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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISIONForm ACO-1  
September 1999  
Form Must Be Typed

SEP 20 2001

## WELL COMPLETION FORM

## WELL HISTORY - DESCRIPTION OF WELL &amp; LEASE

COPY

KCC WICHITA

Operator: License # 9408Name: Trans Pacific Oil CorporationAddress: 100 S. Main, Suite 200City/State/Zip: Wichita, KS 67202Purchaser: n/aOperator Contact Person: Alan D. BantaPhone: (316) 262-3596Contractor: Name: Shields Drilling Co., Inc.License: 5184Wellsite Geologist: Bryce Bidleman

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Ab.☐ Gas ☐ ENHR ☐ SIGW☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD☐ Plug Back ☐ Plug Back Total Depth☐ Commingled ☐ Docket No. \_\_\_\_\_☐ Dual Completion ☐ Docket No. \_\_\_\_\_☐ Other (SWD or Enhr.?) ☐ Docket No. \_\_\_\_\_

7/31/01 8/11/01 8/12/01

Spud Date or  
Recompletion Date Date Reached TD Completion Date or  
Recompletion DateAPI No. 15 - 101-21793-00County: LaneSW - NW - NE - Sec. 5 Twp. 16 S. R. 28 ☐ East ☒ West990 feet from S / (N) (circle one) Line of Section2310 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW SWLease Name: Roberts Trust A Well #: 1-5Field Name: wildcatProducing Formation: n/aElevation: Ground: 2578' Kelly Bushing: 2583'Total Depth: 4430' Plug Back Total Depth: —Amount of Surface Pipe Set and Cemented at 228 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PPA's per 3.27.01  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Leann SharpTitle: engineer Date: 9/19/01Subscribed and sworn to before me this 19th day of September19 2001.Notary Public: Glenna F. Lowe

Date Commission Expires: \_\_\_\_\_

GLENNA E. LOWE

## KCC Office Use ONLY

☒ Letter of Confidentiality AttachedIf Denied, Yes ☐ Date: \_\_\_\_\_☒ Wireline Log Received☒ Geologist Report Received☐ UIC Distribution

Operator Name: Trans Pacific Oil Corporation Lease Name: Roberts Trust A Well #: 1-5  
Sec. 5 Twp. 16 S. R. 28 ☐ East ☒ West County: Lane

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No  
(Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No  
(Submit Copy)

List All E. Logs Run:  
RA Guard Log

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

SEE ATTACHED

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	228'	60/40 POZ	165	3%CC,2%GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD      Size      Set At      Packer At      Liner Run ☐ Yes ☐ No

Date of First, Resumed Production, SWD or Enhr.      Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours      Oil Bbls.      Gas Mcf      Water Bbls.      Gas-Oil Ratio      Gravity

Disposition of Gas      METHOD OF COMPLETION      Production Interval

☐ Vented ☐ Sold ☐ Used on Lease ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled

(If vented, Sumit ACO-18.) ☐ Other (Specify)

**Lease: #1-5 Roberts Trust "A"**

**SW NW NE Section 5-T16S-R28W, Lane Co., Kansas**

CONFIDENTIAL

<b>Tops:</b>	<b>Samples:</b>	<b>Log Tops:</b>
Anhydrite	2003' (+ 580) flat	2002' (+ 581) +1
B/Anhydrite	2041' (+ 542) - 2'	2036' (+ 547) +3
Heebner	3743' (-1160) - 4'	3741' (-1158) -2
Lansing	3785' (-1202) - 3'	3781' (-1198) +1
Kansas City	3859' (-1276) - 2'	3858' (-1275) -1
Stark	4019' (-1436) + 3'	4021' (-1438) +1
Pleasanton	4101' (-1518) +12'	4109' (-1526) +4
Marmaton	4119' (-1536) +12'	4125' (-1542) +6
Labette	4280' (-1697) + 4'	4280' (-1697) +4
Cherokee	4314' (-1731) + 5'	4314' (-1731) +5
Mississippian	4378' (-1795) + 7'	4379' (-1796) +6
RTD	4430' (-1847)	
LTD		4430'

SEP