

DST #1 (3857' - 3872') KC 70' zone

Times: 30-30-30-30

1st op: weak blow, dead in 12 min.

2nd op: no blow

Recovered: 1' clean oil (entire 70')

Rec'd 5' oil: 4' oil cut mud (2% oil) - 987m)

5' total liquid recovery

IFP: 11-17# ISIP: 732# IHP: 1875#

FFP: 17-20# FSIP: 328# FHP: 1877#

DST #2 (3931' - 3994') KC 140' & 160' zones

Times: 30-30-30-30

1st op: weak intermittent blow

2nd op: no blow

Recovered: 10' mud with oil specks

10' total liquid recovery

IFP: 14-26# ISIP: 1069# IHP: 1926#

FFP: 28-32# FSIP: 969# FHP: 1923#

DST #3 (3994' - 4014') KC 180' zone

Times: 30-30-30-30

1st op: weak blow throughout

2nd op: no blow

Recovered: 5' mud with oil specks

5' total liquid recovery

IFP: 13-18# ISIP: 643# IHP: 1960#

FFP: 13-19# FSIP: 588# FHP: 1961#

DST #4 (4017' - 4034') KC 200' zone

Times: 30-45-45-60

1st op: 6" blow

2nd op: 6" blow

Recovered: 120' gas in pipe

10' clean oil

63' gas & water cut muddy oil (20%W, 36%O)

63' oil & gas cut watery mud (23%W, 13%O)

63' oil cut muddy water (75%W, 2%O)

199' total liquid recovery

IFP: 15-84# ISIP: 1080# IHP: 1978#

FFP: 62-102# FSIP: 1025# FHP: 1972#

DST #5 (4194' - 4241') Pawnee zone

Times: 30-30-30-30

1st op: weak blow, dead in 18 min

2nd op: no blow

Recovered: 5' mud with oil specks

IFP: 14-18# ISIP: 32# IHP: 2078#

FFP: 16-18# FSIP: 24# FHP: 2064#

Release

MAR 27 2003

**From
Confidential**

NOMENCLATURE

b	= Approximate Radius of Investigation	Feet
b¹	= Approximate Radius of Investigation (Net Pay Zone h¹)	Feet
D.R.	= Damage Ratio	—
EI	= Elevation	Feet
GD	= B.T. Gauge Depth (From Surface Reference)	Feet
h	= Interval Tested	Feet
h¹	= Net Pay Thickness	Feet
K	= Permeability	md
K¹	= Permeability (From Net Pay Zone h¹)	md
m	= Slope Extrapolated Pressure Plot (Psi²/cycle Gas)	psi/cycle
OF¹	= Maximum Indicated Flow Rate	MCF/D
OF²	= Minimum Indicated Flow Rate	MCF/D
OF³	= Theoretical Open Flow Potential with/Damage Removed Max.	MCF/D
OF⁴	= Theoretical Open Flow Potential with/Damage Removed Min.	MCF/D
P^S	= Extrapolated Static Pressure	Psig.
P^F	= Final Flow Pressure	Psig.
P^{DT}	= Potentiometric Surface (Fresh Water*)	Feet
Q	= Average Adjusted Production Rate During Test	bbls/day
Q¹	= Theoretical Production w/Damage Removed	bbls/day
Q^g	= Measured Gas Production Rate	MCF/D
R	= Corrected Recovery	bbls
r^w	= Radius of Well Bore	Feet
t	= Flow Time	Minutes
t^o	= Total Flow Time	Minutes
T	= Temperature Rankine	°R
Z	= Compressibility Factor	—
u	= Viscosity Gas or Liquid	CP
Log	= Common Log	

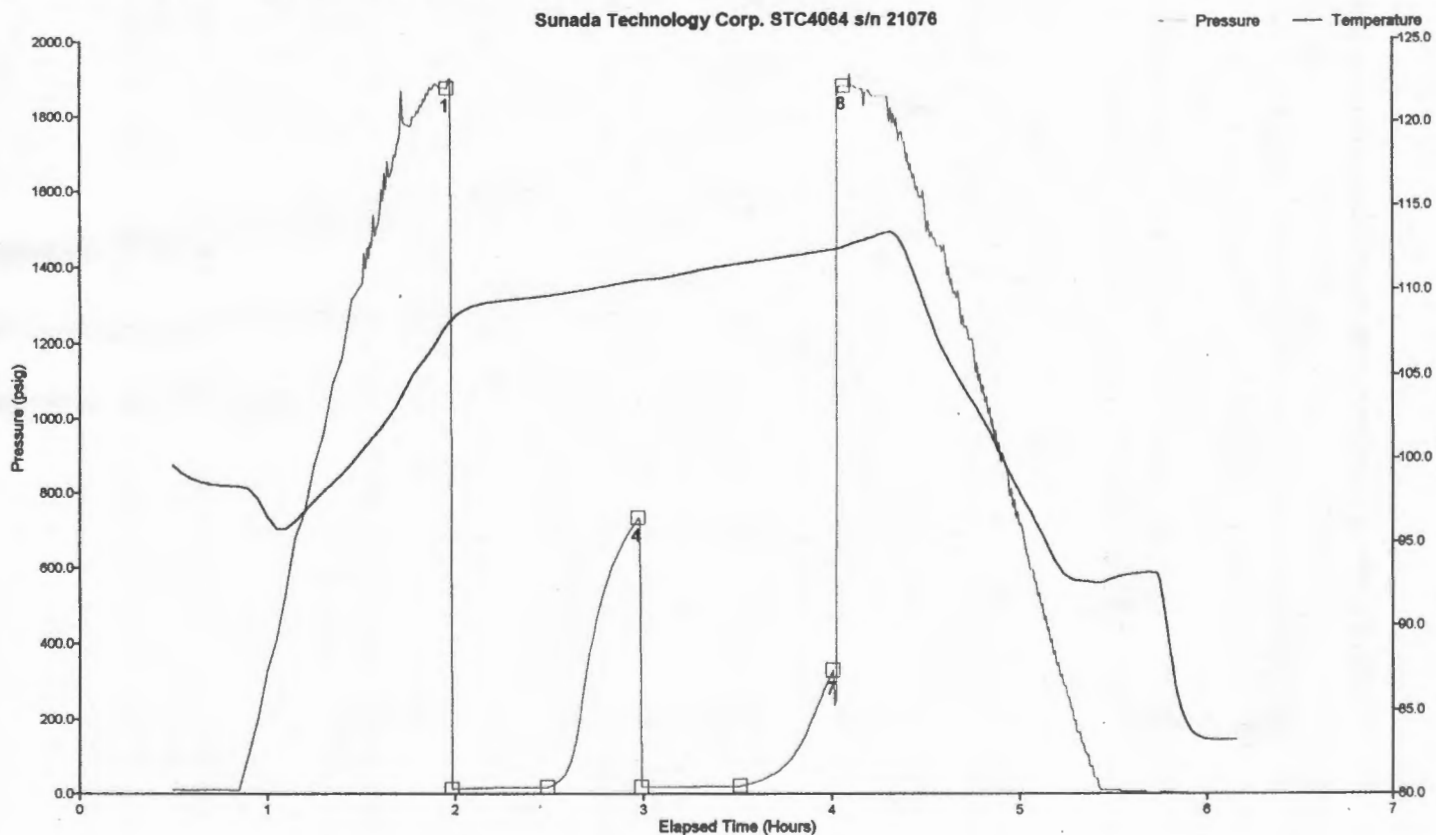
* Potentiometric Surface Reference to Rotary Table When Elevation Not Given, Fresh Water Corrected to 100° F.

This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Elec. Office Reading
(A) Initial Hydrostatic Mud	1875	1875
(B) First Initial Flow Pressure.....	11	11
(C) First Final Flow Pressure	17	17
(D) Initial Closed-in Pressure	732	732
(E) Second Initial Flow Pressure	17	17
(F) Second Final Flow Pressure.....	20	20
(G) Final Closed-in Pressure.....	328	328
(H) Final Hydrostatic Mud	1877	1877

Well LSD: DST #1 KC 70' 3857'-3872'
Well Name: ROBERTS TRUST A 1-5
Company: TRANS PAC OIL CORP
Battery on: Aug 6, 2001 at 16:23:00
Notes: RECOVERED 1' CO, 4' OCM 2% OIL 98 % MUD.

Sunada Technology Corp. STC4064 s/n 21076



Tag	Pressure	Temperature	Comment
1	1874.76 psig	108.05 °F	2001-08-06 18:20:30
2	10.86 psig	108.37 °F	2001-08-06 18:22:00
3	16.54 psig	109.76 °F	2001-08-06 18:52:30
4	731.55 psig	110.66 °F	2001-08-06 19:21:30
5	17.28 psig	110.68 °F	2001-08-06 19:22:30
6	19.83 psig	111.62 °F	2001-08-06 19:54:00
7	328.09 psig	112.43 °F	2001-08-06 20:23:30
8	1877.32 psig	112.60 °F	2001-08-06 20:27:00



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Company Trans Pacific Oil Corp. Lease & Well No. Roberts Trust "A" No. 1-5
Elevation 2583 KB Formation Kansas City (70' Zone) Effective Pay --Ft. Ticket No. 1582
Date 8-6-01 Sec. 5 Twp. 16S Range 28W County Lane State Kansas
Test Approved By W. Bryce Bidleman Diamond Representative Roger D. Friedly
Formation Test No. 1 Interval Tested from 3,857 ft. to 3,872 ft. Total Depth 3,872 ft.
Packer Depth 3,852 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 3,857 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set ft.
Top Recorder Depth (Inside) 3,860 ft. Recorder Number Elec. Cap. 5,000 psi
Bottom Recorder Depth (Outside) 3,869 ft. Recorder Number 13387 Cap. 3,900 psi
Below Straddle Recorder Depth ft. Recorder Number Cap. psi
Drilling Contractor Shields Drlg Co., Inc. - Rig 1 Drill Collar Length -- ft. I.D. -- in.
Mud Type Chemical Viscosity 45 Weight Pipe Length 317 ft. I.D. 2 7/8 in.
Weight 9.4 Water Loss 11.2 cc. Drill Pipe Length 3,520 ft. I.D. 3 1/2 in.
Chlorides 4,000 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.
Jars: Make Bowen Serial Number Not Run Anchor Length 15 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.
Blow: 1st Open: Weak, surface blow. Died in 12 mins.
2nd Open: No blow.
Recovered 1 ft. of clean oil = .005900 bbls. (Est. Gravity: 30 @ 60°)
Recovered 4 ft. of oil cut mud = .023600 bbls. (Grind out: 2%-oil; 98%-mud)
Recovered 5 ft. of TOTAL FLUID = .029500 bbls.
Recovered ft. of
Recovered ft. of
Remarks Tool Sample Grind Out: 2%-oil; 98%-mud

Time Set Packer(s) 6:22 ~~XXX~~ P.M. Time Started Off Bottom 8:22 ~~XXX~~ P.M. Maximum Temperature 112°
Initial Hydrostatic Pressure (A) 1875 P.S.I.
Initial Flow Period Minutes 30 (B) 11 P.S.I. to (C) 17 P.S.I.
Initial Closed In Period Minutes 30 (D) 732 P.S.I.
Final Flow Period Minutes 30 (E) 17 P.S.I. to (F) 20 P.S.I.
Final Closed In Period Minutes 30 (G) 328 P.S.I.
Final Hydrostatic Pressure (H) 1877 P.S.I.



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FLUID SAMPLE DATA

Company Trans Pacific Oil Corp.

Lease & Well No. Roberts Trust "A" No. 1-5

Date 8-6-01 Sec. 5 Twp. 16 S Range 28 W

Formation Test No. 1 Interval Tested From 3,857 ft. to 3,872 ft. Total Depth 3,872 ft.

Formation Kansas City (70' Zone)

	<u>MUD PIT</u>	<u>RECOVERY</u>	
Viscosity	<u>45</u> CP	<u>--</u> CP	
Weight	<u>9.4</u>	<u>--</u>	TOO OILY TO CHECK.
Water Loss	<u>11.2</u> CC	<u>--</u> CC	
PH Factor	<u>10.5</u>	<u>--</u>	

	<u>RESISTIVITY</u>	<u>CHLORIDE CONTENT</u>
Recovery Water	<u>--</u> @ <u>--</u> °F. <u>--</u> ppm	
Recovery Mud	<u>--</u> @ <u>--</u> °F. <u>--</u> ppm	
Recovery Mud Filtrate	<u>--</u> @ <u>--</u> °F. <u>--</u> ppm	
Mud Pit Sample	<u>.58</u> @ <u>100</u> °F. <u>7,500</u> ppm	
Mud Pit Sample Filtrate	<u>.60</u> @ <u>96</u> °F. <u>7,600</u> ppm	

Sample Taken By ROGER D. FRIEDLY

Witness By W. Bryce Bidleman

Remarks Pit filtrate triton dish chlorides were 4,000 Ppm.



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Company Trans Pacific Oil Corp. Lease & Well No. Roberts Trust "A" No. 1-5

Elevation 2583 KB Formation Kansas City (140'-160' Zones) Effective Pay -- Ft. Ticket No. 1583

Date 8-7-01 Sec. 5 Twp. 16S Range 28W County Lane State Kansas

Test Approved By W. Bryce Bidleman Diamond Representative Roger D. Friedly

Formation Test No. 2 Interval Tested from 3,931 ft. to 3,994 ft. Total Depth 3,994 ft.

Packer Depth 3,926 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 3,931 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,934 ft. Recorder Number Elec. Cap. 5,000 psi

Bottom Recorder Depth (Outside) 3,991 ft. Recorder Number 13387 Cap. 3,900 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Shields Drlg Co., Inc. - Rig 1 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 43 Weight Pipe Length 317 ft. I.D. 2 7/8 in.

Weight 9.5 Water Loss 11.2 cc. Drill Pipe Length 3,594 ft. I.D. 3 1/2 in.

Chlorides 4,000 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 31' perf. w/32' drill pipe Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, 1/4 in., blow decreasing to a weak, surface blow.
2nd Open: No blow.

Recovered 10 ft. of drilling mud with a few oil specks in tool = .059000 bbls.

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks

Time Set Packer(s) 5:16 ~~XXX~~ P.M. Time Started Off Bottom 7:16 ~~XXX~~ P.M. Maximum Temperature 112 °

Initial Hydrostatic Pressure (A) 1926 P.S.I.

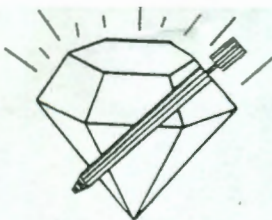
Initial Flow Period Minutes 30 (B) 14 P.S.I. to (C) 26 P.S.I.

Initial Closed In Period Minutes 30 (D) 1069 P.S.I.

Final Flow Period Minutes 30 (E) 28 P.S.I. to (F) 32 P.S.I.

Final Closed In Period Minutes 30 (G) 969 P.S.I.

Final Hydrostatic Pressure (H) 1923 P.S.I.



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FLUID SAMPLE DATA

Company Trans Pacific Oil Corp.

Lease & Well No. Roberts Trust "A" No. 1-5

Date 8-7-01 Sec. 5 Twp. 16 S Range 28 W

Formation Test No. 2 Interval Tested From 3,931 ft. to 3,994 ft. Total Depth 3,994 ft.

Formation Kansas City (140'-160' Zones)

	<u>MUD PIT</u>	<u>RECOVERY</u>
Viscosity	<u>43</u> CP	<u>42</u> CP
Weight	<u>9.5</u>	<u>9.4</u>
Water Loss	<u>11.2</u> CC	<u>12.0</u> CC
PH Factor	<u>9.0</u>	<u>9.5</u>

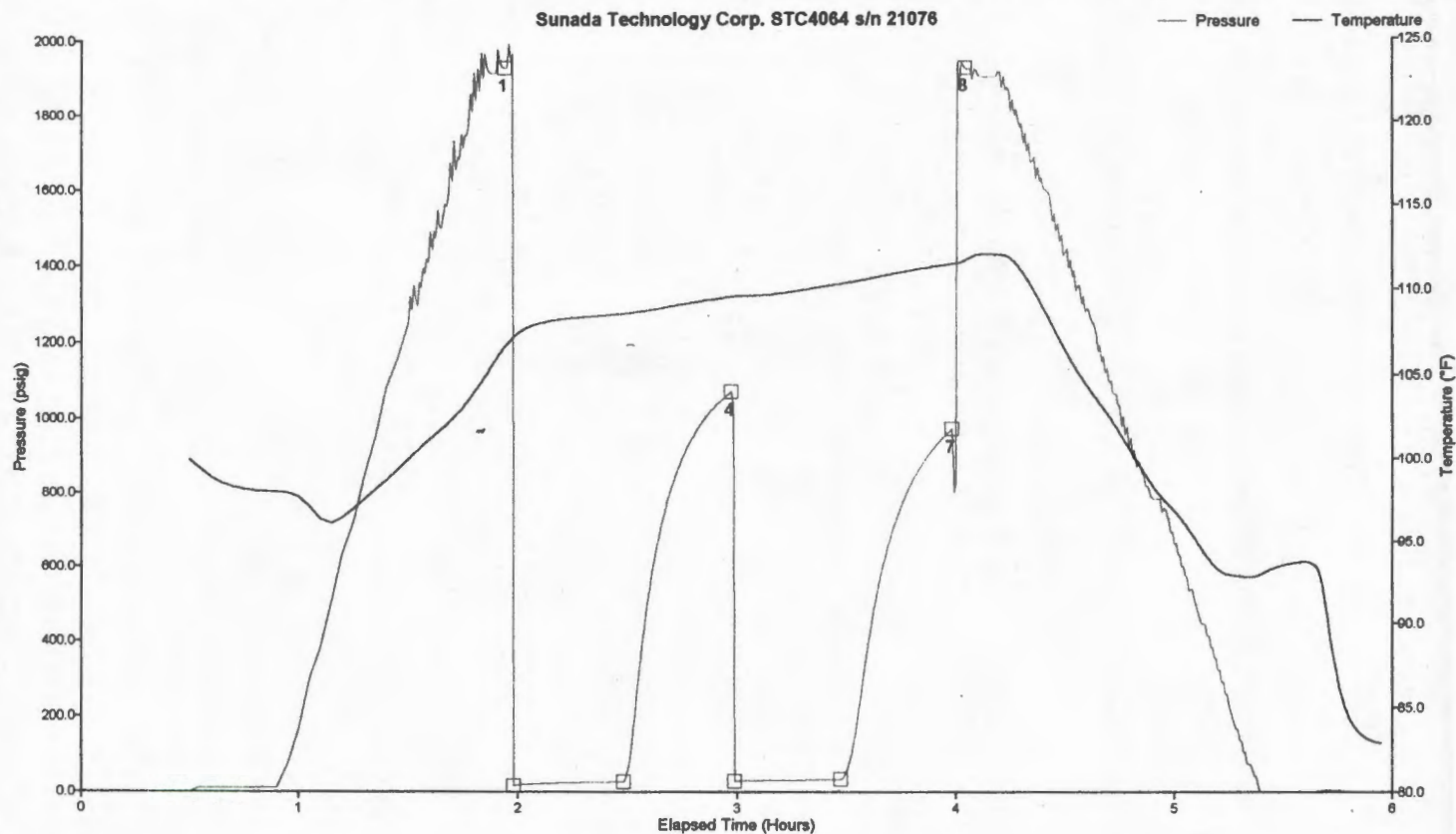
	<u>RESISTIVITY</u>	<u>CHLORIDE CONTENT</u>
Recovery Water	<u>--</u> @ <u>--</u> °F. <u>--</u> ppm	
Recovery Mud	<u>.60</u> @ <u>88</u> °F. <u>8,500</u> ppm	
Recovery Mud Filtrate	<u>.66</u> @ <u>84</u> °F. <u>7,800</u> ppm	
Mud Pit Sample	<u>.60</u> @ <u>97</u> °F. <u>7,400</u> ppm	
Mud Pit Sample Filtrate	<u>.64</u> @ <u>96</u> °F. <u>7,500</u> ppm	

Sample Taken By ROGER D. FRIEDLY

Witness By W. Bryce Bidleman

Remarks Pit filtrate triton dish chlorides were 4,000 Ppm.
Recovery filtrate triton dish chlorides were 4,000 Ppm.

Well LSD: DST #2 KC 140'-160' ZONES 3931'-3994'
 Well Name: ROBERTS TRUST A 1-5
 Company: TRANS PAC OIL CORP
 Battery on: Aug 7, 2001 at 16:23:00
 Notes: RECOVERED 10' DRILLING MUD W\FEW OIL SPECKS IN TOOL.

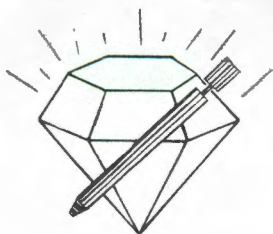


Tag	Pressure		Temperature		Comment
1	1926.44	psig	106.73	°F	2001-08-07 18:19:30
2	13.78	psig	107.31	°F	2001-08-07 18:22:00
3	25.77	psig	108.63	°F	2001-08-07 18:52:00
4	1068.88	psig	109.63	°F	2001-08-07 19:21:30
5	27.58	psig	109.65	°F	2001-08-07 19:22:30
6	32.22	psig	110.37	°F	2001-08-07 19:51:30
7	968.68	psig	111.51	°F	2001-08-07 20:22:00
8	1922.57	psig	111.71	°F	2001-08-07 20:25:30

DST 2

This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Elec. Office Reading
(A) Initial Hydrostatic Mud	1926	1926
(B) First Initial Flow Pressure.....	14	14
(C) First Final Flow Pressure	26	26
(D) Initial Closed-in Pressure	1069	1069
(E) Second Initial Flow Pressure.....	28	28
(F) Second Final Flow Pressure.....	32	32
(G) Final Closed-in Pressure.....	969	969
(H) Final Hydrostatic Mud	1923	1923



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Company Trans Pacific Oil Corp. Lease & Well No. Roberts Trust "A" No. 1-5

Elevation 2583 KB Formation Kansas City (180' Zone) Effective Pay -- Ft. Ticket No. 1584

Date 8-8-01 Sec. 5 Twp. 16S Range 28W County Lane State Kansas

Test Approved By W. Bryce Bidleman Diamond Representative Roger D. Friedly

Formation Test No. 3 Interval Tested from 3,994 ft. to 4,014 ft. Total Depth 4,014 ft.

Packer Depth 3,989 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 3,994 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set -- ft.

Top Recorder Depth (Inside) 3,997 ft. Recorder Number Elec. Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,011 ft. Recorder Number 13387 Cap. 3,900 psi

Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi

Drilling Contractor Shields Drlg Co., Inc. - Rig 1 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 42 Weight Pipe Length 317 ft. I.D. 2 7/8 in.

Weight 9.5 Water Loss 11.2 cc. Drill Pipe Length 3,657 ft. I.D. 3 1/2 in.

Chlorides 4,000 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 20 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, 1/8 in., blow increasing to 1 in. Decreasing in 20 mins. to a weak, 1/8 in., blow at end.

2nd Open: No blow.

Recovered 5 ft. of drilling mud with a few oil specks on tool = .029500 bbls.

Recovered -- ft. of --

Recovered -- ft. of --

Recovered -- ft. of --

Recovered -- ft. of --

Remarks --

Time Set Packer(s) 8:02 A.M. Time Started Off Bottom 10:02 A.M. Maximum Temperature 112 °

Initial Hydrostatic Pressure (A) 1960 P.S.I.

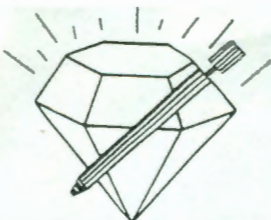
Initial Flow Period Minutes 30 (B) 13 P.S.I. to (C) 18 P.S.I.

Initial Closed In Period Minutes 30 (D) 643 P.S.I.

Final Flow Period Minutes 30 (E) 13 P.S.I. to (F) 19 P.S.I.

Final Closed In Period Minutes 30 (G) 588 P.S.I.

Final Hydrostatic Pressure (H) 1961 P.S.I.



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FLUID SAMPLE DATA

Company Trans Pacific Oil Corp.

Lease & Well No. Roberts Trust "A" No. 1-5

Date 8-8-01 Sec. 5 Twp. 16 S Range 28 W

Formation Test No. 3 Interval Tested From 3,994 ft. to 4,014 ft. Total Depth 4,014 ft.

Formation Kansas City (180' Zone)

	MUD PIT	RECOVERY
Viscosity	<u>42</u> CP	<u>41</u> CP
Weight	<u>9.5</u>	<u>9.4</u>
Water Loss	<u>11.2</u> CC	<u>11.2</u> CC
PH Factor	<u>8.5</u>	<u>9.0</u>

	RESISTIVITY	CHLORIDE CONTENT
Recovery Water	<u>--</u> @ <u>--</u> °F. <u>--</u> ppm	
Recovery Mud	<u>.60</u> @ <u>86</u> °F. <u>7,800</u> ppm	
Recovery Mud Filtrate	<u>.64</u> @ <u>88</u> °F. <u>7,400</u> ppm	
Mud Pit Sample	<u>.70</u> @ <u>82</u> °F. <u>7,500</u> ppm	
Mud Pit Sample Filtrate	<u>.66</u> @ <u>84</u> °F. <u>7,800</u> ppm	

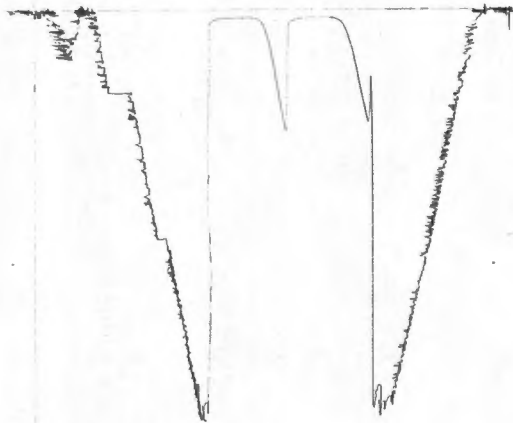
Sample Taken By ROGER D. FRIEDLY

Witness By W. Bryce Bidleman

Remarks Pit filtrate triton dish chlorides were 4,000 Ppm.
Recovery filtrate triton dish chlorides were 4,000 Ppm.

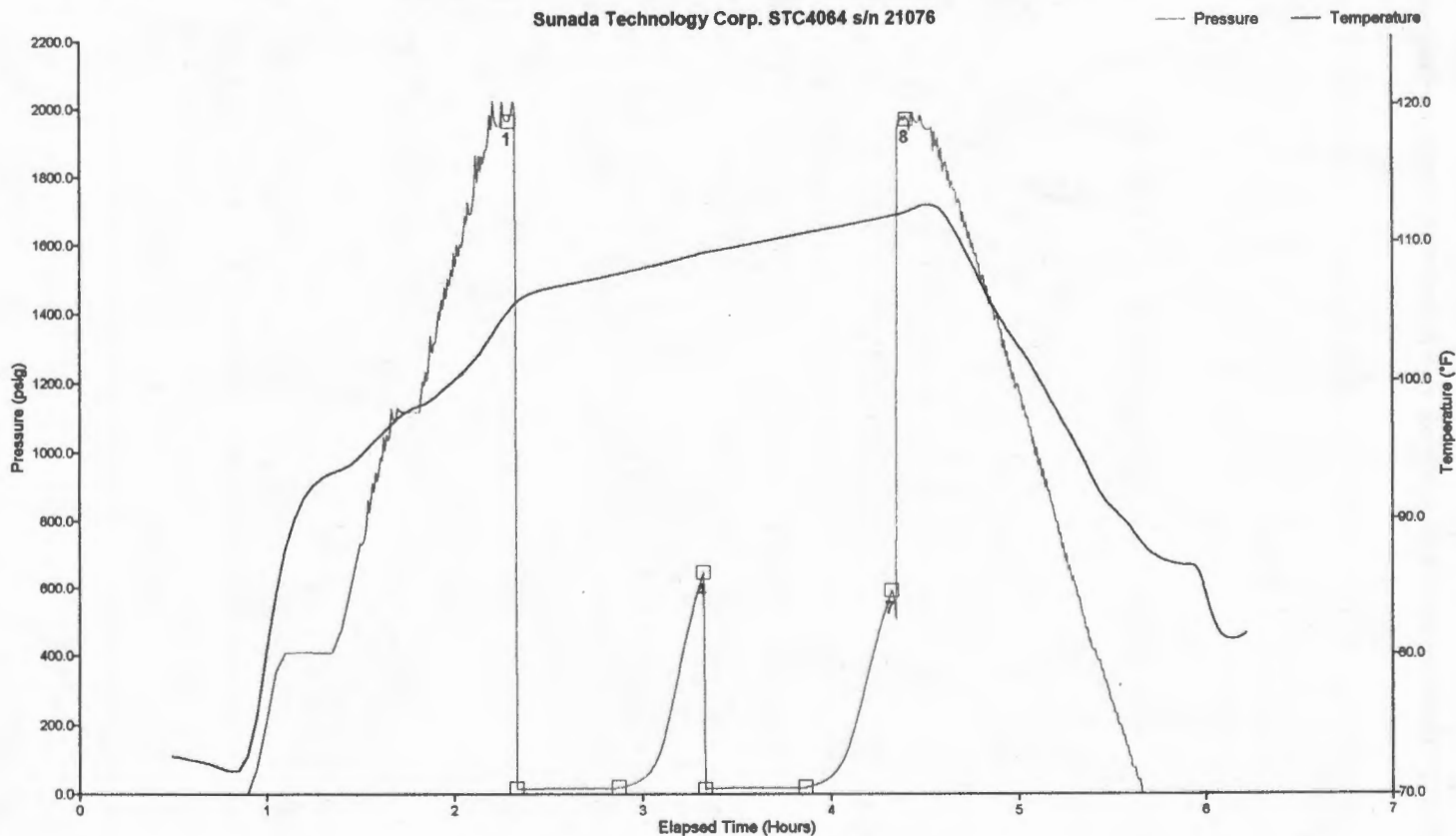
3994-4014
LBC 4011

D5 T # 3 outside 1338
QLOC 33709 KC 180'



Well LSD: DST #3 KC 180' ZONE 3994'-4014'
 Well Name: ROBERTS TRUST A 1-5
 Company: TRANS PAC OIL CORP
 Battery on: Aug 8, 2001 at 05:43:00
 Notes: RECOVERED 5' DM W/ A FEW OIL SPECKS IN TOOL.

Sunada Technology Corp. STC4064 s/n 21076



Tag	Pressure	Temperature	Comment
1	1959.79 psig	105.19 °F	2001-08-08 08:00:30
2	13.38 psig	105.81 °F	2001-08-08 08:03:00
3	18.46 psig	107.85 °F	2001-08-08 08:35:30
4	642.78 psig	109.34 °F	2001-08-08 09:02:30
5	13.04 psig	109.37 °F	2001-08-08 09:03:00
6	18.72 psig	110.76 °F	2001-08-08 09:35:00
7	587.73 psig	111.98 °F	2001-08-08 10:02:30
8	1961.01 psig	112.31 °F	2001-08-08 10:07:30

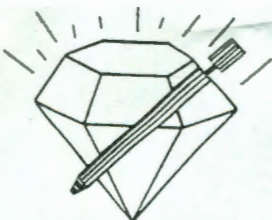


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Company Trans Pacific Oil Corp. Lease & Well No. Roberts Trust "A" No. 1-5
Elevation 2583 KB Formation Kansas City (200' Zone) Effective Pay -- Ft. Ticket No. 1585
Date 8-8-01 Sec. 5 Twp. 16S Range 28W County Lane State Kansas
Test Approved By W. Bryce Bidleman Diamond Representative Roger D. Friedly
Formation Test No. 4 Interval Tested from 4,017 ft. to 4,034 ft. Total Depth 4,034 ft.
Packer Depth 4,012 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 4,017 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set ft.
Top Recorder Depth (Inside) 4,020 ft. Recorder Number Elec. Cap. 5,000 psi
Bottom Recorder Depth (Outside) 4,031 ft. Recorder Number 13387 Cap. 3,900 psi
Below Straddle Recorder Depth ft. Recorder Number Cap. psi
Drilling Contractor Shields Drlg Co., Inc. - Rig 1 Drill Collar Length -- ft. I.D. -- in.
Mud Type Chemical Viscosity 43 Weight Pipe Length 317 ft. I.D. 2 7/8 in.
Weight 9.4 Water Loss 11.2 cc. Drill Pipe Length 3,680 ft. I.D. 3 1/2 in.
Chlorides 4,000 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.
Jars: Make Bowen Serial Number Not Run Anchor Length 17 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.
Blow: 1st Open: Weak, 1/8 in., blow increasing to a good, 6 in., blow. No blow back during shut-in.
2nd Open: Weak, surface blow increasing to a good, 6 in., blow. No blow back during shut-in.
Recovered 120 ft. of gas in pipe
Recovered 10 ft. of clean oil = .059000 bbls. (Gravity: 36 @ 60°)
Recovered 63 ft. of gas & water cut muddy oil = .371700 bbls. (Grind out: 14%-gas; 20%-water; 30%-mud; 36%-oil)
Recovered 63 ft. of oil & gas cut watery mud = .371700 bbls. (Grind out: 13%-oil; 14%-gas; 23%-water; 50%-mud)
Recovered 63 ft. of oil cut muddy water = .371700 bbls. (Grind out: 2%-oil; 23%-mud; 75%-water)
Recovered 199 ft. of TOTAL FLUID = 1.174100 bbls.
Remarks Tool Sample Grind Out: 2%-oil; 18%-mud; 80%-water

Time Set Packer(s) 10:10 XXX. P.M. Time Started Off Bottom 1:10 A.M. P.M. Maximum Temperature 121°
Initial Hydrostatic Pressure (A) 1978 P.S.I.
Initial Flow Period Minutes 30 (B) 15 P.S.I. to (C) 54 P.S.I.
Initial Closed In Period Minutes 45 (D) 1080 P.S.I.
Final Flow Period Minutes 45 (E) 62 P.S.I. to (F) 102 P.S.I.
Final Closed In Period Minutes 60 (G) 1025 P.S.I.
Final Hydrostatic Pressure (H) 1972 P.S.I.



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FLUID SAMPLE DATA

Company Trans Pacific Oil Corp.

Lease & Well No. Roberts Trust "A" No. 1-5

Date 8-8-01 Sec. 5 Twp. 16 S Range 28 W

Formation Test No. 4 Interval Tested From 4,017 ft. to 4,034 ft. Total Depth 4,034 ft.

Formation Kansas City (200' Zone)

	<u>MUD PIT</u>	<u>RECOVERY</u>	
Viscosity	<u>43</u> CP	<u>--</u> CP	
Weight	<u>9.4</u>	<u>--</u>	
Water Loss	<u>11.2</u> CC	<u>--</u> CC	
PH Factor	<u>9.5</u>	<u>--</u>	Water <u>6.5</u>

	<u>RESISTIVITY</u>	<u>CHLORIDE CONTENT</u>
Recovery Water	<u>.12</u> @ <u>76</u> °F. <u>55,000</u> ppm	
Recovery Mud	<u>--</u> @ <u>--</u> °F. <u>--</u> ppm	
Recovery Mud Filtrate	<u>--</u> @ <u>--</u> °F. <u>--</u> ppm	
Mud Pit Sample	<u>.64</u> @ <u>82</u> °F. <u>7,600</u> ppm	
Mud Pit Sample Filtrate	<u>.70</u> @ <u>80</u> °F. <u>7,200</u> ppm	

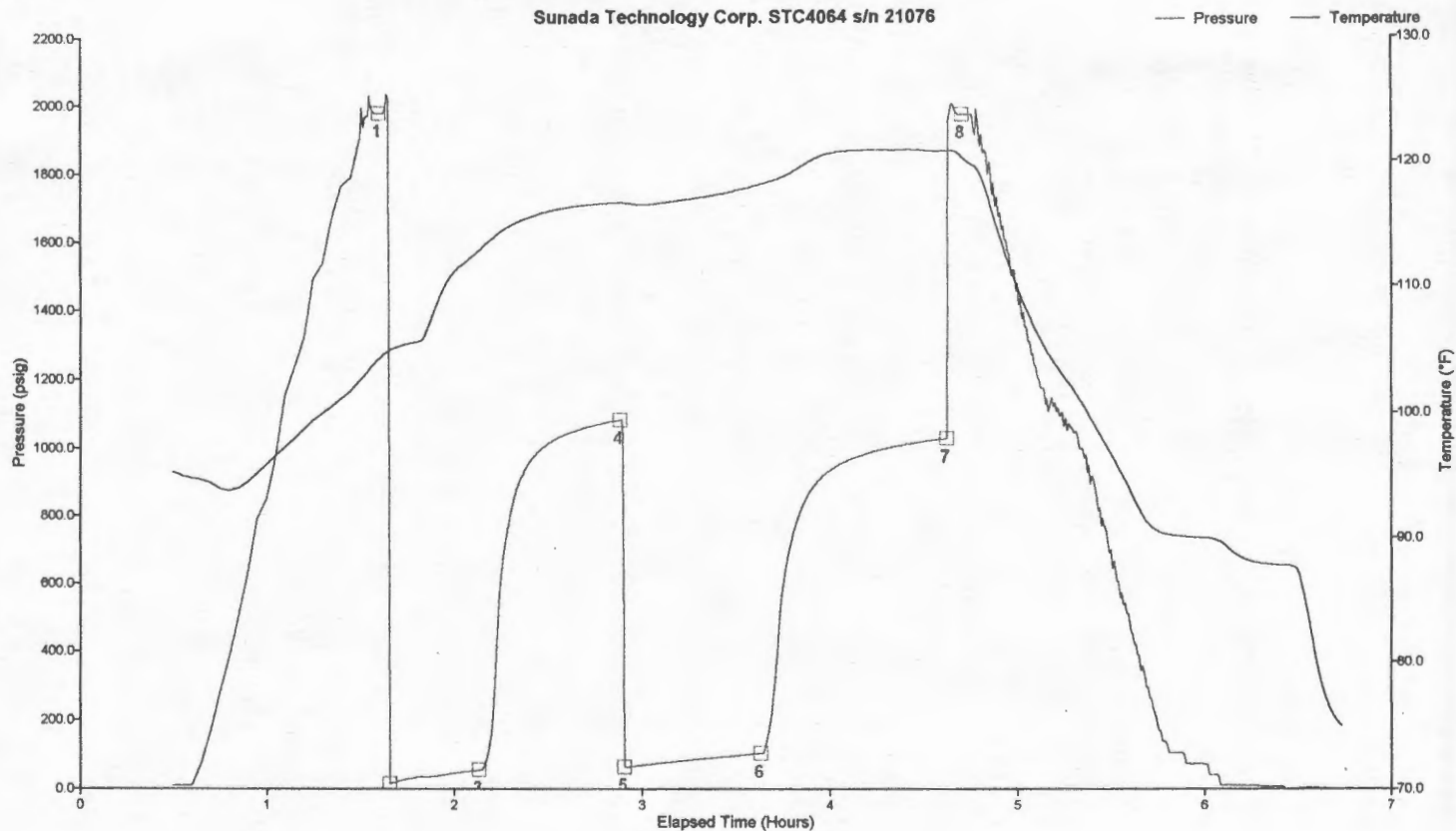
Sample Taken By ROGER D. FRIEDLY

Witness By W. Bryce Bidleman

Remarks Pit filtrate triton dish chlorides were 4,000 Ppm.
Recovery water dish chlorides were 45,000 Ppm.

Well LSD: DST #4 KC 200' ZONE 4017'-4034'
 Well Name: ROBERTS TRUST A 1-5
 Company: TRANS PAC OIL CORP
 Battery on: Aug 8, 2001 at 20:29:00
 Notes: RECOVERED 10' CO, 63' G&WCMO, 63' O&GCWM, 63' OCMW, WITH 120' GIP.

Sunada Technology Corp. STC4064 s/n 21076



Tag	Pressure	Temperature	Comment
1	1977.88 psig	104.34 °F	2001-08-08 22:05:00
2	14.73 psig	105.01 °F	2001-08-08 22:08:30
3	54.29 psig	112.95 °F	2001-08-08 22:37:00
4	1080.11 psig	116.72 °F	2001-08-08 23:22:00
5	62.01 psig	116.71 °F	2001-08-08 23:23:30
6	102.29 psig	118.22 °F	2001-08-09 00:07:00
7	1024.77 psig	120.83 °F	2001-08-09 01:06:30
8	1971.67 psig	120.31 °F	2001-08-09 01:11:30



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Company Trans Pacific Oil Corp. Lease & Well No. Roberts Trust "A" No. 1-5
Elevation 2583 KB Formation Pawnee Effective Pay -- Ft. Ticket No. 1586
Date 8-10-01 Sec. 5 Twp. 16S Range 28W County Lane State Kansas
Test Approved By W. Bryce Bidleman Diamond Representative Roger D. Friedly

Formation Test No. 5 Interval Tested from 4,194 ft. to 4,241 ft. Total Depth 4,241 ft.

Packer Depth 4,189 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 4,194 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set -- ft.

Top Recorder Depth (Inside) 4,197 ft. Recorder Number Elec. Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,238 ft. Recorder Number 13387 Cap. 3,900 psi

Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi

Drilling Contractor Shields Drlg Co., Inc. - Rig 1 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 46 Weight Pipe Length 317 ft. I.D. 2 7/8 in.

Weight 9.5 Water Loss 11.2 cc. Drill Pipe Length 3,857 ft. I.D. 3 1/2 in.

Chlorides 4,000 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 47 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, 1 in., blow decreasing in 12 mins. Dead in 18 mins.

2nd Open: No blow.

Recovered 5 ft. of drilling mud with oil specks throughout = .029500 bbls.

Recovered -- ft. of --

Recovered -- ft. of --

Recovered -- ft. of --

Recovered -- ft. of --

Remarks --

Time Set Packer(s) 10:53 ~~A.M.~~ XXX Time Started Off Bottom 12:53 ~~P.M.~~ XXX Maximum Temperature 114°

Initial Hydrostatic Pressure (A) 2078 P.S.I.

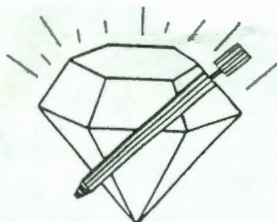
Initial Flow Period Minutes 30 (B) 14 P.S.I. to (C) 18 P.S.I.

Initial Closed In Period Minutes 30 (D) 32 P.S.I.

Final Flow Period Minutes 30 (E) 16 P.S.I. to (F) 18 P.S.I.

Final Closed In Period Minutes 30 (G) 24 P.S.I.

Final Hydrostatic Pressure (H) 2064 P.S.I.



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FLUID SAMPLE DATA

Company Trans Pacific Oil Corp.
Lease & Well No. Roberts Trust "A" No. 1-5
Date 8-10-01 Sec. 5 Twp. 16 S Range 28 W
Formation Test No. 5 Interval Tested From 4,194 ft. to 4,241 ft. Total Depth 4,241 ft.
Formation Pawnee

	<u>MUD PIT</u>	<u>RECOVERY</u>
Viscosity	<u>46</u> CP	<u>52</u> CP
Weight	<u>9.5</u>	<u>9.45</u>
Water Loss	<u>11.2</u> CC	<u>10.8</u> CC
PH Factor	<u>9.5</u>	<u>9.5</u>

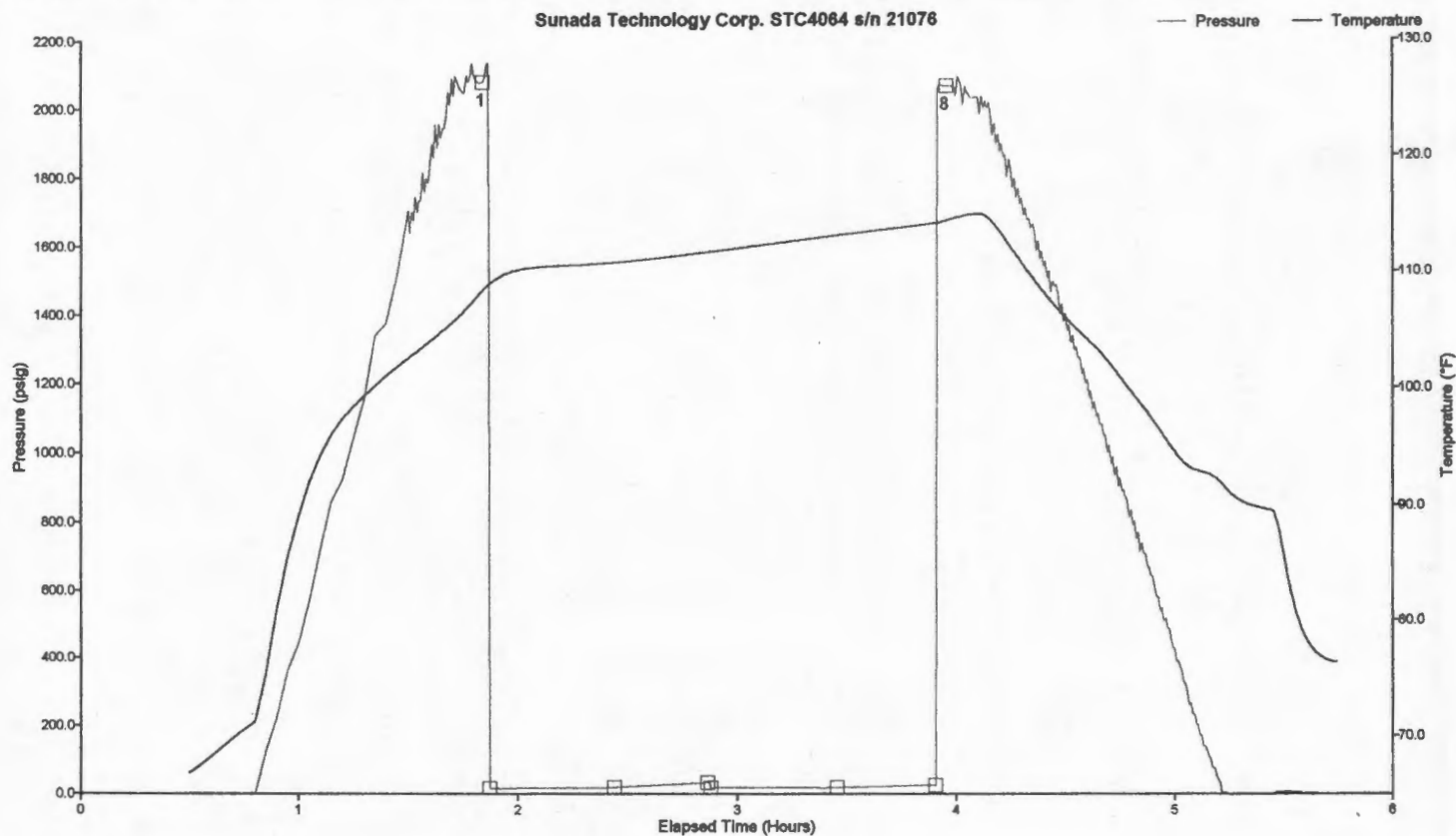
	<u>RESISTIVITY</u>	<u>CHLORIDE CONTENT</u>
Recovery Water	<u>--</u> @ <u>--</u> °F. <u>--</u> ppm	
Recovery Mud	<u>.64</u> @ <u>84</u> °F. <u>7,400</u> ppm	
Recovery Mud Filtrate	<u>.78</u> @ <u>82</u> °F. <u>6,900</u> ppm	
Mud Pit Sample	<u>.78</u> @ <u>80</u> °F. <u>7,000</u> ppm	
Mud Pit Sample Filtrate	<u>.81</u> @ <u>82</u> °F. <u>6,000</u> ppm	

Sample Taken By ROGER D. FRIEDLY

Witness By W. Bryce Bidleman

Remarks Pit filtrate triton dish chlorides were 4,000 Ppm.
Recovery filtrate triton dish chlorides were 4,200 Ppm.

Well LSD: DST #5 PAWNEE 4194'-4241'
 Well Name: ROBERTS TRUST A 1-5
 Company: TRANS PAC OIL CORP
 Battery on: Aug 10, 2001 at 08:59:00
 Notes: RECOVERED 5' DRILLING MUD WITH OIL SPECKS THRU-OUT.



Tag	Pressure	Temperature	Comment
1	2077.82 psig	108.47 °F	2001-08-10 10:49:30
2	13.96 psig	109.08 °F	2001-08-10 10:51:30
3	17.70 psig	110.85 °F	2001-08-10 11:25:30
4	31.66 psig	111.74 °F	2001-08-10 11:51:00
5	15.67 psig	111.78 °F	2001-08-10 11:52:00
6	17.53 psig	113.17 °F	2001-08-10 12:26:30
7	23.74 psig	114.20 °F	2001-08-10 12:53:30
8	2063.70 psig	114.46 °F	2001-08-10 12:56:30