

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

DEC 11 1985

Operator: License # 6677
Name Sandlin Oil Corporation
Address 2300 Security Life Bldg
City/State/Zip Denver, CO 80202

Purchaser

Operator Contact Person Gary Sandlin
Phone 303-623-5055

Contractor: License # 5422
Name Abercrombie Drilg., Inc.

Wellsite Geologist Gary Sandlin
Phone (303) 623-5055

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

10/18/85 10/25/85 10/26/85
Mud Date Date Reached TD Completion Date

4599' PBDT
Total Depth

Amount of Surface Pipe Set and Cemented at 250 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-101-21-233

County Iara

W/2 NW NW Sec 26 Twp 16S Rge 28 East West

4620 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

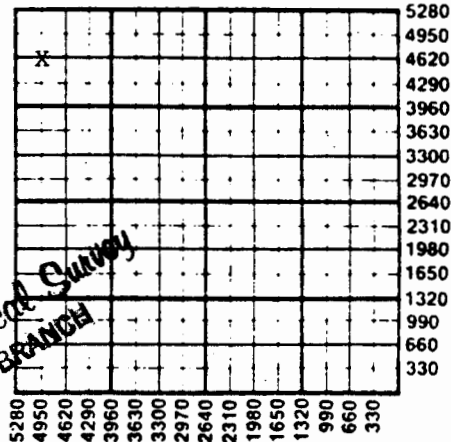
Lease Name Elmore Estate Well # 1

Field Name WC

Producing Formation

Elevation: Ground 2688' KB 2693'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

Groundwater 60 Ft North from Southeast Corner
(Well) 3960 Ft West from Southeast Corner of
Sec 26 Twp 16S Rge 29 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Sandlin Oil Corp. Lease Name Elmore Estate Well # 1

Sec. 26 Twp. 16S Rge. 28 East West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST(1): 4197-4281'/30-30-45-60
 1st op fair blow, inc. to 9"
 2nd op fair blow, inc. to 8"
 Rec. 222' WM, 192' MW IFP 84-148
 ISIP 1071 FFP 171-262 FSIP 1073.

DST(2): 4288-4317'/30-30-30-30
 1st op weak blo, 1/2" in bucket,
 dead in 25 min.
 2nd op no blow.
 Rec. 10' drlg. M w/oil spks.
 IFP 25-25 ISIP 31 FFP 25-25
 FSIP 29

DST(3): 4448-70'/30-30-30-30
 1st op weak blow, 1/2" in bucket, dead in 25 min.
 2nd op no blow.
 Rec. 5' M w/oil spots on tool.
 IFP 34-34 ISIP 45 FFP 34-34
 FSIP 43.

Name	Top	Bottom
Anhydrite	2113'	2147'
Topeka	3620'	
Heebner	3907'	
Lansing	3944'	4281'
Ft. Scott	4449'	
Cherokee	4472'	
Mississippian	4550'	
LTD	4599'	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	250'	Common	165	2% gel, 3% c.c.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
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.....	
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TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production	Producing Method				