

State Geological Survey
WICHITA BRANCH
KANSAS DRILLERS LOG

IMPORTANT
 Kans. Geo. Survey request
 samples on this well.

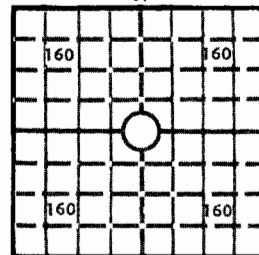
14-16-28w

S. 14 T. 16 R. 28 ^E/_W

Loc. C SW SE

County Lane

640 Acres
N



Elev.: Gr. 2691

DF 2694 KB 2696

API No. 15 — 101 — 20,145
County Number

Operator
Chief Drilling Co., Inc. & Elmore Ryan

Address
905 Century Plaza Wichita, Kansas 67202

Well No. #1 Lease Name Ruby Ryan (Ryan)

Footage Location
feet from (N) (S) line feet from (E) (W) line

Principal Contractor Company Tools Geologist Tom Wesselowski

Spud Date 3/25/75 Total Depth 4588 P.B.T.D.

Date Completed 4/5/75 Oil Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 1/2	8 5/8	28#	258'	Common	175	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

operator

Chief Drilling Co., Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Dry Hole

Well No.

1

Lease Name

Ruby Ryan

S 14 T 16 R 28 West

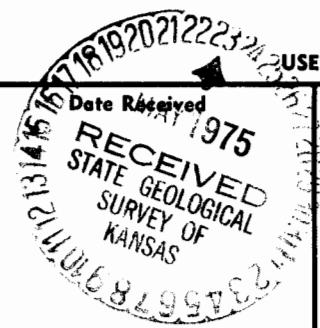
WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>ELECTRIC LOG TOPS</u>				
DST #1 Open 30" Shut 30" Open 90" Shut 30" Fair blow throughout Rec. 180' SOCM 120' OCM 120' HOCM IBHP: 1175# FBHP: 1170# FP: 88-275#	4259	4380	Anhydrite	2111 + 585
			Base Anhy.	2146 + 550
			Heebner	3898 - 1202
			Toronto	3920 - 1224
			Lansing	3936 - 1240
			Base K.C.	4258 - 1562
			Marmaton	4276 - 1580
			Ft. Scott	4434 - 1738
			Base Cher.	
			Lime	4510 - 1814
			Cong. Sand	4513 - 1817
			Miss.	4549 - 1892
			LOG T.D.	4588 - 1892
DST #2 Open 20" Shut 20" Open 20" Shut 20" Weak blow for 15" Rec. 12' mud IBHP: 72# FBHP: 42# FP: 32-38#	4421	4475		
DST #3 Open 30" Shut 20" Open 20" Shut 20" Weak to intermittent blow for 25" Rec. 12 SOCM IBHP: 705# FBHP: 240# FP: 42-52#	4485	4540		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.



John Palmer

 Signature
 Vice-President

 Title
 April 7, 1975

 Date

501191