

12-16-28W

COPY *incl*

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 101-21700 0000

County Lane

S/2- SW -NW - NE Sec. 12 Twp. 16 Rge. 28 X^E_W

1290' Feet from S^N (circle one) Line of Section

2310' Feet from E^W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Mildred Bentley Well # 1

Field Name

Producing Formation *N/A*

Elevation: Ground 2600' KB 2605'

Total Depth 4600' PBD

Amount of Surface Pipe Set and Cemented at 257' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan *ACT II D's A*
(Data must be collected from the Reserve Pit) *1-10-96 DW*

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 6039

Name: L. D. Drilling, Inc.

Address RR 1 Box 183 B

City/State/Zip Great Bend, Kansas 67530

Purchaser: *NA*

Operator Contact Person: L. D. Davis

Phone (316) 793-3051

Contractor: Name: L. D. Davis

License: 6039

Wellsite Geologist: Scott Oatsdean

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBD

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

3-31-95 4-8-95

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *L. D. Davis* L. D. Davis

Title President Date 7-20-95

Subscribed and sworn to before me this 20th day of July 19 95.

Notary Public *Bessie M DeWerff*

Date Commission Expires Bessie M DeWerff 5-20-97

Deny K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Geologist Report Received

Distribution

KCC SWD/Rep NGPA

KGS Plug **RECEIVED**

STATE CORPORATION COMMISSION

NOTARY PUBLIC - State of Kansas
BESSIE M. DEWERFF
My Comm. Exp. 5-20-97

Form ACO-1 (7-91) SEP 29 1995

CONSERVATION DIVISION
Wichita, Kansas

Operator Name L. D. Drilling, Inc. Lease Name Mildred Bentley Well # 1

Sec. 12 Twp. 16 Rge. 28 East West County Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: Radiation Guard Log
 see Attachment for DST's

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 see Attachment

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2	8 5/8	28	257	60/40 Poz	170	3%gel, 2%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

COPY

ATTACHMENT ACO -1

OPERATOR: L. D. Drilling, Inc.
RR 1 Box 183 B
Great Bend, Ks 67530
Operator No. 6039

LOCATION: Mildred Bentley #1
S/2 SW-NW-NE
Sec 12-16-28
Lane County, Ks

API# 15-101-21700

SAMPLE TOPS:

Anhy.	2024'	(+582)	+5
Heebner	3826'	(-1220)	+7
Lansing	3860'	(-1254)	+9
K/C	3945'	(-1339)	+12
Stark Shale	4110'	(-1504)	+19
Pleasanton	4178'	(-1572)	+20
Marmaton	4198'	(-1592)	+20
Labette Shale	4355'	(-1739)	+24
Ft. Scott	4360'	(-1754)	+24
Cherokee Shale	4382'	(-1776)	+27
Cherokee Cong	4432'	(-1827)	+26

DST #1 4265-4340 (awnee-M. Station)

TIMES: 30-30-30-30-
BLOW: 1st Open: weak blow died 10 min.
2nd open: no blow
RECOVERY: 5' Mud
IFP: 67 FFP: 52-52
ISIP: 67 FSIP: 52
HP: 2175-2151

DST #1 4340-4390 Ft. Scott

TIMES: 30-30-30-30
BLOW: 1st -wk surf. blo died 6 min.
2nd - no blow
RECOVERY: 2' drilling mud
IFP: 37-37 FFP: 37-37
ISIP: 44 FSIP: 37