

State Geological Survey
WICHITA, BRANCH

KANSAS DRILLERS LOG

API No. 15 — 101 — 20,249
County Number

Operator

DANE G HANSEN TRUST

Address

LOGAN, KANSAS 67646

Well No.

1

Lease Name

WALTON

Footage Location

feet from (N) (S) line

feet from (E) (W) line

Principal Contractor

C-G DRILLING CO.

Geologist

JERRY JESPERSEN

Spud Date

9/7/77

Total Depth

4473'

P.B.T.D.

Date Completed

9/16/77

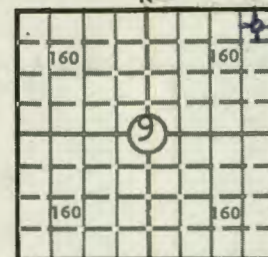
Oil Purchaser

S. 9 T. 16S R. 28 W

Loc. NE NE NE

County LANE

640 Acres
N



Locate well correctly

Elev.: Gr. 2597

DF 2599 KB 2602'

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	28#	263.73"	COMMON	150	2% GEL 3% CA CL

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbis.	MCF	bbis.	CFPB

Disposition of gas (vented, used on lease or sold)	Producing interval (s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator
DANE G HANSEN TRUST

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:
DRY HOLE

Well No.

1

Lease Name
WALTON

S 9 T 16S R 28E
W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
SHALE & SAND	0	1480	Anhydrite	2020
			Heebner	3781
			Toronto	3802
SHALE	1480	1570	Lansing	3820
SAND	1570	1795	Stark Sh.	4066
RED BED	1795	2020	Base/K. C.	4140
ANHYDRITE	2020	2972	Marmaton	4162
			Altamont	4206
RED BED & SHALE	2072	2290	Pawnee	4249
			Fort Scott	4322
SHALE & SHELL	2290	2560	Cherokee Sh.	4348
			Cherokee Sd.	4410
LINE & SHALE	2560	3900	Mississippi	4430
LIME & RTD	3900	4473	LTD	4472
DST #1 4054-4090' 30-30-30-30 REC 275' GIP, 60' OIL, 30' OCMW, 550' WSO CMW, 425' MSW, IBHP 1136 FBHP 1094, IFP 41, FFP 491 DST #2 4309-4352 30-30-30-30 Weak blow f/10 min. REC 10' MUD IBHP 99#, FBHP 99, IFP 99, FFP 99.				
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.				

Date Received

DEBRA HEERSCHKE

Signature

OFFICE MANAGER

Title

9/23/77

Date