

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Murfin Drilling Co.

API NO. 15-101-20,616

ADDRESS 617 Union Center Bldg.

COUNTY Lane

Wichita, KS 67202

FIELD Pool Ext.

**CONTACT PERSON Kerran Redington

PROD. FORMATION L/KC & Ft. Scott

PHONE 267-3241

LEASE Nimocks-Johnson

PURCHASER Clear Creek, Inc.

WELL NO. 3

ADDRESS McPherson, KS

WELL LOCATION 990' FEL 990' INL SW NE NE

DRILLING Murfin Drilling Co.

990 Ft. from East Line and

CONTRACTOR

990 Ft. from North Line of

ADDRESS 617 Union Center Bldg.

the NE SEC. 16 TWP. 16S RGE. 28W

Wichita, Ks 67202

WELL PLAT

PLUGGING n/a

CONTRACTOR

ADDRESS

KCC ☐
KGS ☒
(Office Use)

TOTAL DEPTH 4565 PBDT 4521'

SPUD DATE 1-17-82 DATE COMPLETED 1-28-82

ELEV: GR 2645 DF --- KB 2650

DRILLED WITH (~~XXXXX~~) (ROTARY) (~~XXXXX~~) TOOLS

Amount of surface pipe set and cemented 290' DV Tool Used? n/a

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, _____

Wayne Johnston OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Production Manager (FOR)(OF) Murfin Drilling Co.

OPERATOR OF THE Nimocks-Johnson LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

WAS COMPLETED AS OF THE 13 DAY OF March, 19 82, AND THAT

RECEIVED
STAMP

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>WELL LOG</u>			Anhydrite	2056 (+596)
Shale		290	Heebner	3820 (-1170)
Shale & Sand		290	Toronto	3840 (-1190)
Shale		1428	LKC	3858 (-1208)
Shale		2064	BKC	4183 (-1533)
Anydrite		2111	Pawnee	4282 (-1632)
Shale		2618	Ft. Scott	4361 (-1711)
Shale & Lime		4565	Cherokee	4384 (-1734)
Lime RTD		4575	Conglomerate	4437 (-1787)
			Miss	4462 (-1812)
DST #1: 4102-4130'/45-45-45-45. Rec. 310' MO. HP: 2317-2295#. SIP: 843-822#. FP: 88-99/154-105#.				
DST #2: 4134-4170'/45-45-45-45. Rec. 278' OCM. HP: 2349-2328#. SIP: 1017-98. FP: 88-110/143-165#.				
DST #3: 4278-4393'/45-45-45-45. Rec. 263' G&OCM. HP: 2489-2468#. SIP: 985-920#. FP: 143-176/198-209#.				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
250 gal. MCA & 1000 gal. MOD-202			4361-63', 4379-81'	
750 gal. MOD-202			4085-91', 4153-58'	
Date of first production March 13, 1982			Producing method (flowing, pumping, gas lift, etc.) Pumping	
Gravity			-----	
RATE OF PRODUCTION PER 24 HOURS	Oil 45	Gas -----	Water % 80	Gas-oil ratio -----
Disposition of gas (vented, used on lease or sold) -----			Perforations 4085-4381'	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 $\frac{1}{4}$	8-5/8"	24#	290'	Sunset	195	-----
production	7-7/8	4 $\frac{1}{2}$ "	10.5	4565'	50 sx Class A w/10% salt, 3/4% CFR-2 + 250 sx 50-50 Pozmix w/10% salt, 3/4% CFR-2, 35 gal Latex & 2% CC in last 75 sx. 6# Gilsonite & 1/2# Flocele in all cement		

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					4379-81'
					4361-63'
					4153-58'
					4085-91'

TUBING RECORD

Size	Setting depth	Packer set at	Shots per ft.	Size & type	Depth interval
2 3/8"	4074'				4085-91'