4-16-2800

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form **shall** be filed **in duplicate** with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within **ten** days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held **confidential**. If confidential, only file **one** copy. Information on **side one** will be of public record and **side two** will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Pickrell Drilling Company

ADDRESS 110 N. Market, Suite 205

Wichita, Kansas 67202

**CONTACT PERSON Jay McNeil

PHONE 262-8427

PURCHASER

ADDRESS

DRILLING CONTRACTOR Pickrell Drilling Company

ADDRESS 110 N. Market, Suite 205

Wichita, Kansas 67202

PLUGGING CONTRACTOR Pickrell Drilling Company

ADDRESS 110 N. Market, Suite 205

Wichita, Kansas 67202

TOTAL DEPTH 4410' PBTD

SPUD DATE 5/14/82 DATE COMPLETED 5/25/82

ELEV: GR 2577 DF 2579 KB 2582

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

API NO. 15-101-20,663

COUNTY Lane

FIELD

PROD. FORMATION

LEASE Roberts 'F'

WELL NO. 1

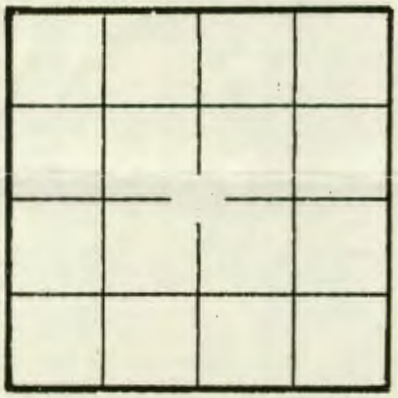
WELL LOCATION NE NE SW

2310 Ft. from South Line and

~~2310~~ 2970 Ft. from ~~West~~ East-line Line of

the SW/co SEC. 4 TWP. 16S RGE. 28W

WELL PLAT



KCC ___
KGS ✓
(Office Use)

Amount of surface pipe set and cemented 259'KB. DV Tool Used? _____

State Geological Survey
WICHITA, BRANCH

AFFIDAVIT

STATE OF KANSAS, COUNTY OF Sedgwick SS, I,

C. W. Sebits OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Attorney-In-Fact (~~FOR~~) (OF) Pickrell Drilling Company

OPERATOR OF THE Roberts 'F' LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 25th DAY OF May 1982 AND THAT

P(

SIDE TWO **WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
				4-16-28
DST #1: 3947'-3978' 30"-30"-15"-out rec 5' mud IFP 48-48# ISIP 437# FFP 54-54# FSIP - none			Log Tops: Anhydrite Heebner Lansing Stark B/KC Ft. Scott Cherokee Mississippi	 1996 (+586) 3736 (-1154) 3776 (-1194) 4022 (-1440) 4098 (-1516) 4282 (-1700) 4307 (-1725) 4387 (-1805)
DST #2: 4026'-4055' (KC) 30"-60"-90"-90" wk steady blow T/O rec 1' free oil 59' OCM (5% oil, 10% w, 85% m) 180' MSW Cl=58,000 ppm IFP 58-77# ISIP 1147# FFP 87-128# FSIP 1147#				
DST #3: 4266'-4320' 30"-60"-90"-90" 720' GIP, 241' oil, 150' OCM (35% oil) IFP 68-97# FFP 126-194# ISIP 718# FSIP 679#				

State Geological Survey
WICHITA, BRANCH

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
		8 5/8"	23#	259'KB	Common	180	

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval