampler	
				Extra Packer	
				Other	
				TOTAL PRICE $	650.00

Approved By Scott A Oatsdean

Our Representative Rod Steinbrink

Printcraft Printers - Hays, KS

TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

Well Name: J.R. EWING #1 | Test No.: 4 | Date: 2/26/94

Company: ARGENT EXPLORATION INC. | Zone: KS CITY-180'

Address: 110 S MAIN #810 WICHITA KS 67202 | Elevation: 2644

Co. Rep./Geo.: SCOTT OATSDEAN | Cont.: ABERCROMBIE DRLG RIG #8 | Est. Ft. of Pay: 8

Location: Sec.: 8 | Twp.: 16S | Rge.: 27W | Co.: LANE | State: KS

Interval Tested: 4120-4150 | Drill Pipe Size: 4.5 XH

Anchor Length: 30 | Wt. Pipe I.D. - 2.7 Ft. Run: 633

Top Packer Depth: 4115 | Drill Collar – 2.25 Ft. Run:

Bottom Packer Depth: 4120 | Mud Wt.: 9.2 lb/Gal.

Total Depth: 4150 | Viscosity: 49 | Filtrate: 9.6

Tool Open @: 10:30 AM | Initial Blow: FAIR TO STRONG BLOW OFF BOTTOM IN 4 MINUTES

ISI: BLED OFF BLOW-SURFACE BLOW BUILT TO 2"

Final Blow: WEAK TO FAIR RETURN OFF BOTTOM IN 7 MINUTES

FSI: BLED OFF BLOW - SURFACE BLOW BUILT TO 6"

Recovery - Total Feet: 440 | Flush Tool?: NO

Rec. 1360	Feet of	GAS IN PIPE ABOVE FLUID
Rec. 400	Feet of	CLEAN GASSY OIL - 15% GAS/ 85% OIL
Rec. 40	Feet of	OIL CUT MUD-20% OIL/ 80% MUD
Rec.	Feet of	
Rec.	Feet of	

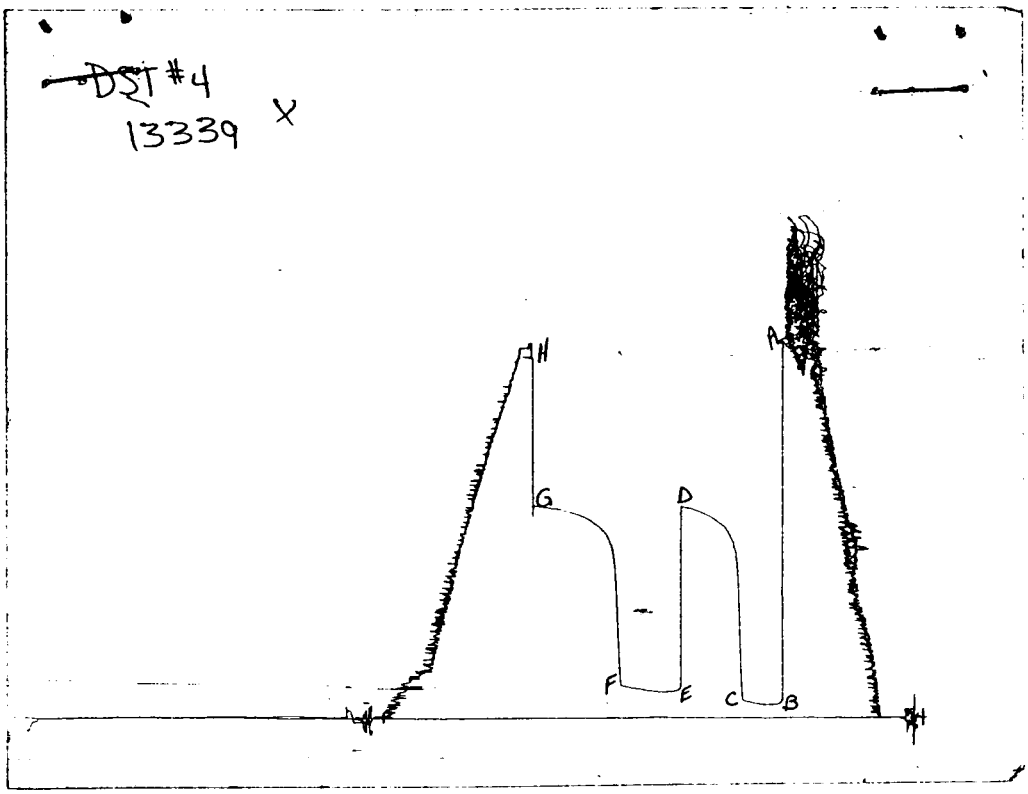
BHT: 112 °F | Gravity: 37 °API | @: 46 °F | Corrected Gravity: 38.4 °API

RW: | @: °F | Chlorides: ppm Recovery | Chlorides: 4000 ppm System

(A) Initial Hydrostatic Mud: 1970.9 PSI	AK1 Recorder No.: 13309	Range: 4700
(B) First Initial Flow Pressure: 69.6 PSI	@ (depth): 4140	w / Clock No.: 19960
(C) First Final Flow Pressure: 90.4 PSI	AK1 Recorder No.: 13339	Range: 4025
(D) Initial Shut-in Pressure: 1120.4 PSI	@ (depth): 4145	w / Clock No.: 22992
(E) Second Initial Flow Pressure: 157.9 PSI	AK1 Recorder No.:	Range:
(F) Second Final Flow Pressure: 176.6 PSI	@ (depth):	w / Clock No.:
(G) Final Shut-in Pressure: 1125.4 PSI	Initial Opening: 30	Final Flow: 45
(H) Final Hydrostatic Mud: 1929.8 PSI	Initial Shut-in: 45	Final Shut-in: 60

Our Representative: ROD STEINBRINK

CHART PAGE



This is an actual photograph of recorder chart

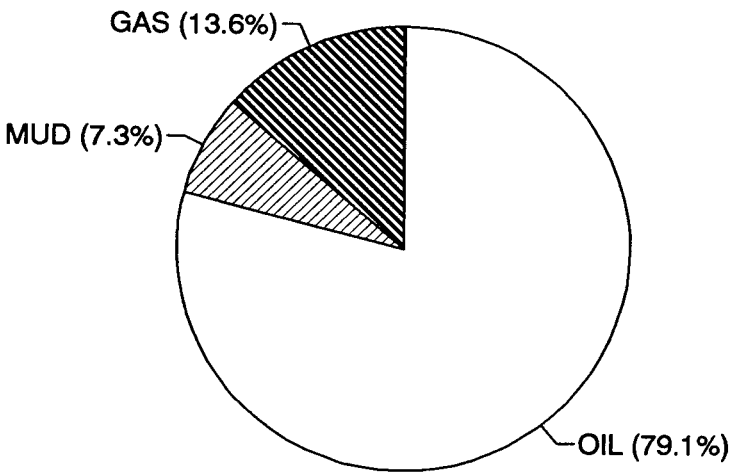
	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	1982	1970.9
(B) FIRST INITIAL FLOW PRESSURE	52	69.6
(C) FIRST FINAL FLOW PRESSURE	72	90.4
(D) INITIAL CLOSED-IN PRESSURE	1110	1120.4
(E) SECOND INITIAL FLOW PRESSURE	124	157.9
(F) SECOND FINAL FLOW PRESSURE	166	176.6
(G) FINAL CLOSED-IN PRESSURE	1120	1125.4
(H) FINAL HYDROSTATIC MUD	1932	1929.8

CALCULATED RECOVERY ANALYSIS WEIGHT PIPE

DST # 4 TICKET # 6852

SAMPLE	TOTAL		GAS		OIL		WATER		MUD
#	FEET	%	FEET	%	FEET	%	FEET	%	FEET
1	400	15	60	85	340	0	0	0	0
2	40	0	0	20	8	0	0	80	32
3			0		0		0		0
4			0		0		0		0
5			0		0		0		0
TOTAL	440	13.64	60	79.090909	348	0	0	7.2727	32

			HRS OPEN	BBL/DAY
BBL OIL=	2.436	*	1.25	46.7712
BBL WATER=	0	*		0
BBL MUD=	0.224			
BBL GAS=	0.42			



TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

№ 6852

Well Name & No. J.R. Ewing #1 Test No. 4 Date 2-26-94

Company Argent Exploration, Inc. Zone Tested KC. 180 Zn

Address 110 S Main Suite 810 Wichita KS. 67202 Elevation 2644 (KB)

Co. Rep./Geo. Scott Ostsdean Cont. Abercrombie #8 Est. Ft. of Pay 8'

Location: Sec. 8 Twp. 16S Rge. 27W Co. Lane State KS.

No. of Copies Normal Distribution Sheet ____ Yes X No Turnkey ____ Yes X No ____ Evaluation

Interval Tested 4120 - 4150 Drill Pipe Size 4½" XH

Anchor Length 30' Top Choke — 1" ____ Bottom Choke — ¾" ____

Top Packer Depth 4115 Hole Size — 7⅞" ____ Rubber Size — 6¾" ____

Bottom Packer Depth 4120 Wt. Pipe I.D. — 2.7 Ft. Run 633'

Total Depth 4150 Drill Collar — 2.25 Ft. Run —

Mud Wt. 9.2 lb / gal. Viscosity 49 Filtrate 9.6

Tool Open @ 10:30 am Initial Blow Fair to strong blow off bottom in 4 mins. ISI: Bled off blow - surface blow built to 2"

Final Blow Weak to fair return off bottom in 7 mins. FSI: Bled off blow - surface blow built to 6"

Recovery — Total Feet 440 Feet of Gas in Pipe 1360' Above Fluid Flush Tool? No

Rec.		Feet Of		%gas	%oil	%water	%mud
Rec.	400'	Feet Of	CGO	15 %gas	85 %oil	%water	%mud
Rec.		Feet Of		%gas	%oil	%water	%mud
Rec.	40'	Feet Of	OCM	~~20~~ %gas	~~80~~ 20 %oil	— %water	80 %mud
Rec.		Feet Of		%gas	%oil	%water	%mud

BHT 112° °F Gravity 37 °API @ 46° °F Corrected Gravity 38.4 °API

RW ____ @ ____ °F Chlorides ____ ppm Recovery Chlorides 4,000 ppm System

(A) Initial Hydrostatic Mud	1982 PSI	AK1 Recorder No.	13309	Range	4700
(B) First Initial Flow Pressure	52 PSI	@ (depth)	4140	w/Clock No.	19960
(C) First Final Flow Pressure	72 PSI	AK1 Recorder No.	13339	Range	4025
(D) Initial Shut-In Pressure	1110 PSI	@ (depth)	4145	w/Clock No.	22992
(E) Second Initial Flow Pressure	124 PSI	AK1 Recorder No.	—	Range	—
(F) Second Final Flow Pressure	166 PSI	@ (depth)	—	w/Clock No.	—
(G) Final Shut-In Pressure	1120 PSI	Initial Opening	30	Test	X
(H) Final Hydrostatic Mud	1932 PSI	Initial Shut-In	45	Jars	
		Final Flow	45	Safety Joint	X
		Final Shut-In	60	Straddle	
				Circ. Sub	X N/C
				Sampler	
				Extra Packer	
				Other	
				TOTAL PRICE $	

Approved By Scott A Ostsdean

Our Representative Rod Steinbrink

Printcraft Printers - Hays, KS

TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

Well Name: J.R. EWING #1 | Test No.: 5 | Date: 2/27/94

Company: ARGENT EXPLORATION INC. | Zone: KS CITY-200'

Address: 110 S MAIN #810 WICHITA KS 67202 | Elevation: 2644

Co. Rep./Geo.: SCOTT OATSDEAN | Cont.: ABERCROMBIE DRLG RIG #8 | Est. Ft. of Pay: 6

Location: Sec.: 8 | Twp.: 16S | Rge.: 27W | Co.: LANE | State: KS

Interval Tested: 4150-4180 | Drill Pipe Size: 4.5 XH

Anchor Length: 30 | Wt. Pipe I.D. - 2.7 Ft. Run: 633

Top Packer Depth: 4145 | Drill Collar – 2.25 Ft. Run:

Bottom Packer Depth: 4150 | Mud Wt.: 9.2 lb/Gal.

Total Depth: 4180 | Viscosity: 49 | Filtrate: 9.6

Tool Open @: 12:25 AM | Initial Blow: FAIR TO STRONG BLOW OFF BOTTOM IN 2 MINUTES

ISI: BLED OFF BLOW - SURFACE RETURN BUILT TO BOTTOM IN 20 MINUTES

Final Blow: FAIR TO STRONG BLOW OFF BOTTOM IN 2.5 MINUTES

FSI: BLED OFF BLOW-SURFACE RETURN BUILT TO BOTTOM IN 15 MINUTES

Recovery - Total Feet: 1220/2440 GIP | Flush Tool?: NO

Rec. 300	Feet of	CLEAN GASSY OIL- 20% GAS/ 80% OIL
Rec. 120	Feet of	GSY WTR & MUD CUT OIL-50%GAS/30%OIL/10%WTR/10%MUD
Rec. 60	Feet of	GSY OIL & MUD CUT WTR-40%GAS/20%OIL/25%WTR/15%MUD
Rec. 120	Feet of	GSY OIL CUT WTRY MUD-25%GAS/5%OIL/35%WTR/35%MUD
Rec. 620	Feet of	GAS CUT WATER- 5%GAS/ 95% WTR

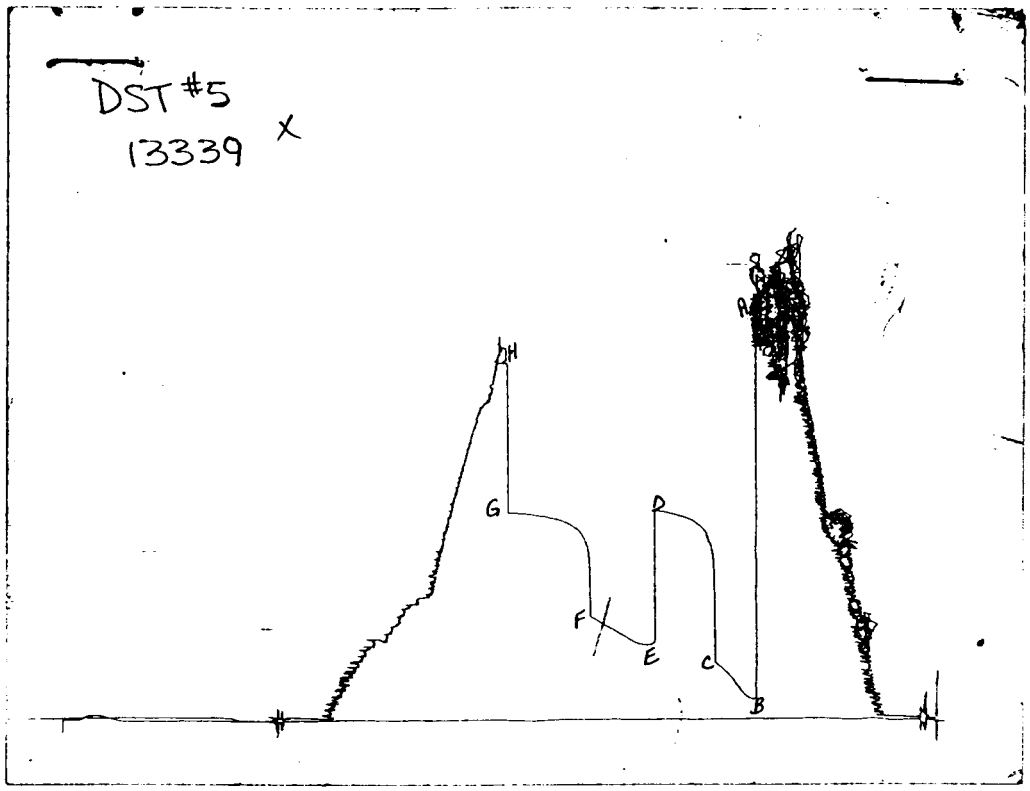
BHT: 116 °F | Gravity: 37.6 °API | @: 50 °F | Corrected Gravity: 38.6 °API

RW: 0.18 | @: 70 °F | Chlorides: 42000 ppm Recovery | Chlorides: 4000 ppm System

(A) Initial Hydrostatic Mud: 2002.9 PSI	AK1 Recorder No.: 13309	Range: 4700
(B) First Initial Flow Pressure: 108.1 PSI	@ (depth): 4140	w / Clock No.: 19960
(C) First Final Flow Pressure: 307.7 PSI	AK1 Recorder No.: 13339	Range: 4025
(D) Initial Shut-in Pressure: 1098.3 PSI	@ (depth): 4175	w / Clock No.: 22992
(E) Second Initial Flow Pressure: 400.2 PSI	AK1 Recorder No.:	Range:
(F) Second Final Flow Pressure: 553.2 PSI	@ (depth):	w / Clock No.:
(G) Final Shut-in Pressure: 1089.3 PSI	Initial Opening: 30	Final Flow: 45
(H) Final Hydrostatic Mud: 1944.8 PSI	Initial Shut-in: 45	Final Shut-in: 60

Our Representative: ROD STEINBRINK

CHART PAGE



This is an actual photograph of recorder chart

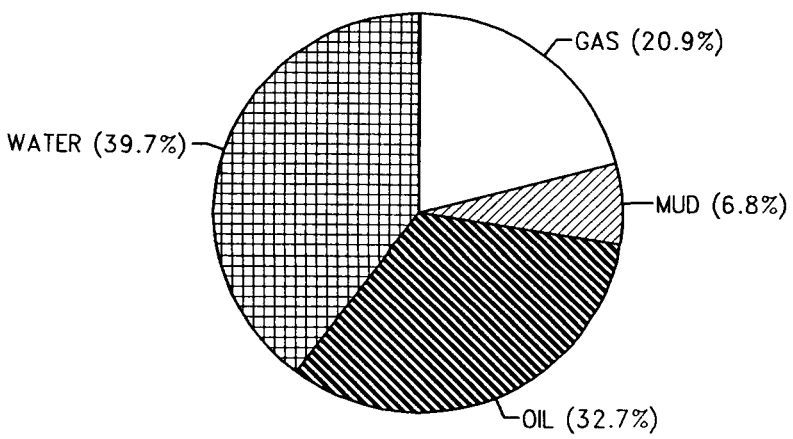
	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	2003	2002.9
(B) FIRST INITIAL FLOW PRESSURE	93	108.1
(C) FIRST FINAL FLOW PRESSURE	301	307.7
(D) INITIAL CLOSED-IN PRESSURE	1100	1098.3
(E) SECOND INITIAL FLOW PRESSURE	395	400.2
(F) SECOND FINAL FLOW PRESSURE	539	553.2
(G) FINAL CLOSED-IN PRESSURE	1100	1089.3
(H) FINAL HYDROSTATIC MUD	1952	1944.8

CALCULATED RECOVERY ANALYSIS

DST 5 TICKET # 6853

SAMPLE #	TOTAL FEET	%	GAS FEET	%	OIL FEET	%	WATER FEET	%	MUD FEET
DRILL 1	300	20	60	80	240	0	0	0	0
PIPE 2	120	50	60	30	36	10	12	10	12
3	60	40	24	20	12	25	15	15	9
4	107	25	26.75	5	5.35	35	37.45	35	37.45
5			0		0		0		0
6			0		0		0		0
WEIGHT 1	13	25	3.25	5	0.65	35	4.55	35	4.55
PIPE 2	620	5	31	0	0	95	589	0	0
3			0		0		0		0
4			0		0		0		0
DRILL 1			0		0		0		0
COLLAR 2			0		0		0		0
3			0		0		0		0
4			0		0		0		0
5			0		0		0		0
TOTAL	1220		205		294		658		63

			HRS OPEN	BBL/DAY
BBL OIL=	4.175987	*	1.25	80.17895
BBL WATER=	5.071329	*		97.369517
BBL MUD=	0.866649			
BBL GAS =	2.667815			



TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

№ 6853

Well Name & No. J. R. Ewing #1 Test No. 5 Date 2-27-94

Company Argent Exploration, Inc. Zone Tested KC. 200' Zn

Address 110 S. Main Suite 810 Wichita, KS. 67202 Elevation 2644 (KB)

Co. Rep./Geo. Scott Datsdean Cont. Abercrombie #8 Est. Ft. of Pay 6'

Location: Sec. 8 Twp. 16S Rge. 27W Co. Lane State KS.

No. of Copies Normal Distribution Sheet ____ Yes X No Turnkey ____ Yes X No ____ Evaluation

Interval Tested 4150 - 4180 Drill Pipe Size 4½" XH

Anchor Length 30' Top Choke — 1" ____ Bottom Choke — ¾" ____

Top Packer Depth 4145 Hole Size — 7⅞" ____ Rubber Size — 6¾" ____

Bottom Packer Depth 4150 Wt. Pipe I.D. — 2.7 Ft. Run 633'

Total Depth 4180 Drill Collar — 2.25 Ft. Run —

Mud Wt. 9.2 lb/gal. Viscosity 49 Filtrate 9.6

Tool Open @ 12:25 am Initial Blow Fair to strong blow off bottom in 2 mins.

ISI: Bled off blow - surface return built to bottom in 20 mins.

Final Blow Fair to strong blow off bottom in 2½ mins.

FSI: Bled off blow - surface return built to bottom in 15 mins.

Recovery — Total Feet 1220' Feet of Gas in Pipe 2440' Above Fluid Flush Tool? No

Rec. 300'	Feet Of	CGO	20	%gas	80	%oil	—	%water	— %mud
Rec. 120'	Feet Of	GWMCO	50	%gas	30	%oil	10	%water	10 %mud
Rec. 60'	Feet Of	GOMCW	40	%gas	20	%oil	25	%water	15 %mud
Rec. 120'	Feet Of	GOWCM	25	%gas	5	%oil	35	%water	35 %mud
Rec. 620'	Feet Of	GW	5	%gas	—	%oil	95	%water	— %mud

BHT 116° °F Gravity 37.6 °API @ 50° °F Corrected Gravity 38.6 °API

RW .18 @ 70° °F Chlorides 42,000 ppm Recovery Chlorides 4,000 ppm System

(A) Initial Hydrostatic Mud	2003 PSI	AK1 Recorder No.	13309	Range	4700
(B) First Initial Flow Pressure	93 PSI	@ (depth)	4170	w/Clock No.	19960
(C) First Final Flow Pressure	301 PSI	AK1 Recorder No.	13339	Range	4025
(D) Initial Shut-In Pressure	1100 PSI	@ (depth)	4175	w/Clock No.	22992
(E) Second Initial Flow Pressure	395 PSI	AK1 Recorder No.	—	Range	—
(F) Second Final Flow Pressure	539 PSI	@ (depth)	—	w/Clock No.	—
(G) Final Shut-In Pressure	1100 PSI	Initial Opening	30	Test	X
(H) Final Hydrostatic Mud	1952 PSI	Initial Shut-In	45	Jars	
		Final Flow	45	Safety Joint	X
		Final Shut-In	60	Straddle	
				Circ. Sub	X N/C
				Sampler	
				Extra Packer	
				Other	
				TOTAL PRICE $	

Approved By Scott A Ostrander

Our Representative Rod Steinbrink

Printcraft Printers - Hays, KS

TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

Well Name: J.R. EWING #1 | Test No.: 6 | Date: 2/27/94

Company: ARGENT EXPLORATION INC. | Zone: KS CITY-200'

Address: 110 S MAIN #810 WICHITA KS 67202 | Elevation: 2644

Co. Rep./Geo.: SCOTT OATSDEAN | Cont.: ABERCROMBIE DRLG RIG #8 | Est. Ft. of Pay:

Location: Sec.: 8 | Twp.: 16S | Rge.: 27W | Co.: LANE | State: KS

Interval Tested: 4180-4210 | Drill Pipe Size: 4.5 XH

Anchor Length: 30 | Wt. Pipe I.D. - 2.7 Ft. Run: 633

Top Packer Depth: 4175 | Drill Collar – 2.25 Ft. Run:

Bottom Packer Depth: 4180 | Mud Wt.: 9 lb/Gal.

Total Depth: 4210 | Viscosity: 66 | Filtrate: 8.8

Tool Open @: 4:00 PM | Initial Blow: FAIR TO STRONG BLOW OFF BOTTOM IN 4 MINUTES

ISI: BLED OFF BLOW-SURFACE BLOW THROUGHOUT

Final Blow: WEAK TO FAIR BLOW BUILT OFF BOTTOM IN 7 MINUTES

FSI: BLED OFF BLOW-SURFACE BLOW THROUGHOUT

Recovery - Total Feet: 1220 | Flush Tool?: NO

Rec. 120	Feet of	GAS IN PIPE
Rec. 540	Feet of	GAS & OIL CUT MUDDY WATER- 5%GAS/5%OIL/60% WTR/30% MUD
Rec. 680	Feet of	GAS CUT WATER- 5% GAS/ 95% WATER
Rec.	Feet of	
Rec.	Feet of	

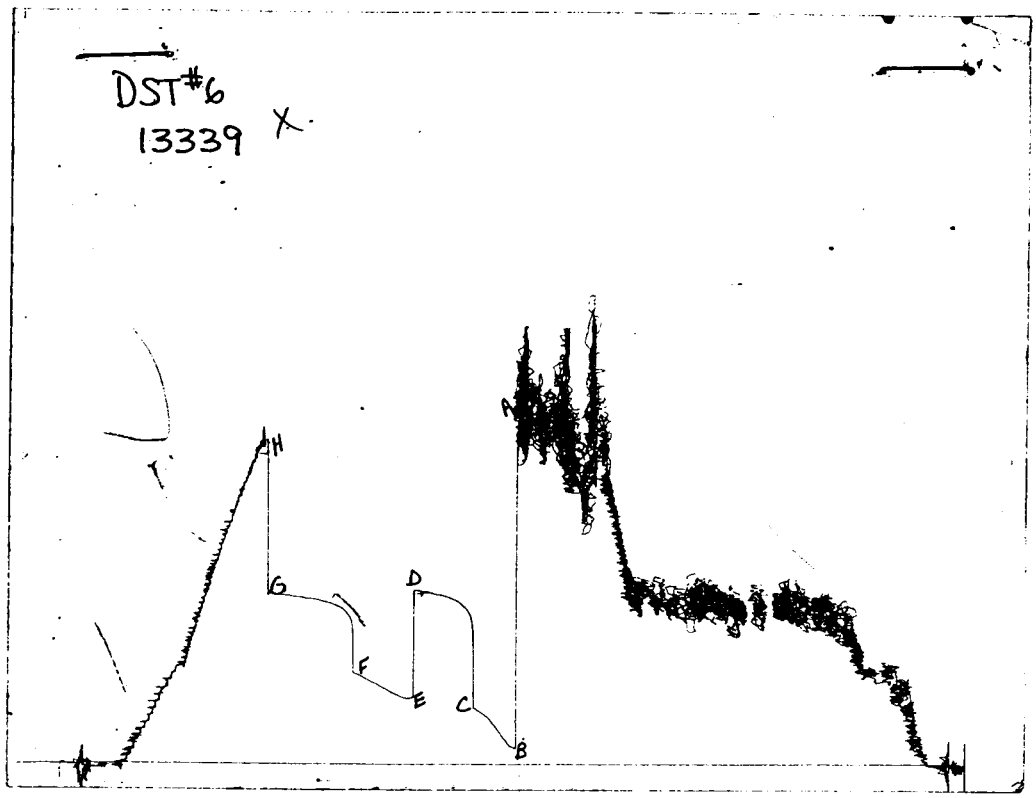
BHT 113 °F | Gravity °API | @ °F | Corrected Gravity °API

RW 0.29 | @ 50 °F | Chlorides 34000 ppm Recovery | Chlorides 4500 ppm System

(A) Initial Hydrostatic Mud	1812.5 PSI	AK1 Recorder No. 13309	Range 4700
(B) First Initial Flow Pressure	83.2 PSI	@ (depth) 4200	w / Clock No. 19960
(C) First Final Flow Pressure	302.5 PSI	AK1 Recorder No. 13339	Range 4025
(D) Initial Shut-in Pressure	920.8 PSI	@ (depth) 4205	w / Clock No. 22992
(E) Second Initial Flow Pressure	352.4 PSI	AK1 Recorder No.	Range
(F) Second Final Flow Pressure	493.2 PSI	@ (depth)	w / Clock No.
(G) Final Shut-in Pressure	902.8 PSI	Initial Opening 30	Final Flow 45
(H) Final Hydrostatic Mud	1702.3 PSI	Initial Shut-in 45	Final Shut-in 60

Our Representative: ROD STEINBRINK

CHART PAGE



This is an actual photograph of recorder chart

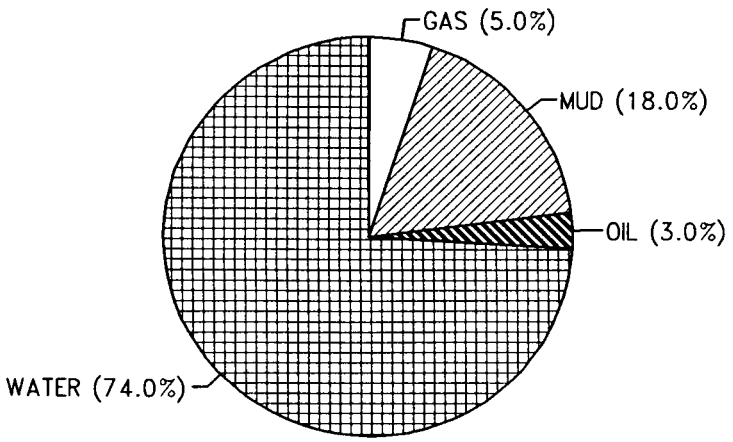
	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	1802	1812.5
(B) FIRST INITIAL FLOW PRESSURE	72	83.2
(C) FIRST FINAL FLOW PRESSURE	291	302.5
(D) INITIAL CLOSED-IN PRESSURE	909	920.8
(E) SECOND INITIAL FLOW PRESSURE	332	352.4
(F) SECOND FINAL FLOW PRESSURE	478	493.2
(G) FINAL CLOSED-IN PRESSURE	889	902.8
(H) FINAL HYDROSTATIC MUD	1702	1702.3

CALCULATED RECOVERY ANALYSIS

DST 6 TICKET # 6854

SAMPLE #	TOTAL FEET	%	GAS FEET	%	OIL FEET	%	WATER FEET	%	MUD FEET
DRILL 1	540	5	27	5	27	60	324	30	162
PIPE 2	47	5	2.35	0	0	95	44.65	0	0
3			0		0		0		0
4			0		0		0		0
5			0		0		0		0
6			0		0		0		0
WEIGHT 1	633	5	31.65	0	0	95	601.35	0	0
PIPE 2			0		0		0		0
3			0		0		0		0
4			0		0		0		0
DRILL 1			0		0		0		0
COLLAR 2			0		0		0		0
3			0		0		0		0
4			0		0		0		0
5			0		0		0		0
TOTAL	1220		61		27		970		162

			HRS OPEN	BBL/DAY
BBL OIL=	0.38394	*	1.25	7.371648
BBL WATER=	9.451653	*		181.47174
BBL MUD=	2.30364			
BBL GAS =	0.638907			



TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

№ 6854

Well Name & No. J.R. Ewing #1 Test No. 6 Date 2-27-94

Company Argent Exploration, Inc. Zone Tested KC 220' Zn

Address 110 S. Main Suite 810 Wichita, KS. 67202 Elevation 2644 (KB)

Co. Rep./Geo. Scott Oatsdean Cont. Abercrombie #8 Est. Ft. of Pay

Location: Sec. 8 Twp. 16 S Rge. 27 W Co. Lane State KS.

No. of Copies Normal Distribution Sheet ____ Yes X No Turnkey ____ Yes X No ____ Evaluation

Interval Tested 4180 - 4210 Drill Pipe Size 4½" XH

Anchor Length 30' Top Choke — 1" ____ Bottom Choke — ¾" ____

Top Packer Depth 4175 Hole Size — 7⅞" ____ Rubber Size — 6¾" ____

Bottom Packer Depth 4180 Wt. Pipe I.D. — 2.7 Ft. Run 633'

Total Depth 4210 Drill Collar — 2.25 Ft. Run —

Mud Wt. 9.0 lb/gal. Viscosity 66 Filtrate 8.8

Tool Open @ 4:00 pm Initial Blow Fair to strong blow off bottom in 4 mins.

ISI: Bled off blow - surface blow throughout.

Final Blow Weak to fair built off bottom in 7 mins.

FSI: Bled off blow - surface blow throughout.

Recovery — Total Feet 1220' Feet of Gas in Pipe 120' GIP Flush Tool? No

Rec. ____	Feet Of ____	%gas	%oil	%water	%mud
Rec. 540'	Feet Of GOMCW	5 %gas	5 %oil	60 %water	30 %mud
Rec. ____	Feet Of ____	%gas	%oil	%water	%mud
Rec. 680'	Feet Of GW	5 %gas	— %oil	95 %water	— %mud
Rec. ____	Feet Of ____	%gas	%oil	%water	%mud

BHT 113° °F Gravity ____ °API @ ____ °F Corrected Gravity ____ °API

RW .29 @ 50° °F Chlorides 34,000 ppm Recovery Chlorides 4,500 ppm System

(A) Initial Hydrostatic Mud 1802 PSI AK1 Recorder No. 13309 Range 4300

(B) First Initial Flow Pressure 72 PSI @ (depth) 4200 w/Clock No. 19960

(C) First Final Flow Pressure 291 PSI AK1 Recorder No. 13339 Range 4025

(D) Initial Shut-In Pressure 909 PSI @ (depth) 4205 w/Clock No. 22992

(E) Second Initial Flow Pressure 332 PSI AK1 Recorder No. — Range —

(F) Second Final Flow Pressure 478 PSI @ (depth) — w/Clock No. —

(G) Final Shut-In Pressure 889 PSI Initial Opening 30 Test X 600.00

(H) Final Hydrostatic Mud 1702 PSI Initial Shut-In 45 Jars ____

Final Flow 45 Safety Joint X 5000

Final Shut-In 60 Straddle ____

Circ. Sub X N/C

Sampler ____

Extra Packer ____

Other ____

TOTAL PRICE $ ____

Approved By Scott A Oatsdean

Our Representative Rod Steinbrink

Printcraft Printers - Hays, KS

TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

Well Name J.R. EWING #1 Test No. 7 Date 2/28/94

Company ARGENT EXPLORATION INC. Zone ft scott

Address 110 S MAIN #810 WICHITA KS 67202 Elevation 2644

Co. Rep./Geo. SCOTT OATSDEAN Cont. ABERCROMBIE DRLG RIG #8 Est. Ft. of Pay

Location: Sec. 8 Twp. 16S Rge. 27W Co. LANE State KS

Interval Tested 4380-4430 Drill Pipe Size 4.5 XH

Anchor Length 50 Wt. Pipe I.D. - 2.7 Ft. Run 601

Top Packer Depth 4375 Drill Collar – 2.25 Ft. Run

Bottom Packer Depth 4380 Mud Wt. 9 lb/Gal.

Total Depth 4430 Viscosity 56 Filtrate 8

Tool Open @ 9:15 pm Initial Blow WEAK SURFACE BLOW BUILT TO 2.5"

ISI: BLED OFF BLOW - NO RETURN

Final Blow FAIR RETURN BUILT TO BOTTOM IN 24 MINUTES

FSI: BLED OFF BLOW - NO RETURN BLOW

Recovery - Total Feet 75 Flush Tool? NO

Rec. 290 Feet of GAS IN PIPE ABOVE FLUID

Rec. 15 Feet of DRILLING MUD

Rec. 60 Feet of GASSY OIL CUT MUD-25% GAS/ 5% OIL/ 70% MUD

Rec. Feet of

Rec. Feet of

BHT 115 °F Gravity °API @ °F Corrected Gravity °API

RW @ °F Chlorides ppm Recovery Chlorides 6000 ppm System

(A) Initial Hydrostatic Mud 2173.3 PSI AK1 Recorder No. 13309 Range 4700

(B) First Initial Flow Pressure 24.9 PSI @ (depth) 4420 w / Clock No. 19960

(C) First Final Flow Pressure 36.4 PSI AK1 Recorder No. 13339 Range 4025

(D) Initial Shut-in Pressure 203.7 PSI @ (depth) 4425 w / Clock No. 22992

(E) Second Initial Flow Pressure 57.2 PSI AK1 Recorder No. Range

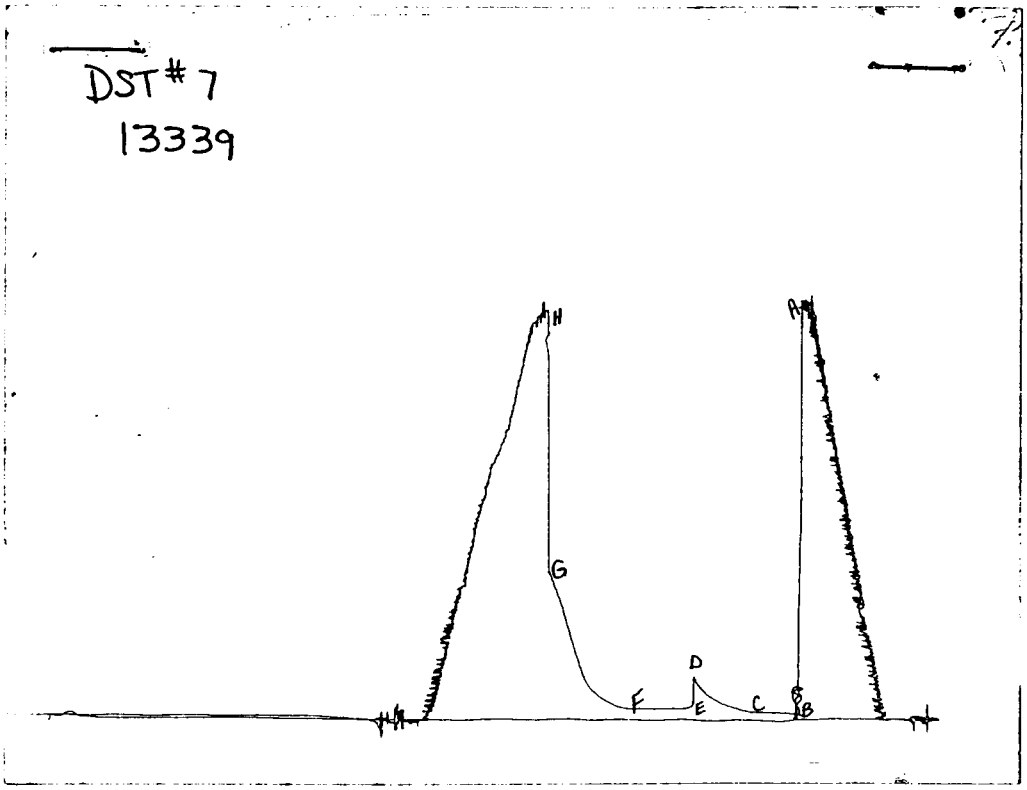
(F) Second Final Flow Pressure 57.2 PSI @ (depth) w / Clock No.

Final Shut-in Pressure 778.5 PSI Initial Opening 30 Final Flow 45

al Hydrostatic Mud 2143.2 PSI Initial Shut-in 45 Final Shut-in 60

sentative ROD STEINBRINK

CHART PAGE



This is an actual photograph of recorder chart

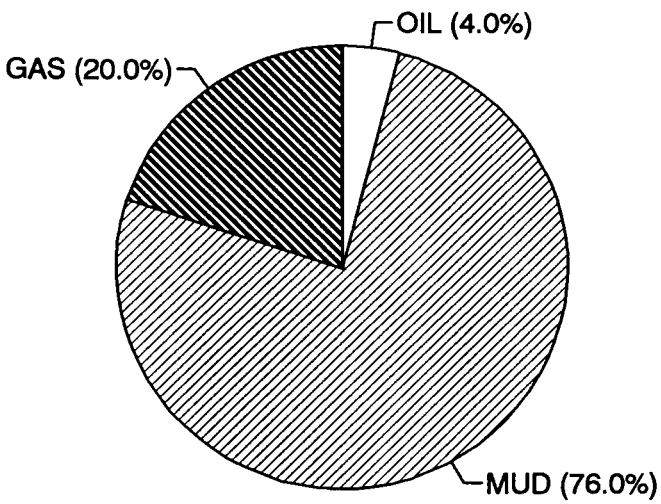
	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	2163	2173.3
(B) FIRST INITIAL FLOW PRESSURE	31	24.9
(C) FIRST FINAL FLOW PRESSURE	41	36.4
(D) INITIAL CLOSED-IN PRESSURE	228	203.7
(E) SECOND INITIAL FLOW PRESSURE	52	57.2
(F) SECOND FINAL FLOW PRESSURE	52	57.2
(G) FINAL CLOSED-IN PRESSURE	769	778.5
(H) FINAL HYDROSTATIC MUD	2143	2143.2

CALCULATED RECOVERY ANALYSIS WEIGHT PIPE

DST # 7 TICKET # 6855

SAMPLE	TOTAL		GAS		OIL		WATER		MUD
#	FEET	%	FEET	%	FEET	%	FEET	%	FEET
1	15	0	0	0	0	0	0	100	15
2	60	25	15	5	3	0	0	70	42
3			0		0		0		0
4			0		0		0		0
5			0		0		0		0
TOTAL	75	20	15	4	3	0	0	76	57

			HRS OPEN	BBL/DAY
BBL OIL=	0.021	*	1.25	0.4032
BBL WATER=	0	*		0
BBL MUD=	0.399			
BBL GAS=	0.105			



TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

№ 6855

Well Name & No. J.R. Ewing #1 Test No. 7 Date 2-28-94

Company Argent Exploration, Inc. Zone Tested Ft. Scott

Address 110 S. Main Suite 810 Wichita, KS. 67202 Elevation 2644 (KB)

Co. Rep./Geo. Scott Oatsdean Cont. Abercrombie #8 Est. Ft. of Pay

Location: Sec. 8 Twp. 16 S Rge. 27 W Co. Lane State KS.

No. of Copies Normal (5) Distribution Sheet ____ Yes X No Turnkey ____ Yes X No ____ Evaluation

Interval Tested 4380 - 4430 Drill Pipe Size 4½" XH

Anchor Length 50' Top Choke — 1" ____ Bottom Choke — ¾" ____

Top Packer Depth 4375 Hole Size — 7⅞" ____ Rubber Size — 6¾" ____

Bottom Packer Depth 4380 Wt. Pipe I.D. — 2.7 Ft. Run 601'

Total Depth 4430 Drill Collar — 2.25 Ft. Run —

Mud Wt. 9.0 lb/gal. Viscosity 56 Filtrate 8.0

Tool Open @ 9:15 pm Initial Blow Weak surface blow built to 2½"

ISI: Bled off blow - no return.

Final Blow Fair return built to bottom in 24 mins.

FSI: Bled off blow - no return blow.

Recovery — Total Feet 75' Feet of Gas in Pipe 290' Above Fluid Flush Tool? No

Rec. ____	Feet Of ____	%gas	%oil	%water	%mud
Rec. 15'	Feet Of Drlg. Mud	— %gas	— %oil	— %water	100 %mud
Rec. ____	Feet Of ____	%gas	%oil	%water	%mud
Rec. 60'	Feet Of GDCM	25 %gas	5 %oil	— %water	70 %mud
Rec. ____	Feet Of ____	%gas	%oil	%water	%mud

BHT 115 °F Gravity ____ °API @ ____ °F Corrected Gravity ____ °API

RW ____ @ ____ °F Chlorides ____ ppm Recovery Chlorides 6,000 ppm System

(A) Initial Hydrostatic Mud 2163 PSI AK1 Recorder No. 13309 Range 4700

(B) First Initial Flow Pressure 31 PSI @ (depth) 4420 w/Clock No. 19960

(C) First Final Flow Pressure 41 PSI AK1 Recorder No. 13339 Range 4025

(D) Initial Shut-In Pressure 228 PSI @ (depth) 4425 w/Clock No. 22992

(E) Second Initial Flow Pressure 52 PSI AK1 Recorder No. ____ Range ____

(F) Second Final Flow Pressure 52 PSI @ (depth) ____ w/Clock No. ____

(G) Final Shut-In Pressure 769 PSI Initial Opening 30 Test X 6000.00

(H) Final Hydrostatic Mud 2143 PSI Initial Shut-In 45 Jars ____

Final Flow 45 Safety Joint X 50.00

Final Shut-In 60 Straddle ____

Circ. Sub X N/C

Sampler ____

Extra Packer ____

Other ____

TOTAL PRICE $ 6500.00

Approved By Scott A Oatsdean

Our Representative Rod Steinbrink

Printcraft Printers - Hays, KS