

P1

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

21-16-28W Compt. DOCKET NO. NP

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

State Geological Survey WICHITA BRANCH

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6420 EXPIRATION DATE 6/30 annually

OPERATOR K.R.M. PETROLEUM CORPORATION API NO. 15-101-20,859

ADDRESS 1900 Grant Street, Suite 300 COUNTY Lane

Denver, Colorado 80203 FIELD --

** CONTACT PERSON Dwayne G. Krugman PROD. FORMATION --

PHONE 303/830-6601 Indicate if new pay.

PURCHASER N/A LEASE Ware

ADDRESS WELL NO. 2-21

DRILLING ALDEBARAN DRILLING COMPANY WELL LOCATION SE SW

CONTRACTOR 1980 Ft. from west Line and

ADDRESS P.O. Box 18611 660 Ft. from south Line of (E)

Wichita, Kansas 67207 the SW (Qtr.) SEC 21 TWP 16S RGE 28(W).

PLUGGING Halliburton WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Ness City, Kansas

ADDRESS

TOTAL DEPTH 4600' PBTD --

SPUD DATE 10/2/83 DATE COMPLETED 10/10/83

ELEV: GR 2702' DF KB 2711'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 335' DV Tool Used? No

		21	
		X	

KCC KGS SWD/REP PLG. NGPA

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production Well P & A'd 10/10/83	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. Gas MCF %	Water % Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		

Side TWO
 OPERATOR R.R.M. PETROLEUM CORP. LEASE NAME Ware SEC 21 TWP 16S RGE 28 (W)
 WELL NO 2-21

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological marker logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p> <input type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey. </p> <p>DST #1:</p> <p> IHP=2203, 15" IFP=41-61, 30" ISIP=969, 30" FFP=61-67, 60" FSIP=985, FHP=2123. Rec. 15' DM, no shows. </p> <p>Ran Schlumberger Compensated Neutron/Lithodensity W/GR, Dual Induction/SFL W/GR, Electromagnetic Propagation Log W/GR, Cyberlook Logs.</p> <p>If additional space is needed use Page 2</p>			Anhydrite Stotler LS Heebner Toronto LKC Stark Swope Hush Hertha BKC Marmaton 2nd Pawnee Ft. Scott Cherokee Miss. Spergen Miss. Dolo.	2117 (+603) 3502 (-788) 3898 (-1184) 3916 (-1202) 3936 (-1223) 4184 (-1470) 4192 (-1478) 4228 (-14) 4230 (-1516) 4266 (-1552) 4290 (-1576) 4410 (-1696) 4440 (- 26) 4465 (-1751) 4562 (-1848) 4574 (-1860)

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/2"	8-5/8"	24#	335'	common	200	2% gel & 3% CC
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type	Depth interval	
TUBING RECORD							
Size	Setting depth	Packer set at					